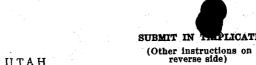
FILE NOTATIONS

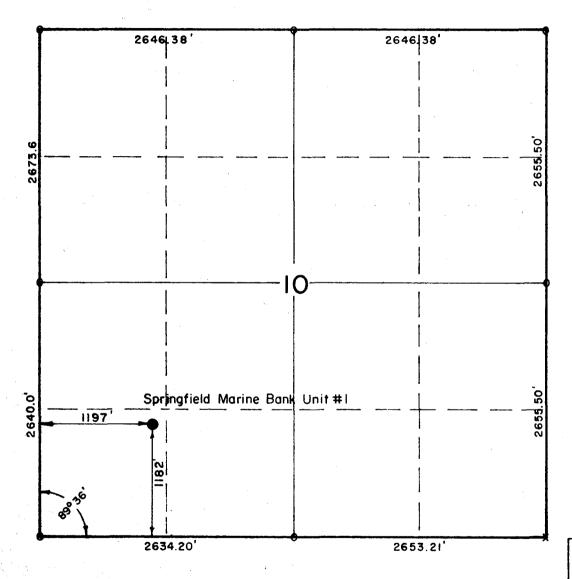
Entered in NID File Location Map Pinned Card Indexed	Checked by Chief Approval Letter Disapproval Letter
COMPLETION DATA:	26-72 Deepe
Date Well Completed 1.23-69/	Location Inspected
OW NW TA GW OS PA	Bond released State or Fee Land
LOGS FILED	
Driller's Log. (He.)	
E Ingarage. Dual I Lat.	
Shear amplitude -	Compressional amplitude



ST	ATE	OF	UT	AΗ

	011111	0. 0				5. LEASE DESIGNATI	ON AND DEPLAT NO
OIL	& GAS CONSERV	VATION CO	MMISSI	ON		Fee Land	ON AND GERTAL NO.
	OED AIT 1	C DDII I	DEEDEL	L OR BLUC	DACK	6. IF INDIAN, ALLOT	TEE OR TRIBE NAME
APPLICATION	N FOR PERMIT 1	O DRILL,	DEEPEN	, OR PLUG	<u>BACK</u>		
ia. Type of Work	LL X	DEEPEN	T	PLUG BA	ACK 🗆	7. UNIT AGREEMENT	r name
b. TYPE OF WELL	CL (4)			· the second second			
OIL WELL X	ELL X OTHER		SING! ZONE	LE MULTI	IPLE X	8. FARM OR LEASE	
NAME OF OPERATOR						Springfield	Marine Bank
	Company, Wester	rn Divisior	<u>. </u>		<u></u>	Unit #1 (2-)	100)
3. ADDRESS OF OPERATOR	55, Vernal, Utal	8/1078			į.	10. FIELD AND POOI	
4. LOCATION OF WELL (R	eport location clearly and	in accordance wi	th any Stat	e requirements.*)		Bluebell Fi	ield:
At surface	FSL and 1197' F				SM	11. SEC., T., R., M., AND SURVEY OR	OR BLK.
At proposed prod. zon			3. 1 A				n de la
	1.0		5W	SW			ls, R2W, USM
	AND DIRECTION FROM NEAR			_1_	٠.٨	12. COUNTY OR PAR	Utah
• •	lles west and s	outh of Nec			1 17 NO	OF ACRES ASSIGNED) Can
15. DISTANCE FROM PROPO LOCATION TO NEARES	T		}	F ACRES IN LEASE		THIS WELL	Z \$ \$ \$
PROPERTY OR LEASE LIN (Also to nearest drig	. line, if any)	<u> </u>		known	20 ROT	ARY OR CABLE TOOLS	
18. DISTANCE FROM PROP TO NEAREST WELL, D OR APPLIED FOR, ON TH	RILLING, COMPLETED.	rst Well		1,100'	- 1	tary	
21. ELEVATIONS (Show who		TSC METT	<u> </u>	1,100	1 10		WORK WILL START*
ZI. MATATIONS (DAON	Ungraded G	round 5860) ^t			October 1	7, 1968
23.			NG AND C	EMENTING PROG	RAM		
		WEIGHT PER I		SETTING DEPTH	*,	QUANTITY OF CE	MENT
SIZE OF HOLE	10 3/4"			+ 500' V	To Cu	rface	
15" 8 3/4"	7"	23, 26 & 2		TD ~		cient to cove	er all
0 3/4	<u> </u>	25, 20 0 2				cing zones a	
		1				sands.	
**							
It is propos	sed to drill a	Development	: well	for oil or g	as in t	he Middle and	a/or
Lower Green	River formation	n. V		•			
					3 4.3		
Cant	13/-1				i Ç		
					į		
				13-30012			
			2.0	13-30			
	*A		(3)		9.4		
			,		, ie		
* 1		·			- 5- 		
	e proposed program : If	neonogel is to do	יוני יו מחמו	g hack, give data on	present pro	ductive zone and pro	posed new productiv
in above space describing to proposal is to preventer program, if an	drill or deepen directions	ally, give pertiner	it data on	subsurface locations	and measure	ed and true vertical d	epthis, Give blowou
24.	()+1				Į.		
SIGNED COUT	allerson) т	TLE U	nit Superint	endent	DATE 10	/14/68
K. W.	PATTERSUN	-	12 845 B				
(This space for rede	arel or State office week				*		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
	eral or State office use)				<u>.</u>		
PERMIT NO.	eral or State office use)		A:	PPROVAL DATE	<u>.</u>		
	eral or State office use)			PPROVAL DATE			
ing distribution of the second		Т	A TILE	PPROVAL DATE		DATE	

TIS, R2W, U.S.M.



X = CORNERS LOCATED (STONE)

O= CORNERS RE-ESTABLISHED

PROJECT

CHEVRON OIL CO.
WELL LOCATION AS SHOWN IN THE
SW 1/4, SECTION 10, T 1 S, R 2 W, USM.
DUCHESNE COUNTY, UTAH.

NOTE: Elev. was run to re-bar at reference stake 250' North. Elev- 5871.5'



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

REGISTERED TAND SURVEYOR REGISTRATION Nº 2454

STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
PO.BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

ELITICAL,	OTALL STOLE
SCALE 1"=1000"	DATE 26 SEPT. 1968 ,
PARTY	REFERENCES
NJM-LDT-KM	GLO FIELD NOTES
WEATHER FAIR	FILE CHEVRON



SUBMIT IN TAIPLICATE* (Other instructions on

							5. LEA	SE DESIGNATIO	N AND SERIAL N
C	OIL & GAS	CONSERV	ATION CO	MMISS	ION		1	Land	
			0 0011	DEEDE	- OD DI I	C DACK			EE OR TRIBE NAI
<u>APPLICATI</u>	ON FOR	PERMIT T	O DRILL,	DEEPER	N, OR PLU	G BACK			
TYPE OF WORK			DEFORM		DILIC	DACK [7. UNI	T AGREEMENT	NAME
	DRILL X		DEEPEN	L	PLUG	BACK [1	•	
TYPE OF WELL	GAS .			SING		MULTIPLE E	8. FAR	M OR LEASE N	AME
ME OF OPERATO	WELL T	OTHER		ZONE		ZONE L		meficial l	terine Be
				_			9. WE		
Chevron C		M. Mobras	n Division	3			The fire	#1 (2-10	101
 			BUGAD					LD AND POOL,	
OCATION OF WELL	(Report locat	mal, Utah	in accordance w	ith any Sta	te requirements.	*)	- 21.	ebell Fig	-14
t surface							<u> </u>	C., T., R., M., OF	
1182		4 1197' M	r or sect	rog to	LID. NEW	, von	AN	D SURVEY OR	ARDA
t proposed prod	. zone				•		Sec	. 10. TU	1, 12W, U
DISTANCE IN MI	LES AND DIRECT	TION FROM NEAR	EST TOWN OR PO	ST OFFICE*				UNITY OR PARIS	
		est and so			ch		Due	hesne	Utah
DISTANCE FROM					OF ACRES IN LEA		NO. OF ACRES		<u> </u>
LOCATION TO NE.	AREST				known		THIS WEL		
(Also to nearest	drlg. line, if an				OSED DEPTH	20. 1	ROTARY OR CA		7
TO NEAREST WEI	L, DRILLING, CO	OMPLETED.		į.	1,100		Rotary		
OR APPLIED FOR, OF			et Well	<u> </u>	12,100		- 4 (4)	PPROX. DATE V	YORK WILL STAR
ELEVATIONS (Show			ound 586	. •				tober 17	سنفأ سابدا
	VI	agraded Gr	GREE 366	9 -				months at	
								1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
		Pl	ROPOSED CASI	NG AND	CEMENTING P	ROGRAM			
SIZE OF HOLE	SIZE	OF CASING	ROPOSED CASI		SETTING DEPT		QU	ANTITY OF CEM	ENT
SIZE OF HOLE		OF CASING	WEIGHT PER	FOOT			ou Serface	antity of CEM	ENT
SIZE OF HOLE			WEIGHT PER	FOOT	SETTING DEPT		Sorface	ANTITY OF CEM	
SIZE OF HOLE		OF CASING	WEIGHT PER	FOOT	SETTING DEPT		Surface ficient	to cove	r all
SIZE OF HOLE		OF CASING	WEIGHT PER	FOOT	SETTING DEPT		Surface ficient	to cove	r all
SIZE OF HOLE		OF CASING	WEIGHT PER	FOOT	SETTING DEPT		Surface ficient	to cove	
SIZE OF HOLE		OF CASING	WEIGHT PER	FOOT	SETTING DEPT		Surface ficient	to cove	r all
15" 8 3/4"	1	of Casing	WEIGHT PER	FOOT	SETTING DEPT	H To Sui	Surface ficient ducing or sand	to cove somes An	r all d signifi
15" 8 3/4" It is pro	apposed to	of Casing B 3/4** 7** drill 6 i	WEIGHT PER 3	FOOT	SETTING DEPT	H To Sui	Surface ficient ducing or sand	to cove somes An	r all d signifi
15" 8 3/4" It is pro	apposed to	of Casing	WEIGHT PER 3	FOOT	SETTING DEPT	H To Sui	Surface ficient ducing or sand	to cove somes An	r all d signifi
15" 8 3/4" It is pro	apposed to	of Casing B 3/4** 7** drill 6 i	WEIGHT PER 3	FOOT	SETTING DEPT	H To Sui	Surface ficient ducing or sand	to cove somes An	r all d signifi
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15" 8 3/4" It is pro	apposed to	of Casing B 3/4** 7** drill 6 i	WEIGHT PER 3	FOOT	SETTING DEPT	H To Sui	Surface ficient ducing or sand	to cove somes An	r all d signifi
15" 8 3/4" It is pro	apposed to	of Casing B 3/4** 7** drill 6 i	WEIGHT PER 3	FOOT	SETTING DEPT	H To Sui	Surface ficient ducing or sand	to cove somes An	r all d signifi
15" 8 3/4" It is pro	apposed to	of Casing B 3/4** 7** drill 6 i	WEIGHT PER 3	FOOT	SETTING DEPT	H To Sui	Surface ficient ducing or sand	to cove somes An	r all d signifi
15" 8 3/4" It is pro	apposed to	of Casing B 3/4** 7** drill 6 i	WEIGHT PER 3	FOOT	SETTING DEPT	H To Sui	Surface ficient ducing or sand	to cove somes An	r all d signifi
15" 8 3/4" It is pro	apposed to	of Casing B 3/4** 7** drill 6 i	WEIGHT PER 3	FOOT	SETTING DEPT	H To Sui	Surface ficient ducing or sand	to cove somes An	r all d signifi
15" 8 3/4" It is pro	apposed to	of Casing B 3/4** 7** drill 6 i	WEIGHT PER 3	FOOT	SETTING DEPT	H To Sui	Surface ficient ducing or sand	to cove somes An	r all d signifi
15" 8 3/4" It is pro	apposed to	of Casing B 3/4** 7** drill 6 i	WEIGHT PER 3	FOOT	SETTING DEPT	H To Sui	Surface ficient ducing or sand	to cove somes An	r all d signifi
15" 8 3/4" It is pro Lower Gre	posed to	of Casing 0 3/4" 7" drill a if formation	WEIGHT PER	t wall	SETTING DEPT 2 500 1 TD for oil o	To Sui pro vat	Surface Glaient ducing ar and	ddle and	/or
B 3/4** It is pro Lower Gre BOVE SPACE DES: If proposal is	CRIBE PROPOSED S to drill or de	of Casing 0 3/4" 7" drill a if formation	WEIGHT PER	t wall	SETTING DEPT 2 500 1 TD for oil o	To Sui pro vat	Surface Glaient ducing ar and	ddle and	e all d signifi /or
a 3/4** It is pro Lower Gre Bove space desc. If proposal is enter program,	CRIBE PROPOSED S to drill or de	of CASING D 3/4" 7" drill a state of the control	WEIGHT PER	t wall	SETTING DEPT 2 500 1 TD for oil o	To Sui pro vat	Surface Glaient ducing ar and	ddle and	/or

3

PERMIT NO.

TITLE

(This space for Federal or State office use)

APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

October 15, 1968

Chevron Oil Company, Western Division P. O. Box 455 Vernal, Utah 84078

Re: Well No. Victor C. Brown Unit
Fee #1,(4-4C), Sec. 4, T. 1 S.,
R. 2 W., Well No. Springfield
Marine Bank Unit Fee #1,(2-10C),
Sec. 10, T. 1 S., R. 2 W., Duchesne
County, Utah.

Gentlemen:

Insofar as this office is concerned, approval to drill the above mentioned wells is hereby granted in accordance with the Temporary Order issued in Cause No. 131-1 on March 13, 1968.

Should you determine that it will be necessary to plug and abendon these wells, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer HOME: 277-2890 - Salt Lake City, Utah OFFICE: 328-5771

This approval terminates within 90 days if these wells have not been spudded-in within said period.

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered while drilling. Your cooperation with respect to completing this form will be greatly appreciated.

The API numbers assigned to these wells are as follows:

Victor C. Brown Unit Fee #1 (4-46) 43-013-30011.

Springfield Marine Bank Unit Fee #1 (2-106) 43-013-30012.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. PEIGHT DIRECTOR

CBF:sc

FORM OGC-8-X

FILE IN QUADRUPLICATE

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL & GAS CONSERVATION 1588 West North Temple

SALT LAKE CITY, UTAH 8411

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name	& Numbe	r Springfield	Marı	ne Bank U	Init #1	(2-1	100)		
Operator_	Chevr	on Oil Company		Addres	s_ Vern	al,	Utah	Phone	789-2442
		l Drilling Co.		Addres	s Denve	er,	Colo.	Phone	
Approx. Location	Center	of SW女 表 Sec. <u>10</u> T.	15	2 R2 S	<u>w</u> _w _	Du	<u>ichesne</u>	Coun	ty, Utah
Water Sand	ls: None	e .							
	Depth			<u>Volume</u>				Quality	
From		То	Flow	Rate or 1	Head			Fresh or Sa	1ty
1. None	V	telling of the state of the sta							
2									
3							·		
4							· · · · · · · · · · · · · · · · · · ·		
5				(Cont	inued on	. r o	Warea e	ide if nece	eearv)
Formation Remarks:	Tops:	Duchesne River Green River Mahogany Bench Wasatch		Surface 6,790 ((- 917) (-2713)		verse s	ide ii nece	ssary)
NOTE:	(b) Rep	on diminishing soort on this for Regulations an a water analysi	m as d R ul	provided les of Pr	for in actice a	Rul and	e C-20, Procedu	, General Ru ire, (See ba	ck of form)

please forward a copy along with this form.



Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

	••••••••••••••••••		, 19.68					
Agent's		P. O. Box		Co	mpany Chevi	con Oil C	o., Western D	iv.
	······	Vernal, Ut	ah	Sig	ned R. W.	PATTERS	on Awtat	terson
Phone		789-2442	•••••	Ag	ent's title	mit Supe	rintendent	
			deral Lease N				Fee (
Sec. &						ease No	Fee (x Pat. x
ox.	1 - 1	··· ['	field Meri	Oil Wate		.0c)	RFMADYC	
10		t Status						
	Total Casing	Depth: 585	0 . 5# T.	55 comente	4 - 550	01 (00)	9 sacks 50/50	
		containi	ng 2% Ge1,	, 2% CaCl a	nd 1/4 #/s	ack Flose	sacks 50/50 al followed by	Poxmi x y 260 sack
	Casing		· · · · · · · · · · · · · · · · · · ·		f }		CaCl, tailed :	
		an	sacks T	ype G cemen	at contair	ing 3% Ca	iC1.	LII by 100
	Operati.	ons Conduct	ed	,				
	Moved i	n Signal Dr	illing Con	many. Ric :	£5 and en	ddod at 3	2:30 PM 10-21	60 P-11
	TO. BOT	6 £0 220.	cemented	10 3/4", 40	D_5#_ J~55	at 552.2	20' 12/ 200 00/	·ke 50/50
	POZMIK (containing	2% Gel. 2%	. CaCl _ tai	led in by	100 chake	followed by 26 Type G cemen	60 sacks 5
	3% CaC1	• Drilled	8 3/4" ho1	e from 556	to 5850	•	. Type & cemen	ic concain
				. ,				
								•
	j	4	1	i				
		,						
Note: Th	ere were		rur	ns or sales of oil			М с	ı. ft. of

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STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

	Nove	ember		19.68				
Agent's	address	P. 6	. Box 45	5		Compa Signed	R. W.	PATTERSON Refatterson
		78 9-				Agent'	s title	Unit Superintendent
Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test;
~ N	at 10	581-10	indicat ,598 w/	500 ga	1 15% H	il/hr w/	7400' ining (Contents of Gas; and Gas-Oil Ratio Test) No. of Days Produced fluid level. Halco acidized pe 3.5% 5-N and inhibitor. Prepari
ox. Swł 10		2W at Stat				ank Unit	#1 (2-	106)
	Opera	tions (onducted		·			

STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

) s	state	Jtah	Cour	nty Duche	esne		Field or	Lease	Bluebel	1 Field		
,	The	following	g is a co	rrect report	of oper	ations and	l productio	n (includ	ling drilli	ng and pr	oducing we	ells) for
		Decemb	er		., 1968	3.						
	Agent's a	ddress	P. (D. Box 45	55		_				estern D	-
			Ver	nal, Utal	a 8407	8	Signed	R. W.	PATTE	rson (Hatte	so
1	Phone	·	789	-2442			Agent'	s title	Unit	Superi	ntendent	
:	State Lea	se No		Fede	ral Lease	: No		Indian L	ease No.		Fee 8	Pat. 🛣
	Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	Date &	Results of V	f shut down, Vater Shut-O	ff Test;
ent.	SW\	18	2W	Springf (2-10C)	ield M	arine B	ank Unit	#1	No. of	ts of Gas; and	I Gas-Oil Rat	io Test)
Sec. 1	.0		nt Sta Depth	: 11,18	5. Pr	eparing	to move	in	Days Produced			
		Onora	tions	Conducte		mpletio	n rig.					
		min to Press 8 3/4 into DP, 3 Press Drill Rec 1 10,49 cut with 54 to 10 TSTM (revenue of the second	est. ures: "hole final 55' hi ures: ed 8 3 095' g 7-1270 4'. I sater (38, II 534', Rec Pre: Pre: Rec gas c	NGTS. R IH 5257 to 10,4 shut in. ghly gas IH 5380 6/4" hole gas cut w 1, ISI 37 tan DST # tushion, 123-308 Ran DS 16 bbls out), 1 testing sures: lled 8 3/ 2015' want and of	Rec and of the star of the sta	2-82, I Ran DST 1095' w 11 cut 19-862, 1444'. cushion 1270,- 442-10, 18hly ga 1128, I (10,495- 11 water 58, IF 1 1e to 10 ushion 1	r cushics 164, #3 (10, ater cushid in I ISI 32, and 497, 2789, F3 (494'). Is cut of F 349-5 (10,534'). Cushio aulsion 1026-305 (10,628. In DP, 1 in DC's.	n and 9 FF 82-8 289-10 hion in P and 6 5, FF 9 6 #4 (10 6 gas 6 min il and 9 5, FSI 0, 60 a, 95 b from DC 3, ISI Ran DST 0,045' Press 398.	25' of 32, FSI 409'). a DP, 1 460' hi 924-141 0,410-1 cut wat 180' of 2951, min tes bls gas 4024, I gas cut ures: orilled	drlg mud 246, FH 60 min 400' hig ghly gas 2, FSI 3 0,444'). er. Pre 479. Dr NGTS. 1 and ga FH 5438. 5 oil em 1 bbl of F 3053; 0,594-10; c, oil ct IH 5398 8 3/4"	in dril 5257. test. hly gas cut oil 336, FHF 60min ssures: illed 8 Rec 1097 as cut ma Drille in 35 mi ilsion fr ilsion fr il cut wa 4024, FS 628'). at water , IF 163	cut oil in cut oil in DC's. I 5358. test. NGTS IH 5458, 3/4" hole to highly gaid. Pressured 8 3/4" hole in into FSI. rom DP atter from SI 4024, FH 90 min test in DP and 5-2405, 10,783'. R.
	Notes	101 DC's 5479 test gas FSI Cut 11,1 BHC Shea (11, and FH 5	bbls s Pre Dri NGT and oi 3700, Core # 85'. Gamma r Ampl 107-11 oil cu 599.	li gas cossures: lled 8 3 S. Rec l cut mu FHH 5539 4 (11,13 Ran DST Ray-Soni itude, D ,185').	ut muddin 54 /4" ho 1975' d. Pr Cut 2½ to #10A (c-Cali ual In 60 mi Pressu m Micr	dy water 79, IF 1e to 1 mud and essures Core # 11,158½ 11,107- per, So duction n test. res: I	r in DP 267-1838 1,105'. gas cut : IH 55 3 (11,10 '). Cut 11,185') nic F, V Lateral NGTS. H 5599, al log.	and 2.9 , ISI 4 Ran DS water 39, IF 5-11,13 and re 60 m ariable log an Rec 20 IF 82-1 Ran Ve	bbls : 550, F] T #9 (cushion 205-11 222'). cc 26'. ain tes c Densi nd Bore 205' wa 123, IS clocity	F 1838-4 10,976-1 a, 559' 07, ISI Cut 27's Drille t. NGTS ty, Comp hole TV ter cush I 821, F	cut mudd 085, FSI 1,105'). gas cut 2951, FF ' and re d 8 3/4" . Misru ressiona log. Ra ion and F 123-22	n. Schl. r. 1 Amplitude in DST #10 430' gas 26, FSI 1534; ed 7", 23,
	gas sole	inere we				runs o	r sales of ga	soline dur	ing the mo	onth.		
		NOTE:	Report o	on this form 2. (See ba	as prov	vided			: F-Flov			GL-Gas Lift

FILE IN DUPLICATE

SI-Shut In D-Dead GI-Gas Injection TA-Temp. Aban. WI Water Injection

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Sair Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

Stare	Utah	Car	anty Du	chesne	11	Field o	τ Lease .	Blue	bell Field
T.	he follows	ng is a c	orrect repo	ere of ope	tracions ar	nd produc	ion (incl	luding dr	rilling and producing wells) for
		anuary		. 1969					i was a sure of the sure of th
Agent'	s address	P. ()	B ox 4.5	55		Comp	che	evron O	il Co., Western Div.
		Vern	al, Utal	34078	3	Signe	a R.	W. PAT	TERSON Profattione
Phone		789-	2442				t's title		Superintendent
State L	ease No.		. Fed	erai Lease	e No.		Indian	Lease No	o Fee & Pat. 🛣
Sec. &	Twp.	Range	Well	ec.	T ou	Water	Gas		
1/4 of 1/4		Nang.	No.	*Status	Bbls	Bbis.	MCF's	(H dr	REMARKS illing, Depth; if shut down, Cause;
Approx. Center SW}	18	2W	Springf (2-10C)	ield M	arine B	ank Uni	#1	Conte	& Results of Water Shut-Off Test; nts of Gas; and Gas-Oil Ratio Test)
Section 10)	nt Sta				1	1	No. of Days	
			•					Produce	
			: 11,18	1	PBTD:	10,539	 		
	1		Conducte			!			
	Moved Perfo	in con rated a	upletion	rig or 2-10 5	n 1-6-69	Ran	GR-CBL	cc1,	Variable Density log.
									Variable Density log. 7/ 2 7/8" tubing and landed 15% HCl containing 0.5% 5N
	on with	reline	at 10.5	45' E	3/D peri	10 566	era Ba	aker Me	rcury Model "K" cement retaine
•	B/D ne	/ Baker	Mercur	y Model	L "K" CI	bridge	plug	and set	• POOH w/ cement retainer sti at 10,455'. Spotted acid and
	and 0.	6% Hal	ad-9. F	RTH and	tagged	coment	w/ 100	Sacks	50/50 Pozmix containing 2% Ge
	pushed	l remai	ne of M	רא ממז	10 5201	- comette	ac 10,	ه ۲۰۰۰	printed out CIBP at 10,455 an
			" tubing pletion			t 10,25	5.85'.	B/D p	0, 492-516 w/ 2 hyperjets/ft. erfs 10,516-492'. Swabbed wel
pprox.	18	!	,	6	2307.	:			
enter SEt		i	Chevron-	-walker	-Victor	C. Bro	wn Unit	#1 (4	-4C)
ec. 4	Presen	t Stat	us		•	İ			
	Total	Depth:	11,140)'• ·		8 1			
	Operat	ions C	onducted	<u> </u>		•		:	
!	Drille	a 8 3/4	4" hole	from 9	896' to	10,490	'. Ran	DST #	1 (10,368-10,490) 60 min test.
	to 10.	520	Ran DST	#2 (1)	0 490-1	20/~/13, 0.520!\	. PSI 4	591, F	HH 5237. Drilled 8 3/4" hole
	Rec 10	23' his	ghly oil	and g	as cut	water ¢i	shion	1482	GTS in 20 mins of FSI, TSTM. highly gas cut oil and 279'
	min te	st. No	GTS. Re	c 1116	'sli b	4 11016	ro TO	38U. H	Ran DST #3 (10,518-10,580) 60
	67 min	96, FHI	1 5318	Drille	ed 8 3/4	'' hole	to 10,	625'.	Ran DST #4 (10,578-10,625')
	0, 11	cest	GIS In	21 m11	ns of fi	rnar ric	w. Ke	c 1116'	highly oil and gas cut water
NI - TI	i			i_		(Contin			
gas sold	ere were			r	ons or sale	s of oil;			M cu. ft. of
o== 501d,_				11	uns o r sale:	s or gasolin	e during t	the month	
NO	TE: Repo	rt on thi	s form as p	provided		*STA	TUS: F	-Flowing	P-Pumping GL-Gas Lift
for	in Kule (C-22. (S	ee back of	f form.)		_	S	SI-Shut In	D-Dead
	FILE	אל מעו	PLICATE					GI-Gas In WI-Water	jection TA-Temp. Aban.

STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

Self Lake City 14. Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State.	Utah	Cou	ouch	esne		Field or !	.e356	Bluebel	l Field	and the second
	· followin	g is a co	ttell roport	of open	done and	production	n (includ	ing dalling	and producing	wells) for
THE	Janu			. 19.89						
.		P.	0. Box 4			Compa	_{by} Chev	ron Oil (Co, Western,	Div.
Agent s	address		nal, Uta							etterson-
		•	-2442			Agent's			erintendent	
Phone					, .	**	y ittic			ee & Pat 🗺
State Le	ease No.		rede	ral Lease	the art and are acted of the particle of the p			ease (vec	F	
Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Abls.	Water Bbls.	Gas MCF's	; Date & Re	REMARKS Depth; if shut disults of Water Sh Gas; and Gas-Oil	ut-Off Test;
				1	:	:		No. of	Cas, and Cas-on	Tutto Test,
			i					Days		
		1	:		!	· !	•	Produced		
	cushi	on and	4962 hi	ighly g	as cut o	il. Pr	essures	s: IH 53 4" hole t	18, IF 575, o 10,670'.	-1067, ISI 5056 Ran DST #5
	(10 6	25-10. <i>6</i>	570') 60	min te	st. NGT	rs. Rec	: 1116' v	water dus	hion, 196	arig mua w/ sii
	182-20	S FST	3802 FI	TH 5418	. Dril	led 8 3/	14" hole	e to 10,7	35. Ran DS	ISI 3802, FF T #6 (19,700-
	10 73	411 101	S min te	st. NG	rs. Rec	: 1 9 53'	highly	gas cut	water cushi	on, 907' highly 2, IF 41-205,
	TOT 5	.៨৪1 គា	F 246-12	5D. FST	5881. 1	FHH 5962	2. Dri	lled 8 3/	4" hole to	10,928. Kan
	4651	eli ca	and of	licut m	ud and	633' sli	i oil a	nd mud cu	it water. P	water cushion, ressures: IH
	6163,	IF 82	411, IS	1 4510,	FF 452	1371, 1	FSI 451	0, FHH 61	163. Drille	d 8 3/4" hole t
	11,14		:	į						
							1			
			 			1				
					!	i				
			:							
			1							
					:					
			:							
						i I				
									e	
										M cu. ft. of
gas so	old;				runs or	sales of ga	soline duri	ing the mont	h. ————————	
			on this form			*	STATUS	: F-Flowing SI-Shut I		GL-Gas Lift

FILE IN DUPLICATE

GI-Gas Injection TA-Temp. Aban.

WI-Water Injection

STATE OF UTAH

OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

Agent's			0. Box 45	•		Comp	Chev	ron O	il Co., Western Div.	
			nal, Utah			•	•	PATTE	RSON DE Patticion	
Phone	••••	789	-2442			Agent	s title	Jnit S	uperintendent	
State Le	ase No		Fede	ral Lease	No		. Indian L	ease No.	Fee & Pat. 🗷	
Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's		REMARKS REMARKS Remarks Remarks Remarks Remarks Remarks Remarks Remarks	
W NW 11	15	2W	Leonard	Boren	#1 (11	-11)		Conten	Results of Water Shut-Off Test; ars of Gas; and Gas-Oil Ratio Test)	
	Less	Recove:	les red Oil		(160.	.00)		No. of Days		
•	Net O	Il Sale	g					Produced	GAS PRODUCTION AND DIS	POSITION
W SE 3	18	2W	W. H. E						PRODUCTION	
	Less	Recove:	les red Oil		(155.	(00,			Total Gas Production	31,049 MCE
Approx.	ıs	2W	Fay Med						DISPOSITION	
Cent. SEZ Sec. 2]	ales				i i		Lease Fuel Delivered to Drlg Rig	7,460 MCF 6,188 "
,	Less	Recove	red Oil es		(50.	(00)		į	Unconserved	17,401 "
Approx.	18	2 W	Chevro	et al	State	Unit #1	(3-10C)	·)		
Cent. NE t Sec. 10			ales							
L- 13883			red Oil- es							
Approx. Cent. SW2	18	2W	Clyde 1	urray	Unit #1	(2-2C)				
Sec. 2	Less	Recove	ales red Oil-		(113.	00)		! !		
	Net O	il Sal	es		10,267.	39				
Approx. Cent. SWł	18	2W	W. H. B				C)	!		
Sec. 3	Less	Recove	ales red Oil- es		(738.0	0)				
Approx.	18	2W	Virgil :	B. Mecl	am Uni	#1 (3-	11C)			
Cent. NEZ Sec. 11			ales red Oil-							
			es							
					·					
Note: T	h <mark>ere w</mark> ere				_ runs or s	ales of oil;	1.	·	M cu. ft. of	

FILE IN DUPLICATE

O&GCC, SLC-2; Denver-1; File-1

GI-Gas Injection TA-Temp. Aban.

WLWster Injection

SUBMIT IN DUPLICATE*

STATE OF UTAH

(See other in-

	OIL & GA	S CONSERV	ATIONICON	MISSION		se side) 5. LEASE DE	signation and serial no.
WELL CO	MPLETION	OR RECO	MPLETION	REPORT A	ND LO	G * 6. IF INDIAN	, ALLOTTEE OR TRIBE NAME
1a. TYPE OF WEL	<u> </u>	∵ GAS [DRY	Other			CEMENT NAME
b. TYPE OF COM	A STATE OF THE STA			3			
NEW X	WORK DEE	P- PLUG BACK	DIFF. RESVR.	Other		S. FARM OR	LEASE NAME
2. NAME OF OPERAT		in in .					ield Marine Bank
	il Company,	Western I	Division			9. WELL NO.	45 455
3. ADDRESS OF OPER			070	••			(2-10C) D POOL, OR WILDCAT
4. LOCATION OF WEI	455, Verna			v State requirem	enta)*		1 Field
			of Sec. 10			11. SEC., T.,	R., M., OR BLOCK AND SURVEY
and the second of the second	erval reported be	1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -		, 110, 110	.,	OR AREA	mie dou nem
At total depth	1	•		3	•	Sec. 10	, T1S, R2W, USM
	,		14. PERMIT NO.	DA	re issued	12. COUNTY PARISH	OR 13. STATE
						Duchesn	e Utah
15. DATE SPUDDED	F		E COMPL. (Ready t			OF, RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD
10-21-68	12-23-68		-23-69		B - 5873	·	I G GIPTE MOOLS
20. TOTAL DEPTH, MD	^	BACK T.D., MD &	TVD 22, IF MUL HOW M	TIPLE COMPL.,	23. INT	LLED BY	1
11,185'),539'	nommons NAME (AND WAD #		\rightarrow $ 0-11,185$	25. WAS DIRECTIONAL
24. PRODUCING INTER	VAL(S), OF THIS	COMPLETION—TOP	S, BOTTOM, NAME (MD WAD TANA			SURVEY MADE
10,492			- 10 A				No
6. TYPE ELECTRIC A	ND OTHER LOGS I			1 a 1			27. WAS WELL CORED
	<u> </u>	·	ee Attached			1	Yes
CASINO SIZE	WEIGHT, LB./		ING RECORD (Report (MD) HO	LE SIZE		MENTING RECORD	AMOUNT PULLED
10 3/4"	40.5#	552		L5"	(1) A+1	tached Sheet	
711	· 23 = 26 & 2			3/4"		ached Sheet	
	23324	17 17 14	T	113. *	\ <u></u>		
			FH (O	^			
29. 1		LINER RECORD		6	30.	TUBING RECO	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (M	
				<u> </u>	2 7/8	10,255.85	<u> </u>
31. PERFORATION REC	ORD (Interval. si	re and number)	1	1 82.	ACID SHOT	, FRACTURE, CEMEN'	r soureze etc.
	(=====, ===,	,		DEPTH INTER			D OF MATERIAL USED
10,492-10,5	516' 12/ 2 1	vneriets/i	fr	10,492-5			HCl containing 0
10,566 & 10							& A-110 inhibito
	· ·	77		10,566			zed w/ 100 sacks
						50/50 Pozmix	containing 2% G
33.* DATE FIRST PRODUCT	ION I DOOR	IOMION MEMBERS /	PRO Flowing, gas lift, p	DUCTION	d tune of mus	and 0.6% Hal	ad-9. (Att. She
1-30-69	PRODE	_			~ vype oj pui	shu	t-in)
DATE OF TEST	HOURS TESTED	Pumping	PROD'N. FOR	OIL—BÉL.	GASM	CF. WATER-BBI	Producing GAS-OIL RATIO
2-2-69	^ 24 ^	1	TEST PERIOD	32 5	1	107	·
FLOW. TUBING PRESS.	CASING PRESSUR	CALCULATED 24-HOUR RAT	OIL—BBL.	GAS-MC	F.	WATER-BBL.	OIL GRAVITY-API (CORR.)
34. DISPOSITION OF G	<u> </u>	fuel, vented, etc.) (4) (7) (7) (8) (8) (8) (8) (8) (8	- I		TEST WITNES	SED BY
35. LIST OF ATTACH	MENTS			<u> </u>		1	
		* .		***			* · · · · · · · · · · · · · · · · · · ·
36. I hereby certify	that the foregoin	g and attached i	nformation is comp	plete and correct	as determin	ed from all available r	ecords
//	without	ison	G G	Unit Sup	erinten	dent	2/27/69
SIGNED	in june		TITLE			DATI	o

INSTRUCTIONS

or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filled this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35. General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency.

1 If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State

Hen 18. In the level of the complete space of this form and in any attachments.

Hen 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing intervals, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Hen 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Hen 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.) or Federal office for specific instructions.

37. SUMMARY OF POROUS ZONES SHOW ALL IMPORTANT ZONES DEPTH INTERVAL TESTED, CUS.	ROUS ZONES: RIANT ZONES OF PO	ROSITY AND CONTENUESD, TIME TOOL 0	MARY OF POROUS ZONES: 8HOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THERROF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING 38. GEOLO DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES	GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	TOP Sub	TOP Sub Sea Datum
Green River	9,246	9,303	60 min test, NGTS, Rec 30' oil & 371'	MEAS. DEPTH TENENT	ON DEPOSITOR OF SHEEK
		e ;	gas cut mud. Pressures: IH 453		
		f	IF 62-164, ISL 3518, FF 164-226, FSL- Duchesne River	Surface	
			3700, FHH 4530.	_	(-917)
Green River	10,167	10,287	60 min test, NGTS. Rec 95' drlg mud in Mahogany Bench		(-2713)
			drill collars. Pressures: IH 5257, IF Wasatch		(-5299)
			82-82, ISI 164, FF 82-82, FSI 246, FHH 5257		
Green River	10,289	10,409	60 min test. GTS 30 min into FSI. Rec 1400' highly gas cut oil in DP. 355' highly	at oil in DP, 35	55' highly
		• .	gas & oil cut'mud in DP and 460' highly gas cut oil in DC's.	s. Pressures: IH	IH 5380.
	÷ 13		IF 719-862, ISI 3255, FF 924-1412, FSI 3336, FHH 5358,		
Green River	10,410	10,444	60 min test, NGTS. Rec 4975' gas cut water, Pressures: IH 5458, IF 287-1270.	IH 5458, IF 287	7-1270.
1	, i'' .	• • •	ISI 3781, FF 1270-2789, FSI 3781, FHH 5479		
Green River	10,442	10,494	60 min test. NGTS. Rec 30' highly gas cut oil and 180' oil and gas cut mud.	11 and gas cut m	mud.
		14	Pressures: IH 5438, IF 123-308, ISI 1128, FF 349-595, FSI	2951. FHH 5438.	
Green River	10,495	10,534	60 min test. GTS in 35 min into FSL. TSTM, Rec 95 bbls gas oil emulsion from DP	as of lemulation	from DP
		\	(reversed out), 1 bbl gas oil emulsion from DC's and 1 bbl	oil cut water f	from DC's.
	· ·	t	Pressures: IN 5358, IF 1026-3053, ISI 4024, FF 3053-4024, FSI 4024, FHH 5358,	FSI 4024, FHH 5	5358.
Green River	10,594	10,628	90 min test. NGTS. Rec 10,045' gas cut, pil cut water in	DP and 525 gas	s & oil cut
Α.		•	water in DC's, Pressures; IH 5398, IF 1635-2405, ISI 4814, FF 2445-4550, FSI 4814,	4. FF 2445-4550.	FSI 4814.
		•	FHH 5398.		
Green River	10,751	10,783	60 min test, NGTS. Rec 101 bbls sli gas cut muddy water i	n DP and 2,9 bbl	ls sli gas
* r. c	- () '		cut muddy water in DC's. Pressures: IH 5479, IF 267-1838, ISI 4550, FF 183854085,	, ISI 4550, FF 1	1838,4085,
മ	-	c 137	FSI 4550, FHH 5479. (Continued on attached sheet)		

Well Completion or Recompletion Report and Log Page Two - Continuation Sheet

26. TYPE ELECTRIC AND OTHER LOGS RUN

BHC Gamma Ray-Sonic-Caliper, Variable Sonic F Density, Compressional Amplitude, Shear Amplitude, Dual Induction Lateral Log, Borehole TV Log, Micro Lateral Log and Velocity Survey.

28. CASING RECORD

- (1) 200 sacks 50/50 Pozmix containing 2% Gel, 2% CaCl and 1/4 #/sack Flosal, followed by 260 sacks 50/50 Pozmix containing 2% Gel, 2% GaCl tailed in by 100 sacks Type G cement containing 3% CaCl.
- (2) 150 sacks 50/50 Pozmix containing 10% salt, 2% Gel and 1% Halad-9 and 1/4 #/sack Flosal on first stage, Cemented w/ 150 sacks 50/50 Pozmix containing 10% salt, 2% Gel and 1% Halad-9 on second stage. Cemented w/ 750 sacks 50/50 Pozmix containing 10% salt, 2% Gel and .6% Halad-9 on third stage.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

Depth Interval

Amount and Kind of Material Used

10,440

150 gal 15% HCl. Squeezed w/ 100 sacks 50/50 Pozmix containing 2% Gel and 0.6% Halad-9.

37. SUMMARY OF POROUS ZONES:

Formation	Top	Bottom	Description, Contents, Etc.
Green River	10,976	11,105	
	The second of th		gas and oil cut mud. Pressures: IH 5539, IF 205-1107, ISI 2951, FF 1107-1168, FSI 3700, FHH 5539.
Green River	11,107	11,185	60 min test. NGTS. Misrun
Green River	11,107	11,185	60 min test, NGTS, Rec 430' gas and oil cut mud, Pressures: IH 5599, IF 82-123, ISI 821, FF 123-226, FSI 1534, FHH 5599
	6,968	7,006	Core #1
	7,930	7,975	Core #2
	11,105	11,1323	Core #3
	11,1323	y : ₩	Core #4





84V

Form OGCC 4

PAGE TWO

STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State	tah	Cou	inty Du	chesne		Field or	Lease	Rluebe	11		
The	followin	g is a co	orrect report	of open	rations and	production	on (inclu	ding drill	ing and produ	cing wells) for
***************************************	Yebı	waxy		, 19. 69)						
Agent's	address .		O. Box 4			Compa Signed	any Che	vron 01 V. PATE	1 Company, Origina ERSON R. W. I	Meetern Signed b PATTERSO	Div. y
Phone State Lea			1-2442 Fede	ral Lease	: No				perintenden		it.
Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's		REMARKS ing, Depth; if shu	t down, Car	
rox. t. swk	18	200	Springf: (2-106)	leid N	erine Ban	k Unit	91		Results of Water s of Gas; and Gas		
	Less	l Oil Recev Dil Se	ered Oil		5,361.09 (86.00 5,275.05)		Days Produced	e garage		

STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

4				ations and	productio	i (iliciu	ding drilling and producing wells)
.	larch.		, 19	••			
						·	Original Signed by PATTERSON
••••••	789	-2442		.,	Agent'	s title	Unit Superintendent
se No		Fede	ral Lease	No		Indian L	ease No Fee & Pat.
Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Caus
18	200	Springf: (2-106)	ield M	rine Be	nk Unit	#1	Date & Results of Water Shut-Off Tee Contents of Gas; and Gas-Oil Ratio Tes
					ا محدثا	· Ų	Days Produced
	se No Twp. 18	789 se No	789-2442 se No. Fede Twp. Range Well No. 15 2W Spring2	789-2442 se No. Federal Lease Twp. Range Well No. Status 18 29 Springfield Me (2-106) Total 011 Bales	789-2442 se No. Federal Lease No. Oil Bbls. 15 27 Springfield Marine Ba (2-105) Total 011 Bales 2,976.	Twp. Range Well No. Status Oil Bbls. Bbls. Twp. Range Well No. Status Oil Bbls. Bbls. Total Oil Bales 2,976.72	Twp. Range Well No. Status Oil Water Bbls. MCF's Se No. Federal Lease No. Indian I Twp. Range Well No. Status Oil Water Bbls. MCF's 15 27 Springfield Marine Bank Unit 61 (2-105) 2,976-72

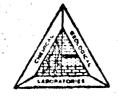


			PI
	٠,	•	40
TE+			V

YOGCC-			SUBMIT IN TRIPLICATE*		O *
	STA	ATE OF UTAH	(Other instructions on reverse side)	5. LEASE DESIGNATION	AND SERIAL NO.
	OIL & GAS CONS	ERVATION COMMISSION	ON (State State)	Fee Land	
				6. IF INDIAN, ALLOTTE	OR TRIBE NAME
	SUNDRY NOT	ICES AND REPORTS C	ON WELLS		
(Do not use this form for propos Use "APPLICA	sals to drill or to deepen or plug back ATION FOR PERMIT—" for such pr	ack to a different reservoir.		
1.				7. UNIT AGREEMENT NA	MB
OIL	XX WELL OTHER				
	OF OPERATOR			8. FARM OR LEASE NAM	415
Chev	ron Oil Company, We	estern Division		Springfield 1	Marine Ban
	ISS OF OPERATOR			9. WELL NO.	
P. 0	. Box 455, Vernal,	Utah 84078		Unit #1 (2-1	0C)
4. LOCAT	NON OF WELL (Report location c	clearly and in accordance with any	State requirements.	10. FIELD AND FOOL, O	R WILDCAT
At su	lso space 17 below.) rface	•		Bluebell	
				11. SEC., T., R., M., OR I SURVEY OR AREA	SLE. AND
1182	' FSL and 1197' FW	L of Sec. 10, T1S, R2	w, usm		
				Sec. 10, T1S	
14. PERM	IT NO.	15. ELEVATIONS (Show whether DF,	RT, GR, etc.)	12. COUNTY OR PARISH	
		KB - 5873		Duchesne	Utah
16.	Charle A		ature of Notice, Report, or O	ther Data	
	•			ENT REPORT OF:	
	NOTICE OF INTEN	TION TO:	Operator .	ENT REPORT OF.	
TEST	WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING V	WELL
FRAC	CTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING C	ASING
sho	OT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONME	NT*
		CHANGE PLANS	(Other)(Note: Report_results	of multiple completion	on Well
	ner) Recomplete in D		Completion or Recomple	tion Report and Log to	rm.)
17. DESCR	HE PROPOSED OR COMPLETED OPE	RATIONS (Clearly state all pertinent	t details, and give pertinent dates, ions and measured and true vertical	including estimated dat l depths for all marker:	e of starting and s and zones perti
pro nei	oposed work. If well is directly to this work.) *	many diffied, give substitute local		•	
		1		Callana	
It i	s proposed to reco	mplete in different s	sand at subject well a	is follows:	
	neman 1 (13 1.			•	
1.	MIR, hot oil annul	us and tubing.			
•	Day Green 1 14	0 520 55 4 0 6501			
2.	Rerun DBL from ± 10	U,539 EO ± 9,650 .			
•	T.C 1 1	distant between T and	l T combo		
3.	II poor bond is in	dicated between J and	JD sands:		
	a) Set wireline Cand squeezed po		lude presently expose	ed perfs 10,49	2-10,516'
	-				_
	b) Perforate at 10 sacks 50/50 Pos	0,410-10,411 w/ 2 hyr zmix cement containin	perjets/ft. Cement so ng 2% Gel and 0.6% Hal	queeze perfs w lad-9.	/ 100
	c) Drill out to 1	0,405 and proceed w/	program.		:
4.	If good bond is inc 10,370-10,381' (Iv	dicated, set RBP at 1) and 10,391-10,398 (10,430'. Perforate fo (J) with 2 hyperjets/	or production tt.	at
	•		acid from PBTD to 10,3	, ,	tinued erse side)
18. I her	eby certify that the foregoing	s true and correct		•	
SIGN	TED Iavfall	ELSON TITLE '	Jnit Superintendent	DATE	3-69
	R. W. PATTERS	ON			
(Thi	s space for Federal or State off	ice use)			
APP	ROVED BY	TITLE		DATE	
CON	DITIONS OF APPROVAL, IF	ANY:			

PE MA

P. O. Box 455, Vernal, Utah 84078 Location of Well (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 10. FIELD AND FOOL, OR WILDCAT Bluebell Field 11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA SURVEY OR AREA SURVEY OR AREA SURVEY OR AREA Duchesne	OGCC-1 be		CUDATE IN EDITIONS	•	<i>y</i> .
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to dell for to deepen or plug back to a different reservoir. Oth. TO MARK OFFICE OR TRIBUSTATION FOR PERMITS—for send proposals.) Other To MARK OFFICE OR TRIBUSTATION FOR PERMITS—for send proposals.) Other To MARK OFFICE OR TRIBUSTATION FOR PERMITS—for send proposals.) D. D. BOX 4055, Vernal, Utah 84078 P. O. BOX 455, Vernal, Utah 84078 P. O. BOX 455, Vernal, Utah 84078 INCENTION FOR PERMITS INCENTION OF PERMITS INCENTION OF DEEM STORM OF THE CONTROL OF THE PERMITS—for send proposals. IN PRINCIPLE REPORT OF THE PERMITS—FOR SECTION 10, TIS, RZW, USM INCENTION OF DEEM STORM OF THE PERMITS OF		STATE OF UTAH	(Other instructions on r	e	N AND SERIAL NO.
(In the contract of the contra	OIL & GAS C	ONSERVATION COMMISS	SION	<u> </u>	
(Do not use this form for proposeds to dell or to december or play back to a different reservoir. ON ADDRESS OF THE CONTROL OF THE PENNITY OF SEND PROPOSED. ADDRESS OF STRATOR Chevron of 1 Company, Western Division ADDRESS OF OFRATOR DATE OF THE STRATOR OF WELL (Report location clearly and in accordance with any State requirements.* ALL DOCATION OF WELL (Report location clearly and in accordance with any State requirements.* 1182' FSL and 1197' FWL of Section 10, T15, RZW, USM 1182' FSL and 1197' FWL of Section 10, T15, RZW, USM 1182' FSL and 1197' FWL of Section 10, T15, RZW, USM 1182' FSL and 1197' FWL of Section 10, T15, RZW, USM 1182' FSL and 1197' FWL of Section 10, T15, RZW, USM 1182' FSL and 1197' FWL of Section 10, T15, RZW, USM 1182' FSL and 1197' FWL of Section 10, T15, RZW, USM 1182' FSL and 1197' FWL of Section 10, T15, RZW, USM 1182' FSL and 1197' FWL of Section 10, T15, RZW, USM 1182' FSL and 1197' FWL of Section 10, T15, RZW, USM 1182' FSL and 1197' FWL of Section 10, T15, RZW, USM 1182' FSL and 1197' FWL of Section 10, T15, RZW, USM 1182' FSL and 1197' FWL of Section 10, T15, RZW, USM 1182' FSL and 1197' FWL of Section 10, T15, RZW, USM 1182' FSL and 1197' FWL of Section 10, T15, RZW, USM 1182' FSL and 1197' FWL of Section 10, T15, RZW, USM 1182' FSL and 1197' FWL of Section 10, T15, RZW, USM 1182' FSL and 1197' FWL of Section 10, T15, RZW, USM 1182' FSL and 1197' FWL of Section 10, T15, RZW, USM 1182' FSL AND THE SECTION 1182' FSL AN					EE OR TRIBE NAM!
THE TABLE OF STREET THE OF STREET	SUNDRY (Do not use this form for Use "A	NOTICES AND REPORTS proposals to drill or to deepen or plu PPLICATION FOR PERMIT—" for suct	ON WELLS g back to a different reservoir. h proposals.)		
S. FARM ON CHEAR MANNE Chevron Oil Company, Western Division ADDRESS of PARATOR F. O. BOX 455, Vernal, Utah 84078 F. O. BOX 455, Vernal, Utah 84078 Unit \$1 (2-1000) See slike space 17 below.) 1182' FSL and 1197' FWL of Section 10, T1S, RZW, USM 1182' FSL and 1197' FWL of Section 10, T1S, RZW, USM Check Appropriate Box To Indicate Nature of Notice, Report, or Other Date SUBBROUNT ON ACTION OF MALTER CARRO MOLIFIER CARRO THAT SHOW OR ACTION OR ACTION OF ACTION OF ACTION OF RECOMPLETE IN MALTER SHOW OF ACTION OF RECOMPLETE IN MALTER SHOW OF RECOMPLETE IN MALTER	OIT. C. GAS C.			7. UNIT AGREEMENT I	NAME
Chevron Oil Company, Western Division P. O. Box 455, Vernal, Utah 84078 P. O. Box 455, Vernal, Utah 84078 Document of Webl. (Report location clearly and in accordance with any State requirements." At surface it below.) 1182* FSL and 1197* FWL of Section 10, TlS, RZW, USM 1182* FSL and 1197* FWL of Section 10, TlS, RZW, USM Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTES OF INTERNETY RO. 15. BLEVATIONS (Show whether SP. M. OS. OS.) 12. COUNTY OF PARISH 118. FLEXE Buchesiae 12. COUNTY OF PARISH 118. FLEXE Buchesiae 13. THERE SHUT-OFF PRACTURE TREAT MOLITISE COMPLETE RESOURCE OF INTERNETY ROY. CHARGE PLANS CONTROL TREAT TREAT MOLITISE COMPLETE RESOURCE OF ACCOUNTY STATE CARRING MARKADON* CONTROL TREATMENT ADMINISTRATION OF ACCOUNTING COMPLETE RESOURCE COMPLETE RESOURCE OF ACCOUNTING COMPLETE RESOURCE COMPLETE RES	WELL A. WELL OT	HER		8. FARM OR LEASE N	AME
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See also space 17 below.) At surface 1182' FSL and 1197' FWL of Section 10, Tis, RZW, USM 118. FIRMATIONS (Show whether Dr. N. O., MAL.) 118. FIRMATION (Show whether Dr. N. O., MAL.) 118. FIRMATION (Show whether Dr. N. O., MAL.) 118. FIRMATION (Show whether Dr. N. O., MAL.) 119. FIRMATION (Show whether Dr. N. O., MAL.) 119. FIRMATION (Show whether Dr. N. O., MAL.) 119. FIRMATION (Show whether Dr. N. O., MAL.) 120. Check Appropriate Box To Indicate Notice, Report, or Other Data 120. SUBSEQUENT REPORT OF: 120. WATER SHUT-OFF 120. FIRMATION ON ACTIONED 120. SUBSEQUENT REPORT OF: 120. WATER SHUT-OFF 120. CHEAVER FIRMATION (CARINO ALTERN CASINO ALTERN WALL) 121. COURTY OF PARKING CASINO ALTERNATION (CHEAVER CASINO ALTERNATION ON ACTIONED ALTERNATION ON	3. ADDRESS OF OPERATOR			9. WELL NO.	
See also space 17 below.) 1182 FSL and 1197 FWL of Section 10, T1s, R2W, USM 1182 FSL and 1197 FWL of Section 10, T1s, R2W, USM Sec. 10, T1s, R2W, R2W, USM Sec. 10, T1s,					
1182' FSL and 1197' FWL of Section 10, 71S, RZW, USM Sec. 11, 71S, 71S, 72W, USM Duchesme 15. REWATIONS (Show whether PF, NI. OR. etc.) 12. COUNTY OR PARISH 15. WILTER Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTERNITOR TO: SUBSEQUENT REPORT OF:	See also space 17 below.)	ation clearly and in accordance with a	ny State requirements.*	Bluebell Fiel	d
Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data **NOTICE OF INTERVITOR TO: **SUBREQUENT REPORT OF: **PRACTURE THEAT SHUT-OFF PACTURE THEAT SHOT OF ACHINE CASING OF ACHINE REPORT OF: **PRACTURE THEAT SHOT OF ACHINE REPORT OF: **PRACTURE THEAT SHOT OF ACHINE REPORT OF: **ALTERING CASING PLANS (Cherly Recomplete in Different Sand ADANOS** **COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent date; no my deligned work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and somes year near to this work.) **The following work was completed on subject well as of 5-20-69: 1. HIR. Hot oiled annulus and tubing. 2. Ran CEL. Log indicated poor bond between J and Jp sands. 3. Set CIBP at 10,430°. Perforated at 10,410-10,411 with 2 Omega jets/ft. Brokedown with 200 gal 15% ECI containing .5%. 5% Composind. Coment squeezed perfs 10,410-411 with 100 sacks 50/50 Pormix cement, containing 2% Gel and 0.6% Halad-9. 4. Brilled out CIRP at 10,370-381 and 10,391-398 with 2 Omega jets/ft. Set RBP at 10,405. Acidized perfs with 1000 gal 15% HCl containing 5 gal/1000 LP-55 and 5 gal/1000 5% Compound - swabbed well. 6. RIH with pump and rods. Prior Production: 88 BOPD, 12 MCFD, 318 BMPD. Production After: 175 BOPD, 35 MCFD, 245 BMPD. **TITLE** **Unit Superintendent** **DATE** **TITLE** **Unit Superintendent** **DATE** **Barranson** **TITLE** **Unit Superintendent** **DATE** **Barranson** **Date** **Barranson** **Compound** **DATE** **Barranson** **TITLE** **Unit Superintendent** **DATE** **Date** **Date** **Compound** **Date** **Date** **Barranson** **Alterional Marranson** **Alterional Marranson** **Alterional Marranson** **Alterional Marranson** **Alterional Marranson** **Alterional Marranson** *	1182' FSL and 119	7' FWL of Section 10, T	1s, R2w, USM	Sec. 10, T1S,	D A
TEST WATER SHUT-OFF PULL OR ALTER CASING MULTIPLE COMPLETE PACTURE TREAT MULTIPLE COMPLETE ADARDON' REPAIR SHUT-OFF PACTURE TREAT SHOOT OR ACHIZED ADARDON' REPAIR OR ALTERING CASING ADARDON' REPAIR WELL CHANGE PLANS (Other) REPAIR WELL CHANGE PLANS (Other) REPAIR WELL CHANGE PLANS (Other) REPAIR OF ACCOUNTED TO ACHIZE OPERATIONS (Clearly state all perthent details, and give pertinent acts, including estimated date of starting a nent to this work," The following work was completed on subject well as of 5-20-69: 1. HIR. Hot ciled annulus and tubing. 2. Ran CEL. Log indicated poor bond between J and Jp sands. 3. Set CIBP at 10,430'. Perforated at 10,410-10,411 with 2 Omega jets/ft. Brokedown with 200 gal 157, HCl containing .5%, 5% Compedand. Cement squeezed perfs 10,410-411 with 100 sacks 50/50 Posmix cement, containing 2% Gel and 0.6% Halad-9. 4. Drilled out CIBP at 10,430'. 5. Perforated at 10,370-381 and 10,391-398 with 2 Omega jets/ft. Set RBP at 10,405. Acidized perfs with 1000 gal 15% HCl containing 5% al/1000 LP-55-and 5 gal/1000 5. N. Compound - swabbed well. 6. RIH with pump and rods. Prior Production: 88 BOPD, 12 MCPD, 318 BWPD. Production After: 175 BOPD, 35 MCPD, 245 BWPD. (This space for Federal or State office use)	14. PERMIT NO.	_			1
NOTICE OF INTENTION TO: TEST WATER SHUT-OFF PRACTURE TREAT SHOOT OR ACIDIZE FRACTURE TREAT SHOOT OR ACIDIZE ADARDON'* CHANGE PLANS (Other) T. DESCRIBE PROPOSED OF COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent date, including estimated date of starting a nent to the work.)* The following work was completed on subject well as of 5-20-69: 1. MIR. Hot oiled annulus and tubing. 2. Ran C.H Log indicated poor bond between J and Jp sands. 3. Set CIBP at 10,430'. Perforated at 10,410-10,411 with 2 Omega jets/ft. Brokedown with 200 gal 15% HCl containing .5%, 5% Compound. Cement squeezed perfs 10,410-411 with 100 sacks 50/50 Poxmix cement, containing 2% Gel and 0.6% Halad-9. 4. Drilled out CIBP at 10,430'. 5. Perforated at 10,370-381 and 10,391-398 with 2 Omega jets/ft. Set RBP at 10,405. Acidized perfs with 1000 gal 15% HCl containing .5% 5% Compound . Cement squeezed perfs 10,410-411 with 100 sacks 50/50 Poxmix cement, containing 2% Gel and 0.6% Halad-9. 4. Drilled out CIBP at 10,430'. 5. Perforated at 10,370-381 and 10,391-398 with 2 Omega jets/ft. Set RBP at 10,405. Acidized perfs with 1000 gal 15% HCl containing 5 gal/1000 LP-55-and 5 gal/1000 SM COMPOUND . Sacks 50/50 Poxmix cement, containing 5 gal/1000 LP-55-and 5 gal/1000 SM COMPOUND . Sacks 50/50 Poxmix cement squeezed perfs SM	6. Che	ck Appropriate Box To Indicate	Nature of Notice, Report, or	Other Data	2.
PRACTURE TREAT SHOOT OR ACIDIZED SHOOT OR ACIDIZED CHANGE PLANS (Other) 7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting a proposed work. If we lis directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones per nent to this work.) 7. DESCRIBE PROPOSED ON COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting a proposed work. If we will is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones per nent to this work.) 7. DESCRIBE PROPOSED ON COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting a proposed work. If we will is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones per nent to this work.) 7. DESCRIBE PROPOSED ON COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting a proposed work. If we will be details, and give pertinent dates, including estimated date of starting a proposed work. If we will be details, and give pertinent dates, including estimated date of starting a markers and sones per nent to this work.) 7. DESCRIBE PROPOSED ON COMPLETED OPERATIONS (Clearly state all pertinent dates in Different Sand X (Cherch 19, 24, 20, 20, 20, 20, 20, 20, 20, 20, 20, 20					
SHOOTURE TREAT SHOOT OR ACIDIZED REPAIR WELL CHANGE PLANS	DESCRIPTION STILL OF THE STREET	BULL OF ALTER CASING	WATER SHIT-OFF	REPAIRING	WELL
ABANDON'S CHANGE PLANS CHANGE PLANS CHANGE PLANS (Other) Recomplete in Different Sand X (Nove: Report results of multiple completion on Well (completion) or Recompletion of Recompletion on Well (completion) or Recompletion Report and Log form.) 7. DESCRIBE PROPOSED ON COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent Report and Log form.) The following work was completed on subject well as of 5-20-69: 1. MIR. Hot oiled annulus and tubing. 2. Ran CEL. Log indicated poor bond between J and Jp sands. 3. Set CIBP at 10,430'. Perforated at 10,410-19,411 with 2 Omega jets/ft. Brokedown with 200 gal 157 HCl containing .5% 5M Compound. Cement squeezed perfs 10,410-411 with 100 sacks 50/50 Pormix cement, containing 2% Gel and 0.6% Halad-9. 4. Drilled out CIBP at 10,430'. 5. Perforated at 10,370-381 and 10,391-398 with 2 Omega jets/ft. Set RBP at 10,405. Acidized perfs with 1000 gal 15% HCl containing 5 gal/1000 LP-55-and 5 gal/1000 5M Compound - swabbed well. 6. RIH with pump and rods. Prior Production: 88 BOPD, 12 MCFD, 318 EMPD. Production After: 175 BOPD, 35 MCFD, 245 EMPD. (This space for Federal or State office use)			1	-1	[]
(Other) (Other) 7. DESCRIBE PROPOSED ON COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting a nent to this work). The following work was completed on subject well as of 5-20-69: 1. MIR. Hot oiled annulus and tubing. 2. Ran CEL. Log indicated poor bond between J and Jp sands. 3. Set CIBP at 10,430'. Perforated at 10,410-10,411 with 2 Omega jets/ft. Brokedown with 200 gal 157 HCl containing .57 5N Composind. Cement squeezed perfs 10,410-411 with 100 sacks 50/50 Pozmix cement, containing 2% Gel and 0.6% Halad-9. 4. Brilled out CIBP at 10,430'. 5. Perforated at 10,370-381 and 10,391-398 with 2 Omega jets/ft. Set RBP at 10,405. Acidized perfs with 1000 gal 15% HCl containing 5 gal/1000 LP-55 and 5 gal/1000 LP-55 and 5 gal/1000 SN Compound - swabbed well. 6. RIR with pump and rods. Prior Production: 88 BOPD, 12 MCFD, 318 EWPD. Production After: 175 BOPD, 35 MCFD, 245 EWPD. (This space for Federal or State office use)					
7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates. Including settimated date of starting a proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones per new to this work.)* The following work was completed on subject well as of 5-20-69: 1. MIR. Hot oiled annulus and tubing. 2. Ran CEL. Log indicated poor bond between J and Jp sands. 3. Set CIBP at 10,430'. Perforated at 10,410-10,411 with 2 Omega jets/ft. Brokedown with 200 gal 15% HCl containing .5% 5M Compound. Cement squeezed perfs 10,410-411 with 100 sacks 50/50 Poxmix cement, containing 2% Gel and 0.6% Halad-9. 4. Brilled out CIBP at 10,430'. 5. Perforated at 10,370-381 and 10,391-398 with 2 Omega jets/ft. Set RBP at 10,405. Acidized perfs with 1000 gal 15% HCl containing 5 gal/1000 LP-55 and 5 gal/1000 5M Compound - swabbed well. 6. RIR with pump and rods. Prior Production: 88 BOPD, 12 MCFD, 318 EMPD. Production After: 175 BOPD, 35 MCFD, 245 EMPD. (This space for Federal or State office use)		CHANGE PLANS	(Other)		
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2. Ran CEL. Log indicated poor bond between J and Jp sands. 3. Set CIBP at 10,430'. Perforated at 10,410-10,411 with 2 Omega jets/ft. Brokedown with 200 gal 15% RCl containing .5% 5N Compound. Cement squeezed perfs 10,410-411 with 100 sacks 50/50 Pormix cement, containing 2% Gel and 0.6% Halad-9. 4. Drilled out CIBP at 10,430'. 5. Perforated at 10,370-381 and 10,391-398 with 2 Omega jets/ft. Set RBP at 10,405. Acidized perfs with 1000 gal 15% HCl containing 5 gal/1000 LP-55 and 5 gal/1000 5N Compound - swabbed well. 6. RIH with pump and rods. Prior Production: 88 BOPD, 12 MCFD, 318 EMPD. Production After: 175 BOPD, 35 MCFD, 245 EMPD. (8. I hereby certify that the foregoing is true and correct SIGNED R. W. PATTERSON TITLE Unit Superintendent DATE 8-7-69 (This space for Federal or State office use)	nent to this work.) *		e e e e e e e e e e e e e e e e e e e	car depths for an marke	and month per
4. Drilled out CIBP at 10,430'. 5. Perforated at 10,370-381 and 10,391-398 with 2 Omega jets/ft. Set RBP at 10,405. Acidized perfs with 1000 gal 15% HCl containing 5 gal/1000 LP-55 and 5 gal/1000 5N Compound - swabbed well. 6. RIH with pump and rods. Prior Production: 88 BOPD, 12 MCFD, 318 BWPD. Production After: 175 BOPD, 35 MCFD, 245 BWPD. [8. I hereby certify that the foregoing is true and correct SIGNED Rows FATTERSON TITLE Unit Superintendent DATE 8-7-69 (This space for Federal or State office use)	2. Ran CBL. Log in 3. Set CIBP at 10,4 with 200 gal 15	ndicated poor bond betw 430'. Perforated at 10 % HCl containing .5% 5M	,410-10,411 with 2 Ome Compound. Cement squ	ueezed perfs 10	3rokedown),410-411
5. Perforated at 10,370-381 and 10,391-398 with 2 Omega jets/ft. Set RBP at 10,405. Acidized perfs with 1000 gal 157 HCl containing 5 gal/1000 LP-55 and 5 gal/1000 5N Compound - swabbed well. 6. RIH with pump and rods. Prior Production: 88 BOPD, 12 MCFD, 318 BWPD. Production After: 175 BOPD, 35 MCFD, 245 BWPD. (S. I hereby certify that the forgology is true and correct SIGNED R, W. PATTERSON (This space for Federal or State office use)	with 100 sacks	50/50 Pozmix cement, co	ntaining 2% Gel and 0.	.6% Halad-9.	
Acidized perfs with 1000 gal 15% HCl containing 5 gal/1000 LP-55 and 5 gal/1000 5N Compound - swabbed well. 6. RIH with pump and rods. Prior Production: 88 BOPD, 12 MCFD, 318 BWPD. Production After: 175 BOPD, 35 MCFD, 245 BWPD. 18. I hereby certify that the foregoing is true and correct SIGNED WHO TITLE Unit Superintendent (This space for Federal or State office use)	4. Drilled out CIB	P at 10,430'.	a with a small to the let		10 405
6. RIH with pump and rods. Prior Production: 88 BOPD, 12 MCFD, 318 EWPD. Production After: 175 BOPD, 35 MCFD, 245 EWPD. [8. I hereby certify that the foregoing is true and correct SIGNED R. W. PATTERSON (This space for Federal or State office use)	Acidized perfs	with 1000 gal 15% HCl c	ontaining 5 gal/1000	LP-55 and 5 gal	L/1000
Prior Production: 88 BOPD, 12 MCFD, 318 BWPD. Production After: 175 BOPD, 35 MCFD, 245 BWPD. 18. I hereby certify that the foregoing is true and correct SIGNED Rei We PATTERSON (This space for Federal or State office use)				• "	
Production After: 175 BOPD, 35 MCPD, 245 BWPD. 18. I hereby certify that the foregoing is true and correct SIGNED	00 WIN ATON homb or	in rouse			
18. I hereby certify that the foregoing is true and correct SIGNED					
SIGNED R. PATTERSON (This space for Federal or State office use)		· · · · · · · · · · · · · · · · · · ·	· •		
SIGNED R. W. PATTERSON (This space for Federal or State office use)					
SIGNED R. W. PATTERSON (This space for Federal or State office use)				,	
SIGNED R. W. PATTERSON (This space for Federal or State office use)	8. I hereby certify that the fore	going is true and correct		· · · · · · · · · · · · · · · · · · ·	
(This space for Federal or State office use)	Same Salta	tercon mining	Unit Superintendent	TATE: 8-7	7-69
	R. W. PATI	ERSON		DAIN	
APPROVED BY TITLE DATE	(This space for Federal or St	ate office use)			
	APPROVED BY	TITLE		DATE	



CHEM LAB

RECEIVED

BR. CECIL & CAN O LASTIMATER ANALYSIS EXCHANGE REPORT

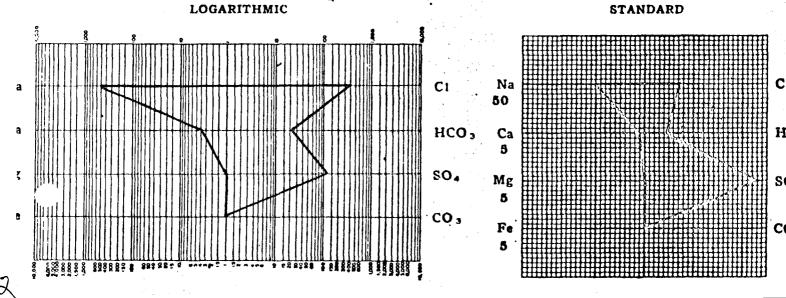
MAR 2 6 1970

U. S. CE. LOG. L. U. VEY

MEMBEROPERATOR WELL NO FIELD COUNTY	Chevron Oil Compa Chevron Oil Compa 3,M. Bank Unit No Bluebell Duchesno	ny	LAB NO. 178 LOCATION SOS FORMATION GX INTERVAL SAMPLE FROM	tion 1	0-18-2W Var	
STATE	Utah		DATE	April	29, 1969	
REMARKS &	CONCLUSIONS:		······································	·		<u> </u>
						
Cations	mg/1	meq/1	Anions		mg/1	meq/1
Sodium	11,587	504.01	Sulfate	-,	5572	115.90
Potassium •	320	8.19	Chloride		13400	377.88
Lithium ·	• • • • • • • • • • • • • • • • • • • •		Carbonate -			-
Calcium •	78	3.89	Bicarbonate -		1415	23.21
Magnesium - ·	11	0.90				
Iron	absent .		Hydrogen sulfide	• • •	absent	
· · · · · · · · · · · · · · · · · · ·	Total Cations	518.99		Total A	nions	518,99
NaC1 equivalent,	olids, mg/1 mg/1	28,571	Specific resistan Observed Calculate	f		ohm-meter

WATER ANALYSIS PATTERNS

MEQ per unit





				(Other instruction verse side)	011 16-	5. LEASE DESIGNATION	AND SERIAL
	OIL & GAS	CONSERVATION	COMMISSIO	1		FEE LAND	
	SUNDRY (Do not use this form f	NOTICES AND or proposals to drill or t APPLICATION FOR PER	REPORTS Of deepen or plug backmit—" for such prop	WELLS to a different resonals.)	servoir.	6. IF INDIAN, ALLOTTE	E OR TRIBE
i.	L G GAS	OTHER				7. UNIT AGREEMENT NA	
2. NA	AME OF OPERATOR					8. FARM OR LEASE NA	ME
	hevron Oil Compa	any - Western D	ivision			Springfield 1 9. WELL NO.	
P	• 0 • Box 455 - Y	Vernal, Utah 84	078			Unit #1 (2-10	
Sec	OCATION OF WELL (Report les also space 17 below.) t surface	ocation clearly and in acc	cordance with any St	ate requirements.		Bluebell Fiel	
1.1	182' FSL & 1197	FWL of Sec. 1	0, T1S, R2W,	USM		11. SEC., T., R., M., OR SURVEY OR AREA	L
		15 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	s (Show whether DF, R	n de ete l		Sec. 10, T1S	
14, PE	RMIT NO.	ID. BLEVATIONS	KB - 5873	r, GR, G CC.)		Duchesne	Utah
10		1 A . D.			Parad at O		1 0 2 4 1 1
16.		eck Appropriate Box	k to indicate ivai	ure or INOTICE,		NT REPORT OF:	
	NOTICE	of intention to:	<u> </u>		<u></u>	i	
T	TEST WATER SHUT-OFF	PULL OR ALTER C		WATER SHUT-		REPAIRING ALTERING C	
	FRACTURE TREAT	MULTIPLE COMPL	ETE	FRACTURE TRE		ABANDONME	1
	SHOOT OR ACIDIZE	ABANDON*		(Other)	ACIDIZING		
	REPAIR WELL (Other) Shut-in	CHANGE PLANS	X	(Mome:	Report results	of multiple completion tion Report and Log fo	on Well
	proposed work. If well inent to this work.) *	ETED OPERATIONS (Clearly is directionally drilled, given the control of the contr	ye subsurface location	letails, and give poss and measured a	nu true vortion.		
	proposed work. If well in nent to this work.)* Subject wel.	is directionally drined, gr	June 1, 197	letails, and give possible and measured a	nu true vortion.		
	proposed work. If well in nent to this work.)* Subject wel.	1 to be shut in	June 1, 197	letails, and give possible and measured a	y with Oi APPROVE OIL & G	1 & Gas Conse D BY DIVISION AS CONSERVA	rvation N OF TiON
	proposed work. If well in nent to this work.)* Subject wel.	1 to be shut in	June 1, 197	letails, and give possible and measured a	y with Oi APPROVE OIL & G	1 & Gas Conse D BY DIVISION AS CONSERVA	rvation N OF TiON
	proposed work. If well in nent to this work.)* Subject wel.	1 to be shut in	June 1, 197	letails, and give possible and measured a	y with Oi APPROVE OIL & G	1 & Gas Conse	rvation N OF TiON
18. T	proposed work. If well in nent to this work.)* Subject wel.	l to be shut in	June 1, 197 ated February	letails, and give possible and measured a	APPROVE OIL & G	D BY DIVISION AS CONSERVA 5-24-71	rvation N OF TiON

Form DOGC-1a

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES



5. Lease Designation and Serial No. DIVISION OF OIL & GAS

	Fee
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK	6. If Indian, Allottee or Tribe Name
1a. Type of Work DRILL DEEPEN X PLUG BACK D	7. Unit Agreement Name
b. Type of Well Oil Single Single Zone Well Other Single Zone	8. Farm or Lease Name
2. Name of Operator	Springfield Marine Bank Un
Chevron Oil Company - Western Division	9. Well No.
3. Address of Operator P. O. Box 599 Denver. Colorado 80201	1-10A2 (OWDD) 10. Field and Pool, or Wildcat
P. O. Box 599 Denver, Colorado 80201 4. Location of Well (Report location clearly and in accordance with any State requirements.*)	Bluebell-Miles & 1-26
At surface 1182 ft. FSL & 1197 ft. FWL (SW\2SW\2)	11. Sec., T., R., M., or Blk. and Survey or Area
At proposed prod. zone	and buryoy of fired
Same	S10, T1S, R2W, USB&M
14. Distance in miles and direction from nearest town or post office*	12. County or Parrish 13. State Duchesne Utah
	of acres assigned
property or lease line, ft. (Also to nearest drig, line, if any) 18 District dright dreaming the proposed death 20 Rote 19 Proposed death 20 Rote	his well 640 ary or cable tools
to nearest well, drilling, completed, or applied for, on this lease, ft. None at this depth 14,385	Rotary
21. Elevations (Show whether DF, RT, GR, etc.)	22. Approx. date work will start*
кв 5873	4-15-72
PROPOSED CASING AND CEMENTING PROGRAM	
Size of Hole Size of Casing Weight per Foot Setting Depth	Quantity of Cement
6" 5" 18# 14,385 Su	ff. to reach existing 7"
test the Miles & 1-26 Pay. This depth is 3,200 feet deeper Bluebell Pay. Neither of the two wells located in this same produced from the same interval. Royalties from both wells of 640 acre spacing.	spaced unit will be
Attached: Drilling Program BOP Hookup Requirements	
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measurementer program, if any.	
J. W. Greer Signed J. W. Sceler Title Division Drlg. Supt.	Date 4-7-72
(This space for Federal or State office use)	
Permit No	
Approved by	Date

Form DOGC-1a

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES



DIVISION OF OIL & GAS 5. Lease Designation and Serial No. 6. If Indian, Allottee or Tribe Name APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 1a. Type of Work 7. Unit Agreement Name DRILL [DEEPEN I PLUG BACK b. Type of Well Multiple Zone 8. Farm or Lease Name Oil Well Single Zone Gas Well Other 2. Name of Operator Springfield Marine Bank Unit Chevron Oil Company - Western Division 3. Address of Operator 1-10A2 (OWDD) 10. Field and Pool, or Wildcat Denver, Colorado 80201 P. O. Box 599 4. Location of Well (Report location clearly and in accordance with any State requirements.*) Bluebell-Miles & 1-26 At surface 11. Sec., T., R., M., or Blk. and Survey or Area 1182 ft. PSL & 1197 ft. PWL (SWASWA) At proposed prod. zone \$10, T18, R2W, USBSM 14. Distance in miles and direction from nearest town or post office* 12. County or Parrish 13. State Buchesne Utah 17. No. of acres assigned to this well 16. No. of acres in lease 15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any) 1182 ft. 640 640 ac. Spacing 18. Distance from proposed location*
to nearest well, drilling, completed,
or applied for, on this lease, ft. 19. Proposed depth 20. Rotary or cable tools None at this depth 14.385 Rotary 21. Elevations (Show whether DF, RT, GR, etc.) 22. Approx, date work will start* EB 5873 4-15-72 23. PROPOSED CASING AND CEMENTING PROGRAM Size of Hole Size of Casing Weight per Foot Setting Depth Quantity of Cement 5¹¹ 6" 184 14.385 Buff. to reach existing 7" ese set @ 11.185 ft. We plan to deepen this well from the present depth of 11,185 feet to -14,385 feet to test the Miles & 1-26 Pay. This depth is 3,200 feet deeper then the Main Green River Sluebell Pay. Meither of the two wells located in this same spaced unit will be produced from the same interval. Royalties from both wells will be paid on the basis of 640 acre specing. Attached: Brilling Program BOY Hookup Requirements IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. Original Signed by J. V. Greer J. W. GREER Division Drig. Supt. Date Title. (This space for Federal or State office use) Permit No. Approval Date Approved by..... Conditions of approval, if any:

Chevron Oil Company

Western Division

Denver, Colorado April 7, 1972

DEEPENING PROGRAM
SPRINGFIELD MARINE BANK UNIT
#1-10A2 (OWDD)
BLUEBELL FIELD
DUCHESNE COUNTY, UTAH

MR. R. L. SCOTT:

The following is the deepening procedure for the subject well:

- 1. Return pumping unit to warehouse.
- 2. Move in pulling unit; install BOP's; pull rods and pump.
- 3. Lower tubing and recover Baker retrievable bridge plug from 10.405'.
- 4. Set cast iron cement retainer at 10,350' and squeeze cement perforations 10,370'-81', 10,391-98' and 10,492-516' to a maximum and final pressure of 5000 psi.
 - 5. Test 7" OD casing to 3000 psi before drilling out. Drill out to below squeezed perforations at 10,567'. Test perforations and casing to 3000 psi.
 - 6. Lay down tubing; remove BOP's; install valve on wellhead; release pulling unit.
 - 7. Move in and rig up Contractor's rotary rig.
 - 8. a) Remove existing tubing head and install 10" 3000# x 6" 5000# dual tubing head spool.
 - b) Install 6" Series 1500 BOPE per Chevron's specifications for Class "A-1" BOP hookup. Install all downstream piping, separator and tank.
 - c) Test BOPE, kelly and kelly cock to 5000 psi with clear water. Test rotary hose, standpipe and all standpipe valves to 3000 psi.
 - d) Drill to 11,190' and pressure test to the equivalent of the hydrostatic head exerted by 16.0 ppg mud at total depth. Squeeze with cement if cement job or formation will not withstand this pressure.
 - 9. Drill 6" hole to an estimated total depth of 14,385' using a drilling mud as outlined below:

Deepening Program
Springfield Marine Bank Unit #1-10A2 (OWDD)
Bluebell Field
Page Two

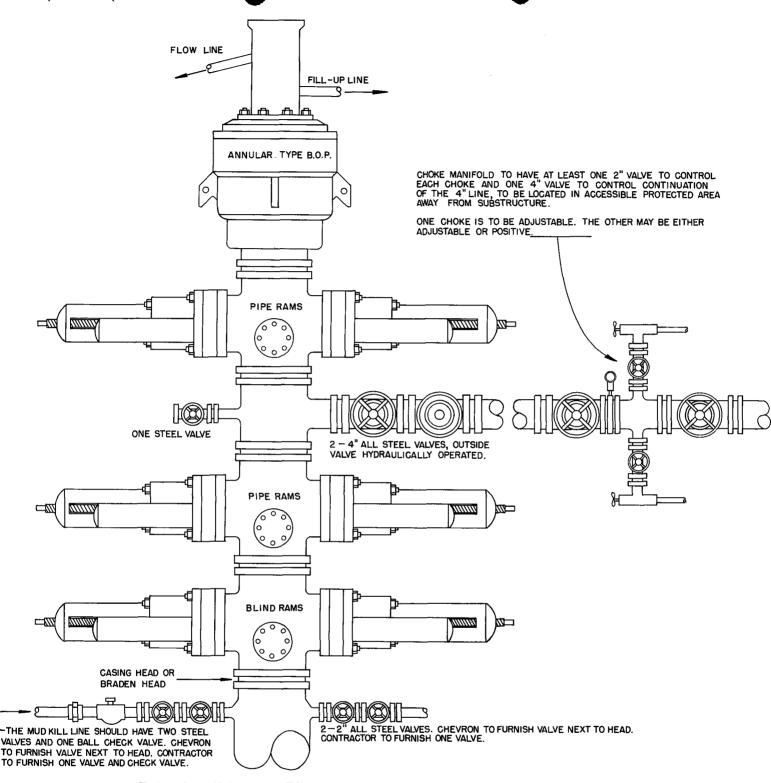
- a) Two-man logging unit from present to final TD.
- b) Three DST's are anticipated.
- c) Sampling, logging, testing, etc. to be in general conformance with Geologic Program. Logging at TD anticipate to be DIL, BHC-SGR, FDC-CNL-GR.
- d) Maintain drilling fluid as follows:

Depth	Type	Weight-ppg	Viscosity	Water Loss
11,185-TD	G el-Chem	12.0-16.0 as required	45-55 Sec. as required	As required for stable hole

- 10. If productive, cement 5" OD, 18#, P-110, FJ liner from TD to 10,950'. Liner equipment and cementing instructions will be issued later.
- 11. Completion will be based on formation evaluation.

J.W. & X GREER

JWG:gl



THE FOLLOWING CONSTITUTE MINIMUM BLOWOUT PREVENTER REQUIREMENTS

- CONDITIONS MAY BE MET BY ANY COMBINATION OF HYDRAULICALLY OPERATED B.O.P.'s WHICH GIVE THE FOLLOWING COMBINATION:

 (1) BLIND RAMS ON BOTTOM.

 (3) CHOKE OUTLET AT LEAST FOUR INCHES DIAMETER.

 (5) ANNULAR B.C.

 (4) PIPE RAMS ABOVE CHOKE OUTLET. (5) ANNULAR B.O.P. ON TOP.
- (2) PIPE RAMS ABOVE THE BLIND RAMS. (4) PIPE RAMS ABOVE CHORE OUTLET.

 ALL CONNECTIONS TO BE FLANGED, STUDDED, OR CLAMPED.

 ALL CONNECTIONS FROM OPERATING MANIFOLDS TO PREVENTERS TO BE ALL STEEL HOSE OR TUBE A MINIMUM OF ONE INCH IN DIAMETER.

 ACCUMULATOR TO PROVIDE CLOSING PRESSURE AT LEAST 15% IN EXCESS OF THAT REQUIRED, WITH SUFFICIENT VOLUME TO OPERATE B.O.P.'s.

 ALL CONNECTIONS TO AND FROM PREVENTER TO HAVE A PRESSURE RATING EQUIVALENT TO THAT OF THE B.O.P.'s.

- MANUAL CONTROLS TO BE INSTALLED BEFORE DRILLING CEMENT PLUG.

 KELLY COCK TO BE INSTALLED ON KELLY.

 FULL OPENING INSIDE BLOWOUT PREVENTER AND A FLOAT VALVE TO BE AVAILABLE ON RIG FLOOR.

 DUAL OPERATING CONTROLS, ONE LOCATED BY DRILLERS POSITION AND THE OTHER LOCATED A SAFE DISTANCE FROM THE RIG FLOOR.

 A REGULATING VALVE FOR THE ANNULAR B.O.P. IS REQUIRED.

Chevron Oil Company

Western Division

Denver, Colorado April 7, 1972

DEEPENING PROGRAM
SPRINGFIELD MARINE BANK UNIT
#1-10A2 (OWDD)
BLUEBELL FIELD
DUCHESNE COUNTY, UTAH

MR. R. L. SCOTT:

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 - d) Drill to 11,190' and pressure test to the equivalent of the hydrostatic head exerted by 16.0 ppg mud at total depth. Squeeze with cement if cement job or formation will not withstand this pressure.
- 9. Drill 6" hole to an estimated total depth of 14,385' using a drilling mud as outlined below:

Deepening Program
Springfield Marine Bank Unit
#1-10A2 (OWDD)
Bluebell Field
Page Two

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- 11. Completion will be based on formation evaluation.

J.W. GREER

JWG:gl

BAD

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OIL WELL	X GAS WELL	OTHER						7. UNIT AGREEMENT	T NAME
	F OPERATOR					,		8. FARM OR LEASE	
8. ADDRESS	ron Oil C							Springfield 9. WELL NO.	Marine
P. 0	. Box 599		Denver,	Colorad	o 8020			1-10A2 (OW	
P. O. Box 599 Denver, Colorado 80201 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface					Bluebell-Miles & 1: 11. BBC., T., R., M., OR BLE. AND SURVEY OR AREA 12. BBC. T. A.				
1182	ft. FSL	& 1197	ft. FWL	(SW社SW社)				S10, T1S, R	
14. PERMIT	NO.		15. BLEVA	rions (Show w	hether DF, RT,	GR, etc.)		12. COUNTY OR PAR	
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16.		Check A	Appropriate .	Box To Indi	icate Natu	re of Notice, Re	port, or C	ther Data	
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	ATER SHUT-OFF RE TREAT	H	PULL OR ALTI	· —	-	WATER SHUT-OFF	<u> </u>	REPAIRIN ALTERING	
	OR ACIDIZE		ABANDON*			SHOOTING OR ACI		ABANDON.	MENT*
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17. DESCRIBE proposinent to	PROPOSED OR CO	April,	1972 Dai	give subsurf	ess Repo	ails, and give perti and measured and	nent dates,	including estimated	date of start
17. DESCRIBE proposinent to	PROPOSED OR Cosed work. If wo this work.) *	April,	1972 Dai	give subsurf	J. W.	alls, and give perti and measured and	nent dates, true vertica	including estimated	date of start

Chevron Oil Company

Western Division

OPERATOR:

CONTRACTOR:

CHEVRON OIL

NOBLE

WELL NAME:

SPRINGFIELD MARINE BANK

UNIT #1-10A2 (OWDD)

FIELD:

BLUEBELL

LOCATION:

SWZSWZ, Section 10, T1S, R2W

Duchesne County, Utah

DAILY DRILLING REPORT

4-10-72 MI & RU workover rig. Installed BOP's. Lower thg & recovered retrievable BP @ 10,405 ft.

- 4-11-72 Set CI cmt retainer @ 10,350 ft. Tested tbg string to 5000 psi.
- 4-12-72 Attempted to cmt squeeze perfs 10,370-516 thru CI retainer. Did not attain squeeze.
- 4-13-72 Cmt squeezed perfs 10,370-516 w/200 sx to 5000 psi. Rev. 30 sx.
- 4-14-72 DO retainer @ 10,350 ft & cmt 10,370-516 ft. CO to next retainer @ 10,545'. Tested squeezed perfs to 2900 psi. Broke to 2750 psi. Will resqueeze.
- 4-17-72 Resqueezed perfs 10,370-516 w/200 sx to 5000 psi final standing pressure. Now attempting to pull tubing.
- 4-18-72 4-27-72 Milling on tbg cmtd in hole.
- 4-28-72 Layed down tubing. Now waiting on large rig.

April 10, 1972 Chevron Oil Company Box 599 Denver, Colorado 80202 Springfield Marine Bank Unit #1-10A2 Sec. 10, T. 1 S, R. 2 W, Duchesne County, Utah Gentlemen: Please be advised that insofar as this office is concerned, approval to re-enter and deepen this well is hereby granted. However, it will be conditional upon said well not being completed above the stratigraphic equivalent depth of 11,115' found in the Chevron et al State #1 well, located in Section 10, Township 1 South, Range 2 West USM, Duchesne County, Utah. Very truly yours, DIVISION OF OIL & GAS CONSERVATION CLEON B. FEIGHT DIRECTOR CBF:sd

OIL & GAS C	STATE OF UTAH ONSERVATION C		(Other instructions of verse side)		N AND BERIAL NO.
SUNDRY I	NOTICES AND RE			6. IF INDIAN, ALLOTT	BE OR TRIBE NAME
I. OIL [V] GAS []				7. UNIT AGREEMENT N	TAM#
WELL OT WELL OT	HER			8. FARM OR LEASE NA	MB
Chevron Oil Compa	nv - Western Div	ision		Springfield	Marine Bank
3. ADDRESS OF OPSEATOR	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			9. WELL NO.	
P. O. Box 599 4. LOCATION OF WELL (Report local See also space 17 below.)	Denver, Colo	rado 8020	1 te requirements.*	1-10A2 (OWD 10. FIELD AND POOL,	D) OR WILDCAT
At surface		100		Bluebell-Mil	
1182 ft. FSL & 11	97 ft. FWL (SW\s	W支)		11. SEC., T., B., M., OR SURVEY OR ARE	! ▲
14. PERMIT NO.	15. ELEVATIONS (Sh			S10, T1S, R2	
Adi Termit nu,	10. BLEVATIONS (SE	iow whether Dr, Rt,	OR, WIG.)	Duchesne	Utah
44					1 Ocan
16. Chec	k Appropriate Box To	Indicate Nati	ire of Notice, Report,	or Other Data	
NOTICE OF	INTENTION TO:		801	SEQUENT REPORT OF:	
THET WATER SHUT-OFF	PULL OR ALTER CASIN	G	WATER SHUT-OFF	REPAIRING	WELL
FRACTURE TREAT	MULTIPLE COMPLETE		FRACTURE TREATMENT	ALTERING	CASING
SMCOT OR ACIDIZE	ABANDON*	1	SHOOTING OR ACIDIZING	Progress Rep	
REPAIR WELL	CHANGE PLANS	H	(Other)(Note: Report re	suits of multiple completion	on Well
(Other) 17. DESCRIBE PROPOSED OF COMPLET proposed work. If well is a	en anna mana (Clauda state			ompletion Report and Log for	
See attached Apri	1, 1972 Daily Pr	ogress Rep	ort		
18. I hereby certify that the foreg	olog is two and access				
algued C. III. See			. Greer sion Drlg. Supt.	DATE 5-2-7	2
(This space for Federal or Sta	te office use)				
A STANK A COPANY STATE		mimi v		T) i min	
CONDITIONS OF APPROVAL		TITLE		DATE	

Chevron Oil Company Western Division

OPERATOR:

CHEVRON OIL

WELL NAME:

SPRINGFIELD MARINE BANK

UNIT #1-10A2 (OWDD)

FIELD:

BLUEBELL

LOCATION:

SW4SW4, Section 10, T1S, R2W

Duchesne County, Utah

CONTRACTOR: NOBLE

DAILY DRILLING REPORT

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	STATE OF UTAR	A ·	(Other instructions on r	·e	
OIL & GA	S CONSERVATION C	OMMISSION	verse side)	5. LEASE DESIGNATION	AND SERIAL NO
		***************************************	·	6. IF INDIAN, ALLOTTI	BE AS MEIDE WAL
SUNDR	Y NOTICES AND R	EPORTS ON	1 WELLS	G. IF INDIAN, ALLOTTI	EN OR TRIBL NAM
(Do not use this form	for proposals to drill or to de "APPLICATION FOR PERMIT	sepen or plug back	to a different reservoir.		
i.				7. UNIT AGREEMENT N	AMB
OIL X GAS C	OTHER				
NAME OF OPERATOR	O I II A II	i		8. FARM OR LEASE NA	MB
Chevron Oil Cor	mpany - Western Div	vision		Springfield	Marine Ran
8. ADDRESS OF OFERATOR	ipally Webcern DIV	/ISION	· · · · · · · · · · · · · · · · · · ·	9. WELL NO.	Harric Dar
P. O. Box 599	Denver, Colo	orado 8020	1	1-10A2 (OWD)	י.
LOCATION OF WELL (Report	Denver, Color to location clearly and in accordance	ance with any Sta	te requirements.*	10. FIELD AND POOL,	OR WILDCAT
See also space 17 below.) At surface		•		Bluebell-Mil	es & 1-26
				11. BEC., T., R., M., OR SURVEY OR ARE	BLE. AND
1182 ft. FSL &	1197 ft. FWL (SW\s	SW玄)			
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16.	heck Appropriate Box To	o Indicate Nati	us of Notice Report or	Other Data	
		, maicaic rigio			
MOTIC	E OF INTENTION TO:		SUBSE	QUENT REPORT OF:	·. —
TEST WATER SHUT-OFF	PULL OR ALTER CASIN	4G	WATER SHUT-OFF	REPAIRING	WELL
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SHOOT OR ACIDIZE	ABANDON*		SHOOTING OR ACIDIZING	ABANDONME Description Description	
REPAIR WELL	CHANGE PLANS		(Other)	Progress Repo	
(Other)			(Note: Report result	ts of multiple completion pletion Report and Log fo	on Well rm.)
See attached Ar	oril, 1972 Daily Pr	ogress Rep	ort		
18. I hereby certify that the f	ζ		. Greer	e 6 3	•
SIGNED /- ///	neer	TITLE DIVI	sion Drlg. Supt.	DATE 5-2-72	۷
(This space for Federal or	State office use)				
		MTMT 7-		-	
CONDITIONS OF APPRO	VAL, IF ANY:	TITLE		DATE	
	the second secon				*

Chevron Oil Company

Western Division

OPERATOR:

CHEVRON OIL

WELL NAME:

SPRINGFIELD MARINE BANK

UNIT #1-10A2 (OWDD)

FIELD:

BLUEBELL

LOCATION:

SW\2SW\2, Section 10, T1S, R2W

Duchesne County, Utah

CONTRACTOR: NOBLE

DAILY DRILLING REPORT

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14. PERMIT NO.

16.

2. NAME OF OPERATOR

8. ADDRESS OF OPERATOR

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

STATE OF

NOTICE OF INTENTION TO:

3CC-1 b•				
	TE OF UTAH	SUBMIT IN TRIPLICATE* (Other instructions on re-		
OIL & GAS CONSE	ERVATION COMMISSION	verse side)	5. LEASE DESIGNATION Fee	AND SERIAL NO.
	CES AND REPORTS ON alls to drill or to deepen or plug back to the total trion for PERMIT—" for such propose		6. IF INDIAN, ALLOTTE	OR TRIBE NAME
OIL K GAS OTHER			7. UNIT AGREEMENT NA	MB
NAME OF OPERATOR			8. FARM OR LEASE NAM	(2
Chevron Oil Company -	Western Division		Springfield	Marine Bank
ADDRESS OF OPERATOR			9. WELL NO.	
P. O. Box 599		80201	1-10A2 (OWD)	D)
LOCATION OF WELL (Report location cle See also space 17 below.) At surface	early and in accordance with any State	requirements.	10. FIELD AND FOOL, OF Bluebell-Mi	
1182' FSL & 1197' FWL	(SW\sw\s)		11. SEC., T., R., M., OR B SURVEY OR AREA S. 10, T1S,	_
PERMIT NO.	15. BLEVATIONS (Show whether DF, RT, G	IR, etc.)	12. COUNTY OR PARISH	
<u>:</u>	KB 5873'		Duchesne	Utah

SUBSEQUENT REPORT OF:

REPAIRING WELL

ALTERING CASING

ABANDON MENT*

Progress Report

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

See attached June, 1972, daily progress report.

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

18. I hereby certify that the foregoing is true and correct SIGNED	A. V. Petersen TITLE Drilling Engineer	DATE7-6-72
(This space for Federal or State office use)		
APPROVED BY	TITLE	DATE

Chevron Oil Company

Western Division

OPERATOR:

CHEVRON OIL

WELL NAME:

SPRINGFIELD MARINE BANK

UNIT #1-10A2 (OWDD)

FIELD:

BLUEBELL

LOCATION:

SW\2SW\2, Section 10, T1S, R2W

Duchesne County, Utah

CONTRACTOR: NOBLE

- 6-20-72 11,211' drlg. Ran bit & junk basket. Drld 10', pulled bit & found junk basket full. Reran bit & junk basket to clean up hole for diamond bit.
- 6-21-72 11,240' trip.
- 6-22-72 11,266' drlg.
- 6-23-72 11,363' drlg. MW cut 10.4-9.8 @ 11,333-334, black oil on pits. Gas 5-4400-1750.
- 6-26-72 11,651' trip.
- 6-27-72 11,716' drlg.
- 6-28-72 11,785 drlg.
- 6-29-72 11,879' drlg.
- 6-30-72 11,962' trip.
- 7-3-72 12,138' tripping.
- 7-5-72 12,274' tripping.
- 7-6-72 12,347 drlg.

OPERATOR:

CHEVRON OIL

NOBLE

WELL NAME:

SPRINGFIELD MARINE BANK

UNIT #1-10A2 (OWDD)

FIELD:

BLUEBELL

LOCATION:

SW\(\frac{1}{2}\)SW\(\frac{1}{2}\), Section 10, TiS, R2W

Duchesne County, Utah

DAILY DRILLING REPORT

5-30-72 RURT.

CONTRACTOR:

5-31-72 Finished rigging up. NU BOPE.

- NU and tested BOPE to 5000 psi. Picked up 6" mill, 2 stabilizers and 4 3/4" DC. Now picking up 4" DP.
- 6-2-72 11,185' TD. Picked up 4" DP. Tagged fish @ 9963'. Displaced hole w/ mud. Milled 9963-79', 16' in 4½ hours. Continuing to mill.
- 6-5-72 10,032' milling. Mill #1: 9962-96', 33', 11½ hours. Mill cored out. Rec. 5½' piece of tbg. in DC above mill and considerable junk in junk sub. Mill #2: 9996-98, 2', 3 3/4 hours. Mill cored out. Rec. considerable junk in junk sub. Mill #3: (Williams experimental mill) 9998-10,006', 8', 3½ hours. Mill cored out. Rec. considerable junk in junk sub. Mill #4: 10,006-10,023', 17', 10½ hours, Mill cored out. Rec. 3' piece of tbg. above mill in DC and considerable junk in junk sub. Mill #5: 10,023'-10,032', still milling, 9', 8½ hours.
- 6-6-72 Milling @ 10,075'. Milled 10,032-45'. POOH. Ran new mill. Rec. 5' x½" piece of tbg. above mill in DC.
- 6-7-72 Milling @ 10,115'. Milled 40' last 24 hours.
- 6-8-72 Making trip for new mill @ 10,153'. Milled 38' last 24 hours.
- 6-9-72 Milling at 10,184'. Milled 31' last 24 hours.
- 6-12-72 Milling at 10,309. Made 125' last 72 hrs.
- 6-13-72 Tripping @ 10,340'. Made 31' last 24 hrs. T/retainer @ 10,343'.
- 6-14-72 10,342' tripping. Milled 10,340-42 in 14½ hrs. Running new mill.
- 6-15-72 Milling on pkr mandrel @ 10,343'.
- 6-16-72 Milling @ 10,344'
- 6-19-72 11,190' pulling mill, prep to run bit & drill ahead. Milled out retainer & junk 10,344-349. Milled out cmt & CO to retainer @ 10,545. Tested csg to 2000 psi, bled to 1850 in 10 min. Milled out retainer & cleaned out to TD. Tested csg shoe to 2000 psi, bled to 1850 in 10 min.

For	m A	cc	C.	1 1	h.

TEST WATE FRACTURE 2 SHOOT OR A REPAIR WEI	R SHUT-OFF	PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON* CHANGE PLANS	WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other)	REPAIRING WELL ALTERING CASING ABANDONMENT* Progress Report s of multiple completion on Well pletion Report and Log form.)
16.	Chec	k Appropriate Box To Indicate N	•	
		KB 587	3'	Duchesne Utah
1102 14. PERMIT NO.	FSL & 1197	FWL (SW\2SW\2)	, RT, GR, etc.)	S. 10, T1S, R2W, USB&M 12. COUNTY OR PARISH 18. STATE
At surface		ation clearly and in accordance with any	State requirements.	Bluebell-Miles & 1-26 11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA
P. O.	Box 599	Denver, Colorado	80201	1-10A2 (OWDD) 10. FIELD AND FOOL, OR WILDCAT
8. ADDRESS OF				9. WELL NO.
Chevro	on Oil Compa	any - Western Division		Springfield Marine Bank
WELL X		HER	1	8. FARM OR LEASE NAME
1. 01L [7]	OAB []			7. UNIT AGREEMENT NAME
(Do not		NOTICES AND REPORTS (proposals to drill or to deepen or plug leptication FOR PERMIT—" for such p		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	DIL & GAS C	ONSERVATION COMMISSI	ON verse side)	Fee
OGCC-1 be		STATE OF UTAH	SUBMIT IN TRIPLICATE (Other instructions on re	

nent to this work.) *

See attached June, 1972, daily progress report.

18. I hereby certify that the foregoing is true and correct SIGNED . Felclaen	A. V. Petersen TITLE Drilling Engineer	DATE7-6-72	
(This space for Federal or State office use)			
APPROVED BY	TITLE	DATE	

OPERATOR:

CONTRACTOR:

CHEVRON OIL

NOBLE

WELL NAME:

SPRINGFIELD MARINE BANK

UNIT #1-10A2 (OWDD)

FIELD:

BLUEBELL

LOCATION:

SW\2SW\2, Section 10, T1S, R2W

Duchesne County, Utah

DAILY DRILLING REPORT

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6-29-72 11,879' drlg.

6-30-72 11,962' trip.

7-3-72 12,138' tripping.

7-5-72 12,274' tripping.

7-6-72 12,347' drlg.

OPERATOR:

CONTRACTOR:

CHEVRON OIL

NOBLE

WELL NAME:

SPRINGFIELD MARINE BANK

UNIT #1-10A2 (OWDD)

FIELD:

BLUEBELL

LOCATION:

SW\2SW\2, Section 10, TIS, R2W

Duchesne County, Utah

DAILY DRILLING REPORT

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Form OGCC-1 be SUBMIT IN TRIPLICATES STATE OF UTAH (Other instructions on reverse side) 5. LEASE DESIGNATION AND SERIAL NO. OIL & GAS CONSERVATION COMMISSION Fee 6. IF INDIAN. ALLOTTEE OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.) 7. UNIT AGREEMENT NAME ī. WELL X S. FARM OR LEASE NAME 2. NAME OF OPERATOR Chevron Oil Company - Western Division Springfield Marine Bank 8. ADDRESS OF OPERATOR P. O. Box 599 Denver, Colorado 80201 1-10A2 (OWDD) LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface 10. FIELD AND POOL, OR WILDCAT Bluebell-Miles & 1-26 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 1182' FSL & 1197' FWL (SW\(\frac{1}{2}\)SW\(\frac{1}{2}\)) S 10, TIS, R2W, USB&M 12. COUNTY OR PARISH 18. STATE 15. BLEVATIONS (Show whether DF, RT, GR, etc.) 14. PERMIT NO. KB 5873' Utah Duchesne 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: REPAIRING WELL PULL OR ALTER CASING WATER SHUT-OFF TEST WATER SHUT-OFF ALTERING CASING FRACTURE TREATMENT MULTIPLE COMPLETE FRACTURE TREAT ABANDONMENT* SHOOTING OR ACIDIZING SHOOT OR ACIDIZE Progress Report CHANGE PLANS REPAIR WELL (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* See attached July, 1972 daily activity report.

8. I hereby certify that the foregoing is true and correct SIGNED	TITLE	R. B. Wacker Division Engineer	DATE 8-1-72
(This space for Federal or State office use)			
APPROVED BY	TITLE		DATE

OPERATOR:

CONTRACTOR:

CHEVRON OIL

NOBLE

WELL NAME:

SPRINGFIELD MARINE BANK

UNIT #1-10A2 (OWDD)

FIELD:

BLUEBELL

LOCATION:

SWZSWZ, Section 10, T1S, R2W

Duchesne County, Utah

DAILY DRILLING REPORT

7-19-72 13,376' circ on choke.

7-20-72 13,434' circulating.

13,465' trip. Lost 170 bbls mud last 24 hrs. MW 15.4, 15-20% LCM. 7-21-72

13,517' reaming to btm. Tagged fill @ 13,367' after DST #1. DST #1: 7-24-72 13,360-517. Times 15-60-8-150. TO w/weak blow incr to strong in 2 min. Took 1 hr. ISIP & reopen w/strong blow. WC to surf in 6 min. Flwd add 2 min on 3/4" ch, TP 500. Rev out 4096' WC & 9231' HGCO (100 bbls). Rec. 2000 cc oil & 6.5 cu ft gas @ 1750 psi in sampler. IHH 10,937, IFP 2970-5250. ISIP 9813, FFIP 5570-5615, FSI 9907, FHH 10,929, BHT 232°F.

7-25-72 13,540' drlg.

13,648' drlg. Lost 10 bbls mud 13,597-601. Lost 80 bbls mud @ 13,608'. 7-26-72

7-27-72 13.749' drlg. Lost 90 bbls mud @ 13,716-717.

7-28-72 13,874' drlg.

7-31-72 14,229' trip.

8-1-72 14,301' drlg.

Chevren Oil Company

Western Division

OPERATOR:

CONTRACTOR:

CHEVRON OIL

NOBLE

WELL NAME:

SPRINGFIELD MARINE BANK

UNIT #1-10A2 (OWDD)

FIELD:

BLUEBELL

LOCATION:

SW\2SW\2, Section 10, T1S, R2W

Duchesne County, Utah

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7-13-72 12,878' drlg.

7-14-72 12,981' drlg.

7-17-72 13,230' drlg.

7-18-72 13,310' drlg.

~ /1 C

· OGC	SC-10#	STATE OF UTAH	SUBMIT IN TRIPLICATE* (Other instructions on re-	
	OIL & GAS C	ONSERVATION COMMISSIO	verse side)	5. LEASE DESIGNATION AND SERIAL NO. Fee
		NOTICES AND REPORTS Of proposals to drill or to deepen or plug bac PPLICATION FOR PERMIT—" for such prop		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	HE GAS OT	HER		7. UNIT AGREGMENT NAME
2. N	AME OF OPERATOR	-		8. FARM OR LEASE NAME
	Chevron Oil Compa	any - Western Division		Springfield Marine Ban
8. A	IDDESES OF OPERATOR			9. WELL NO.
	P. O. Box 599	Denver, Colorado 80	201	1-10A2 (OWDD)
S A	see also space 17 below.) At surface 1182 FSL & 1197			Bluebell-Miles & 1-26 11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA S 10, T1S, R2W, USB&M
14. P	PERMIT NO.	15. BLEVATIONS (Show whether DF, R	T, GR, etc.)	Duchesne III ah
16.		KB 5873' k Appropriate Box To Indicate National To:		
	TEST WATER SHUT-OFF FRACTURE TREAT	PULL OR ALTER CASING MULTIPLE COMPLETE	WATER SHUT-OFF FRACTURE TREATMENT	REFAIRING WELL ALTERING CABING
	REPAIR WELL	ABANDON* CHANGE PLANS	(Other)	Progress Report X
	(Other)		(Note: Report results Completion or Recomple	of multiple completion on Well etion Report and Log form.)

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See attached July, 1972 daily activity report.

18. I hereby certify that the foregoing is true and correct SIGNED	TITLE _	R. B. Wacker Division Engineer	DATE 8-	L-72
(This space for Federal or State office use)				
APPROVED BY	TITLE _		DATE	

OPERATOR:

FIELD:

CHEVRON OIL

WELL NAME:

SPRINGFIELD MARINE BANK

BLUEBELL.

UNIT #1-10A2 (OWDD)

CONTRACTOR:

NOBLE

LOCATION:

SW\2SW\2, Section 10, T1S, R2W

Duchesne County, Utah

DAILY DRILLING REPORT

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Chevren Oil Company

Western Division

OPERATOR:

CONTRACTOR:

CHEVRON OIL

NOBLE

WELL NAME:

SPRINGFIELD MARINE BANK

UNIT #1-10A2 (OWDD)

FIELD:

BLUEBELL

LOCATION:

SW\2SW\2, Section 10, T1S, R2W

Duchesne County, Utah

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7-18-72 13,310' drlg.

	-		
195	Fr	*	
OIL & GAS O	STATE OF UTAH	SUBMIT IN TRIPLICATE (Other Instructions on Inverse side)	E* 5. LEASE DESIGNATION AND SERIAL NO.
	NOTICES AND REPORTS proposals to drill or to deepen or plug PPLICATION FOR PERMIT—" for such		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
OIL X GAS OT	HER		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR			8. FARM OR LEASE NAME
Chevron Oil Compa	ny - Western Division		Springfield Marine Bar
8. ADDRESS OF OPERATOR			9. WELL NO.
P. O. Box 599	Denver, Colorado 802	201	1-10A2 (OWDD)
LOCATION OF WELL (Report loc	ation clearly and in accordance with an	y State requirements.*	10. FIELD AND FOOL, OR WILDCAT
At surface			Bluebell-Miles & 1-26
1182' FSL & 1197	FWL (SW\s\\s\\s\)		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA
14. PERMIT NO.	15. ELEVATIONS (Show whether)	DE RT GR etc.)	Sec. 10, T1S, R2W, USB&A
			Duchesne Utah
16. Chec	k Appropriate Box To Indicate	Nature of Notice, Report, or	Other Data
NOTICE OF	INTENTION TO:	SUBSE	QUENT REPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL	CHANGE PLANS	(Other)	Progress Report X
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See attached August, 1972 daily activity report.

8. I hereby certify that the toregoing is true and correct		R. B. Wacker		
SIGNED Mach	TITLE .	Division Engineer	DATE	9-1-72
(This space for Federal or State office use)				
APPROVED BY	TITLE		DATE	

OPERATOR:

CHEVRON OIL

WELL NAME:

SPRINGFIELD MARINE BANK

UNIT #1-10A2 (OWDD)

FIELD:

BLUEBELL

LOCATION:

SWZSWZ, Section 10, T1S, R2W

TITOM:

Duchesne County, Utah

CONTRACTOR: NOBLE

DAILY DRILLING REPORT

- PBTD 14,400'. Perforating. Perf 33 zones 13,346-13,709 w/2 shots per zone. TP incr to 5500 psi after perf first 16 zones 13,346-468, with first increast at 13,409. Above perfs include 13,371, 13,386, 13,392, 13,409 not on original procedure. Cleaned to pit & turned to bttry overnite. F 529 BO in 7 hrs, 20/64" chk, TP 3500. SI this AM, TP 5000 in 3 min. Contg to perf.
- 8-25-72 PBTD 14,400'. Contg to perf. Made 1 gun run, gun shorted out. SITP 5300. SDFN w/well flwg to btry. F 1262 BO, 0 BW, in 18 hrs, 20/64" chk, TP 3000.
- 8-28-72 PBTD 14,400. Finished perf 29 zones 13,715-14,337. 8-25 F 831 BO, 0 BW, 18/64" ch, TP 3600, 14 hrs. 8-26 F 1132 BO, 0 BW, 22/64" ch, TP 2000, 14 hrs. 8-27 F 1572 BO, 0 BW, 22/64" ch, TP 1800, 24 hrs.
- 8-29-72 PBTD 14,400'. Flowed 917 BO, 1 BW, 22/64" ch, TP 2800.
- 8-30-72 PBTD 14,400'. F 1040 BO, 0 BW, 25/64" ch, TP 2200, choke plugging.
- 8-31-72 PBTD 14,400'. F 1472 BO, 0 BW, 25/64" ch, TP 2000.
- 9-1-72 PBTD 14,400'. F 1403 BO, 0 BW, 25/64" ch, TP 1900. Choke plugging.
- 9-5-72 PBTD 14,400'. 9-1 F 1357 BO, 0 BW, 25/64" ch, TP 2100. 9-2 F 1197 BO, 0 BW, 25/64" ch, TP 2100. 9-3 F 1594 BO, 0 BW, 25/64" ch, TP 2000. 9-4 F 1589 BO, 0 BW, 25/64" ch, TP 1600.

Final Report.

OPERATOR:

CHEVRON OIL

WELL NAME:

SPRINGFIELD MARINE BANK

UNIT #1-10A2 (OWDD)

FIELD:

BLUEBELL

LOCATION:

SW\2SW\2, Section 10, T1S, R2W

CONTRACTOR:

NOBLE

Duchesne County, Utah

- 8-9-72 PBTD 14,400'. DOC 14,330-334. Drld float collar @ 14,334'. DOC 14,335-14,400'. Test csg & liner to 1500 psi. OK. Pulling bit to run CBL.
- 8-10-72 PBTD 14,400'. GIH to squeeze. Ran GR-CBL 14,398-10,200'. Fair to good bonding, PBTD-13,622'. No bond 13,622-12,880', T/cmt @ 12,880'. Perf 2 holes @ 13,100', set WL retainer @ 12,900'. Prep to squeeze.
- 8-11-72 14,400' PBTD. Sqzd perfs @ 13,080 w/400 sx in 2 stages to 3000 psi. Pulling sqz tools.
- 8-14-72 14,400' PBTD. Running prodn tbg. Drld out retainer & cmt tested sqz perfs to 1500 psi. OK. Displaced mud in hole w/diesel oil & spotted 10% acetic acid PBTD to 13,000. Ran BOT-PBR, seal assembly on Retrieva-D pkr. landed seals in PBR & set pkr @ 10,329'.
- 8-15-72 14,400' PBTD. Ran 2-7/8" product the control of the Retrieva-D packer @ 10,329. Picked up & found pkr not set. Started out of hole with pkr & BOT-PBR seal assembly, pkr hung @ 8890, pulling 150,000# before able to shut down. Worked pkr, could not come up. WIH with packer, landed but seal assembly in top of liner & unlatched from pkr. Pulled the found 100 jts visibly stretched. Laying down the will pick up new string.
- 8-16-72 14,400' PBTD. Pulling Retrieva-D pkr & BOT-PBR seal assembly. Laid down & inspected 2-7/8" tubing, had 119 bad jts, RIH w/pkr retrieving tool, latched into pkr. Now POOH.
- 8-17-72 14,400' PBTD. Trip. POOH w/pkr & BOT-PBR seal assembly. Ran WL junk basket tag fill @ 14,200'. Rec. several seal rings lost from PBR seal assy & pieces of dehydrated mud. Ran sinker bars to PBTD 14,400 OK. Ran Baker Retrieva "D" pkr w/BOT-PBR seal assembly. Landed seals in PBR & set pkr @ 10,321'. Pulling setting tools.
- 8-18-72 14,400' PBTD. Nippling down BOP's. Landed 2-7/8" in pkr @ 10,321'. Ran 1-1/2" heat string to 4105'.
- 8-21-72 14,400' PBTD. MOR. Rig released @ 4:00 PM 8-18-72.
- 8-22-72 14,400' PBTD. Moved out rig. Hooking up surface facilities.
- 8-23-72 PBTD 14,400'. Hooked up surf. facilities. RU to perf.

Chevron Oil Company

Western Division

OPERATOR:

CONTRACTOR:

CHEVRON OIL

NOBLE

WELL NAME:

SPRINGFIELD MARINE BANK

UNIT #1-10A2 (OWDD)

FIELD:

BLUEBELL

LOCATION:

SW\2SW\2, Section 10, T1S, R2W

Duchesne County, Utah

DAILY DRILLING REPORT

7-19-72 13,376' circ on choke.

7-20-72 13,434' circulating.

7-21-72 13,465' trip. Lost 170 bbls mud last 24 hrs. MW 15.4, 15-20% LCM.

7-24-72

13,517' reaming to btm. Tagged fill @ 13,367' after DST #1. DST #1:
13,360-517. Times 15-60-8-150. TO w/weak blow incr to strong in 2 min.
Took 1 hr. ISIP & reopen w/strong blow. WC to surf in 6 min. Flwd add 2
min on 3/4" ch, TP 500. Rev out 4096' WC & 9231' HGCO (100 bbls). Rec.
2000 cc oil & 6.5 cu ft gas @ 1750 psi in sampler. IHH 10,937, IFP
2970-5250. ISIP 9813, FFIP 5570-5615, FSI 9907, FHH 10,929, BHT 232°F.

7-25-72 13,540' drlg.

7-26-72 13,648' drlg. Lost 10 bbls mud 13,597-601. Lost 80 bbls mud @ 13,608'.

7-27-72 13,749' drlg. Lost 90 bbls mud @ 13,716-717.

7-28-72 13,874' drlg.

7-31-72 14,229' trip.

8-1-72 14,301' drlg.

8-2-72 14,410' TD. POOH to run logs.

8-3-72 POOH RUDA. Ran DIL & Sonic GR logs. DA TD 14,415'. Now running FDC.

8-4-72 14,410' TD. Tripping. Ran FDC & SNP logs, RD. RIH w/6" bit. Circ btms up @ 11,170' & TD. Short tripped. POOH to PU liner.

8-7-72 TD 14,410'. Ran 5" liner 10,382-14,409. Cmtd w/711 sx. Had cmt contaminated mud @ surface when plug bumped. Plug would not hold. Rev out 224 bbls & DP began plugging. Pumped down DP & pipe plugged. POOH, had 71 stds plugged w/cmt contaminated mud. Found 16' extension between liner setting tool locator sub & packoff corkscrewed & split. Possibly circ cmt thru split while cmtg. Ran 5 stds @ time & pumped out cmt cont mud in DP. WIH w/bit, began taking wt @ 4200'. Washed down 4200' to T/liner recovering cmt cont mud. Now cond mud, prep to lay down DP.

8-8-72 TD 14,410'. Laid down DP. Picking up the & bit to clean out inside 5" liner.

TRET WATER SHUT-OFF

PRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

16.

ı C	STATE O		SUBMIT IN TRIPLICATE® (Other instructions on re- verse side)	5. LEASE DESIGNATION	AND SERIAL NO.
-	SUNDRY NOTICES A (Do not use this form for proposals to duse "APPLICATION F	AND REPORTS ON		6. IF INDIAN, ALLOTTE	E OR TRIBE NAME
ī.	OIL X GAS OTHER		in the second se	7. UNIT AGREEMENT N	AKB
2.	NAME OF OPERATOR			8. FARM OR LEASE NA	MB
	Chevron Oil Company - West	ern Division		Springfield	Marine Bank
8.	ADDRESS OF OPERATOR			9. WELL NO.	
	P. O. Box 599 Denver,	Colorado 80201		1-10A2 (OWD)	D)
T	LOCATION OF WELL (Report location clearly an See also space 17 below.) At surface	d in accordance with any State	e requirements.	Bluebell-Mi 11. SEC., T., R., M., OR	les & 1-26
	1182' FSL & 1197' FWL (SW2	SWZ)		Sec. 10, T1S,	
14	PERMIT NO. 15. BU	EVATIONS (Show whether DF, RT, C		12. COUNTY OR PARISE	
	* * *	KB 58731		Duchesne	Utah

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: REPAIRING WELL PULL OR ALTER CASING WATER SHIT-OFF MULTIPLE COMPLETE FRACTURE TREATMENT ALTERING CASING

ABANDONMENT* SHOOTING OR ACIDIZING Progress Report CHANGE PLANS (Other) . (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly State all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

See attached August, 1972 daily activity report.

ABANDON*

18. I hereby certify that the foregoing		R. B. Wacker			
SIGNED Mack	TITLE	Division Engir	ieer	DATE 9-1-72	
(This space for Federal or State of	fice use)				
APPROVED BY	TITLE	- 		DATE	

OPERATOR:

CHEVRON OIL

WELL NAME:

SPRINGFIELD MARINE BANK

UNIT #1-10A2 (OWDD)

FIELD:

BLUEBELL

LOCATION:

SW\u00e4SW\u00e4, Section 10, T1S, R2W

Duchesne County, Utah

CONTRACTOR: NOBLE

8-24-72	PBTD 14,400'. Perforating. Perf 33 zones 13,346-13,709 w/2 shots per
	zone. TP incr to 5500 psi after perf first 16 zones 13,346-468, with
• •	first increast at 13,409. Above perfs include 13,371, 13,386, 13,392,
	13,409 not on original procedure. Cleaned to pit & turned to bttry
	overnite. F 529 BO in 7 hrs, 20/64" chk, TP 3500. SI this AM, TP
•	5000 in 3 min. Contg to perf.

- 8-25-72 PBTD 14,400'. Contg to perf. Made 1 gun run, gun shorted out. SITP 5300. SDFN w/well flwg to btry. F 1262 BO, 0 BW, in 18 hrs, 20/64" chk, TP 3000.
- 8-28-72 PBTD 14,400. Finished perf 29 zones 13,715-14,337. F 831 BO, 0 BW, 18/64" ch, TP 3600, 14 hrs. 8-26 F 1132 BO, 0 BW, 22/64" ch, TP 2000, 14 hrs. 8-27 F 1572 BO, 0 BW, 22/64" ch, TP 1800, 24 hrs.
- PBTD 14,400'. Flowed 917 BO, 1 BW, 22/64" ch, TP 2800. 8-29-72
- PBTD 14,400°. F 1040 BO, 0 BW, 25/64" ch, TP 2200, choke plugging. 8-30-72
- PBTD 14.400'. F 1472 BO, O BW, 25/64" ch, TP 2000. 8-31-72
- 9-1-72 PBTD 14,400'. F 1403 BO, 0 BW, 25/64" ch, TP 1900. Choke plugging.
- PBTD 14,400'. 9-1 F 1357 BO, 0 BW, 25/64" ch, TP 2100. 9-5-72 9-2 F 1197 BO, 0 BW, 25/64" ch, TP 2100. 9-3 F 1594 BO, O BW, 25/64" ch, TP 2000. 9-4 F 1589 BO, 0 BW, 25/64" ch, TP 1600. Final Report.

OPERATOR:

CONTRACTOR:

CHEVRON OIL

NOBLE

WELL NAME:

SPRINGFIELD MARINE BANK

UNIT #1-10A2 (OWDD).

FIELD:

BLUEBELL

LOCATION:

SW\2SW\2, Section 10, T1S, R2W

Duchesne County, Utah

- 8-9-72 PBTD 14,400'. DOC 14,330-334. Drld float collar @ 14,334'. DOC 14,335-14,400'. Test csg & liner to 1500 psi. OK. Pulling bit to run CBL.
- 8-10-72 PBTD 14,400'. GIH to squeeze. Ran GR-CBL 14,398-10,200'. Fair to good bonding, PBTD-13,622'. No bond 13,622-12,880', T/cmt @ 12,880'. Perf 2 holes @ 13,100', set WL retainer @ 12,900'. Prep to squeeze.
- 8-11-72 14,400' PBTD. Sqzd perfs @ 13,080 w/400 sx in 2 stages to 3000 psi. Pulling sqz tools.
- 8-14-72 14,400' PBTD. Running prodn tbg. Drld out retainer & cmt tested sqz perfs to 1500 psi. OK. Displaced mud in hole w/diesel oil & spotted 10% acetic acid PBTD to 13,000. Ran BOT-PBR, seal assembly on Retrieva-D pkr. landed seals in PBR & set pkr @ 10,329'.
- 8-15-72
 14,400' PBTD. Ran 2-7/8" producting & latched into Retrieva-D packer @ 10,329. Picked up & found pkr not set. Started out of hole with pkr & BOT-PBR seal assembly, pkr hung @ 8890, pulling 150,000# before able to shut down. Worked pkr, could not come up. WIH with packer, landed but seal assembly in top of liner & unlatched from pkr. Pulled tbg, found 100 jts visibly stretched. Laying down tbg, will pick up new string.
- 8-16-72 14,400' PBTD. Pulling Retrieva-D pkr & BOT-PBR seal assembly. Laid down & inspected 2-7/8" tubing, had 119 bad jts, RIH w/pkr retrieving tool, latched into pkr. Now POOH.
- 8-17-72 14,400' PBTD. Trip. POOH w/pkr & BOT-PBR seal assembly. Ran WL junk basket tag fill @ 14,200'. Rec. several seal rings lost from PBR seal assy & pieces of dehydrated mud. Ran sinker bars to PBTD 14,400 OK. Ran Baker Retrieva "D" pkr w/BOT-PBR seal assembly. Landed seals in PBR & set pkr @ 10,321'. Pulling setting tools.
- 8-18-72 14,400' PBTD. Nippling down BOP's. Landed 2-7/8" in pkr @ 10,321'. Ran 1-1/2" heat string to 4105'.
- 8-21-72 14,400' PBTD. MOR. Rig released @ 4:00 PM 8-18-72.
- 8-22-72 14,400' PBTD. Moved out rig. Hooking up surface facilities.
- 8-23-72 PBTD 14,400'. Hooked up surf. facilities. RU to perf.

Chevron Oil Company

Western Division

OPERATOR:

CHEVRON OIL

WELL NAME:

SPRINGFIELD MARINE BANK

UNIT #1-10A2 (OWDD)

FIELD:

BLUEBELL

LOCATION:

SW\2SW\2, Section 10, T1S, R2W

LION

Duchesne County, Utah

CONTRACTOR: NOBLE

- 7-19-72 13,376' circ on choke.
- 7-20-72 13,434' circulating.
- 7-21-72 13,465' trip. Lost 170 bbls mud last 24 hrs. MW 15.4, 15-20% LCM.
- 7-24-72

 13,517' reaming to btm. Tagged fill @ 13,367' after DST #1. DST #1:
 13,360-517. Times 15-60-8-150. TO w/weak blow incr to strong in 2 min.
 Took 1 hr. ISIP & reopen w/strong blow. WC to surf in 6 min. Flwd add 2 min on 3/4" ch, TP 500. Rev out 4096' WC & 9231' HGCO (100 bbls). Rec.
 2000 cc oil & 6.5 cu ft gas @ 1750 psi in sampler. IHH 10,937, IFP
 2970-5250. ISIP 9813, FFIP 5570-5615, FSI 9907, FHH 10,929, BHT 232°F.
- 7-25-72 13,540' drlg.
- 7-26-72 13,648' drlg. Lost 10 bbls mud 13,597-601. Lost 80 bbls mud @ 13,608'.
- 7-27-72 13,749' drlg. Lost 90 bbls mud @ 13,716-717.
- 7-28-72 13,874' drlg.
- 7-31-72 14,229' trip.
- 8-1-72 14,301' drlg.
- 8-2-72 14,410' TD. POOH to run logs.
- 8-3-72 POOH RUDA. Ran DIL & Sonic GR logs. DA TD 14,415'. Now running FDC.
- 8-4-72 14,410' TD. Tripping. Ran FDC & SNP logs, RD. RIH w/6" bit. Circ btms up @ 11,170' & TD. Short tripped. POOH to PU liner.
- TD 14,410'. Ran 5" liner 10,382-14,409. Cmtd w/711 sx. Had cmt contaminated mud @ surface when plug bumped. Plug would not hold. Rev out 224 bbls & DP began plugging. Pumped down DP & pipe plugged. POOH, had 71 stds plugged w/cmt contaminated mud. Found 16' extension between liner setting tool locator sub & packoff corkscrewed & split. Possibly circ cmt thru split while cmtg. Ran 5 stds @ time & pumped out cmt cont mud in DP. WIH w/bit, began taking wt @ 4200'. Washed down 4200' to T/liner recovering cmt cont mud. Now cond mud, prep to lay down DP.
- 8-8-72 TD 14,410'. Laid down DP. Picking up the & bit to clean out inside 5" liner.

ľ		STATE OF		SUBMIT IN	(See other instructions on			·
	OIL & GAS C	ONSERVATI	ION COMMISS	ION	reverse side)	5. LEASE DES	SIGNATIO	ON AND SERIAL NO.
WELL CON	APLETION OF	RECOMPL	ETION REPO	RT AN	D LOG*		ALLOT	TEE OR TRIBE NAME
1a. TYPE OF WELL								·
	WELL A	WELL	DRY L Other_			7. UNIT AGRE	EMENT	NAME
b. TYPE OF COMP	WORK DEEP- X	PLUG DACK	DIFF. RESVR. Other _			S. FARM OR	LEASE N	AME
2. NAME OF OPERATO						Spring	ofie1	d Marine Banl
Chevron	Oil Company	- Western I	Division			9. WELL NO.		<u> </u>
3. ADDRESS OF OPERA						1-10A2	2 (OW	DD)
P. O. Bo	ox 599, Denve	r. Colorado	80201			10. FIELD AN	D POOL,	OR WILDCAT
4. LOCATION OF WELL	(Report location clea	arly and in accord	lance with any State	requirement	8)*	Bluebe	≥11 ÷	Miles &1-26
At surface	_					11. SEC., T., F		BLOCK AND SURVEY
1182' FSL	& 1197 FWL rval reported below	(SW-1/4 SW-	-1/4)			OR AREA		
At top prog. inter	rvai reported below					Sec. 1	. Т	1S.
At total depth						R2W, U	-	
	•	14	PERMIT NO.,	DATE	ISSUED	12. COUNTY O		13. STATE
		1 4	3.1.B. 2017	/		Duches	sne	Utah
15. DATE SPUDDED	16. DATE T.D. REACHE	D 17. DATE COM	PL. (Ready to prod.)	18. ELEV	ATIONS (DF, RKB, I	T. GR. ETC.)*	19. EL	EV. CASINGHEAD
6-19-72	8-2-72	8-26-	-72	587	•			
20. TOTAL DEPTH, MD &	TVD 21. PLUG, BAC	K T.D., MD & TVD	22. IF MULTIPLE CO		23. INTERVALS DRILLED BY	ROTARY TOOL	s	CABLE TOOLS
14,415' (D).A.) 14,4	400 ¹	NO		 →	YES		_NO
24. PRODUCING INTERV			OM, NAME (MD AND	rvd) *			25.	WAS DIRECTIONAL SURVEY MADE
13,371-14,	337 Wasatch							NO
26. TYPE ELECTRIC AN	D OTHER LOGS RUN					1	27. WAS	WELL CORED
BHC-AL-GR;	CDL-GR; SWN-	-GR & DIFL						NO
28.		CASING R	ECORD (Report all s	rings set in	well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD	HOLE SIZE		CEMENTING	RECORD		AMOUNT PULLED
, in the second second								
No changes	in original	casing pro	gram					
			- -					

29.		LINER RECOR	<u> </u>		30.	TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5"	10,382	14,409	810		2-7/8"	10,321	10,321 (top)
A1 ======	ION RECORD (Interval.				1-1/2" 0	4,111.32	

(See attached sheet)

ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 13,371-14,337 8500 gal 12% HCL

33.*			PRO	DUCTION				
8-23-72		TION METHOD (FIG.	wing, gas lift, p	umping—size (ind type of pi	imp)	shut	STATUS (Producing or I-in) Oducing
8-26-72	HOURS TESTED	22/64	PROD'N. FOR	оп.—вя́г. 1191	GAS—)	18	ATER—BBL.	GAS-OIL BATIO
FLOW. TUBING PRESS.	CASING PRESSURE		OIL—BBL.	GAS		WATER-BBI	<u>. </u>	OIL GRAVITY-API (CORR.)
2200	-		1191	7	718	0	İ	41.4
34. DISPOSITION OF G	AS (Sold, used for f	uel, vented, etc.)				TI	ST WITNES	SED BY
	1 & Vented						F. Use	ery
35. LIST OF ATTACH	MENTS							

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

R. B. Wacker Division Engineer TITLE _

DATE _

INSTRUCTIONS

General: This form is designed for summitting a complete and collect wear completed instructions concerning the use of this form and the number of copies to be both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency

should be listed on this form, see item 35.

ifem 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State

Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Hems 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, additional data pertinent to such interval.

Hem 29: "Sacks Comentury Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Hem 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.) or Federal office for specific instructions.

87. SUMMARY OF POROUS ZONES SHOW ALL IMPORTANT ZONES (DEPTH INTERVAL TESTED, CUS.	COUS ZONES: RTANT ZONES OF PO TESTED, CUSHION	ROSITY AND CONTEN	MARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THERBOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPPH HYBRAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND BRUT-IN PRESSUERS, AND BROUPERIES	38. GEOLOG	GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		TOP	
				NAM	MEAS. DEPTH	TRUE VERT. DEPTH
Wasatch	13,360	13,517	DST #1 23 min. test. OTS in 10 min. Flowed @ rate of 286 BOPH. Press. IHH 11,001, IFP 3551-5640, ISIP 9864, FFP	CP 210	13,580	(-7707)
			0201-0701, FOLF 9744, FMH 11,210	-		
						
			-			
	<u> </u>					

Springfield Marine Bank #1-10A2 (OWDD) Bluebell Field

The following zones were perforated w/2 shots/ft.

```
13,346', 13,358', 13,367', 13,383', 13,397', 13,421', 13,424', 13,428', 13,432', 13,446', 13,452', 13,462', 13,468', 13,471', 13,486', 13,492', 13,509', 13,521', 13,539', 13,543', 13,546', 13,552', 13,596', 13,601', 13,603', 13,607', 13,621', 13,688', 13,709', 13,715', 13,728', 13,731', 13,793', 13,798', 13,838', 13,897', 13,900', 13,904', 13,939', 13,977', 14,013, 14,022', 14,026', 14,053', 14,091', 14,130', 14,151', 14,157', 14,183', 14,189', 14,195', 14,203', 14,215', 14,243', 14,270', 14,321', 14,326', 14,337'
```

SIGNED

SUBMIT IN DUPLICATE.

STATE OF UTAH

(See other in-

à					_
5.	LEASE	DESIGNATION	AND	SERIAL	N

10-3-72

DATE: _

	011 & 6	AS CONSERT	VATION COM	MISSION	struction reverse		ESIGNATION AND SERIAL NO.
	OIL & O	no conoen				Fee	N, ALLOTTEE OR TRIBE NAME
WELL CO	MPLETION	OR RECO	MPLETION I	REPORT A	ND LOG	* 0. 18 18518	N, ADDOTTED OR TRIDE NAME
ia. TYPE OF WE	LL: 0:	IL X GAS WELL	DRY [Other		7. UNIT AC	REEMENT NAME
b. TYPE OF CON	MPLETION:	EEP- X PLUG	DIFF. RESVR.	Other		S. FARM OF	LEASE NAME
2. NAME OF OPERA		, Date is				Sprin	ngfield Marine Bank
Chevro	n Oil Comp	anv - Weste	rn Division			9. WELL NO	
3. ADDRESS OF OP		X			······································		A2 (OWDD)
P. O.	Box 599, I	enver, Colo	rado 80201			10. FIELD A	AND POOL, OR WILDCAT
4. LOCATION OF W	ELL (Report loca	tion clearly and in FWL (SW-1/4 below	accordance with an	y State requireme	nts) *		Dell - Miles &1-26, B., M., OR BLOCK AND SURVEY
						l l	10, T1S,
At total depth	and the state of t	ut i i i i i i i i i i i i i i i i i i i				R2W,	USB&M OR 13. STATE
· ·		·	14. PERMIT NO.		E ISSUED	Duche Duche	esne Utah
15. DATE SPUDDED	16. DATE T.D.		TE COMPL. (Ready to	1		RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD
6-19-72	8-2-72		3-26-72		873	ALS ROTARY TO	OLS CABLE TOOLS
20. TOTAL DEPTH, MD	l	LUG, BACK T.D., MD A	HOW M		23. INTERV.		OLS CABLE 10005
14,415' 24. PRODUCING INTE	(D.A.)	14,400 completion—to	NO P, BOTTOM, NAME (N	MD AND TVD)*	<u> </u>	YES	25. WAS DIRECTIONAL SURVEY MADE
13,371-1	4,337 Wasa	tch		•			NO
26. TYPE ELECTRIC							27. WAS WELL CORED
BHC-AL-G	R; CDL-GR;	SWN-GR & D					NO NO
28. CASING SIZE	WEIGHT, LE		ING RECORD (Rep	LE SIZE		TING RECORD	AMOUNT PULLED
37 - 3				·			·
No change	es in orig	inal casing	program				
· · · · · · · · · · · · · · · · · · ·						······································	
29.		LINER RECORI			30.	TUBING REC	CORD
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD) PACKER SET (MD)
5"	10,382	14,409	810		2-7/8"	10,321	10,321 (top)
	·	-			1-1/2"		
31. PERFORATION RE	CORD (Interval,	size and number)		82. A			T SQUEEZE, ETC.
				DEPTH INTERV	AL (MD)	AMOUNT AND KI	ND OF MATERIAL USED
				13,371-14	4,337	8500 ga1 1	.2% HCL
(See atta	ached shee	t)					
				\ <u>\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \</u>			
00 4			DROI	DUCTION			
33.* DATE FIRST PRODUC	TION PRO	DUCTION METHOD (Flowing, gas lift, pr		type of pump)		STATUS (Producing or
8-23-72						1	ut-in) coducing
DATE OF TEST	HOURS TESTE	Flowing choke size		OIL—BBL.	GAS-MCF.	WATER—BE	
8-26-72	24	22/64	TEST PERIOD	1191	718	1 0	602
FLOW. TUBING PRESS.	CASING PRESS	URE CALCULATED		GAS-MCF		TER—BBL.	OIL GRAVITY-API (CORE.)
2200	_	24-HOUR RA	1191	718	3	0	41.4
34. DISPOSITION OF	OAS (Sold, used f	or fuel, vented, etc.		, , , , , , , , , , , , , , , , , , , ,		TEST WITH	
Fue	el & Vente	d				F. Us	sery
35. LIST OF ATTACE							· .

R. B. Wacker Division Engineer

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

NSTRUCTIONS

submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Hen 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency

or Federal office for specific instructions.

Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Hem: 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Hem 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Hem 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

L OPEN, FL	DEFTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, BLOWING ISMATION TOP BOTTOM	-
I #1 owed ,001 81-69	DST #1 Flowed 11,001 6281-6	

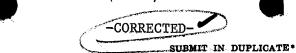
Springfield Marine Bank #1-10A2 (OWDD) Bluebell Field

The following zones were perforated w/2 shots/ft.

```
13,346', 13,358', 13,367', 13,383', 13,397', 13,421', 13,424', 13,428', 13,432', 13,446', 13,452', 13,462', 13,468', 13,471', 13,486', 13,492', 13,509', 13,521', 13,539', 13,543', 13,546', 13,552', 13,596', 13,601', 13,603', 13,607', 13,621', 13,688', 13,709', 13,715', 13,728', 13,731', 13,793', 13,798', 13,838', 13,897', 13,900', 13,904', 13,939', 13,977', 14,013, 14,022', 14,026', 14,053', 14,091', 14,130', 14,151', 14,157', 14,183', 14,189', 14,195', 14,203', 14,215', 14,243', 14,270', 14,321', 14,326', 14,337'
```

Form	OGCC-3

OIL



& 0	GAS	•	 	TION	 ММІ	SSIO	N	(See other in structions or reverse side)	۱ ا ــــ
			 		 		4 1 1 5		6

ı				
	1.5			

DATE _10/12/72

						1.66	
WELL CO	MPLETIO	OR RECO	MPLETION	REPORT AN	ND LOG	6. IF INDIAN	, ALLOTTEE OR TRIBE NAME
ia. TYPE OF WE	LL: 0	II. X GAS WELL	DRY	Other		7. UNIT AGE	EEMENT NAME
b. TYPE OF COM	IPLETION:						
WELL	OVER E	EEP- X PLUG BACK	DIFF. RESVR.	Other		S. FARM OR	LEASE NAME
2. NAME OF OPERA	TOR		140			Spring	field Marine Bank
		ny - Wester	n Division			9. WELL NO.	
3. ADDRESS OF OP							(OWDD)
		nver, Color	ado 80202 accordance with ar	u. Stata naguinama	m + a \ #		ND POOL, OR WILDCAT
At surface	LL (Report toca	tion clearly and in	accoraunce with an	iy State requireme	1118)-		$\frac{211 - \text{Miles } \& 1-26}{\text{B., M., OR BLOCK AND SURVEY}}$
		FWL (SW-1/	4 SW-1/4)			OR AREA	
At top prod. in	terval reported	below				Sec. 1	0, T1S,
At total depth						R2W, U	•
			14. PERMIT NO.	DATE	ISSUED	12. COUNTY PARISH	
			145013-	200/21		Duches	
5. DATE SPUDDED			re compl. (Ready t	10. EDE		KB, RT, GR, ETC.) *	19. ELEV. CASINGHEAD
6-19-72 20. total depth, md	8-2-7	LUG, BACK T.D., MD A	-26-72	58	· ·	LS ROTARY TOO	LS CABLE TOOLS
	1		How M	TIPLE COMPL.,	23. INTERVA	BY	1
	(D.A.)	14,400°	NO P, BOTTOM, NAME (1	MD AND TVD)*	<u></u> →	Yes	NO 25. WAS DIRECTIONAL
			<u> </u>				SURVEY MADE
13.346-1	4.337 Wasa	atch (CORRE	CTED)				No
6. TYPE ELECTRIC			, , , , , , , , , , , , , , , , , , , ,		·	1	27. WAS WELL CORED
BHC-AL-G	R; CDL-GR	SWN-GR &	DIFL				No
18.		CAS	ING RECORD (Rep	oort all strings set	in w ell)		
CASING SIZE	WEIGHT, LE	./FT. DEPTH S	ET (MD) HO	LE SIZE	CEMENT	ING RECORD	AMOUNT PULLED
No1		-d1d					
No chang	es in orig	ginal casing	g program				
9.	'	LINER RECORI)		30.	TUBING RECO	ORD
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (M	D) PACKER SET (MD)
5''	10,382	14,409	810		2-7/8"	10,321	10,321 (top
					1-1/2"	ΦD 4,111.3	2 –
1. PERFORATION RE	CORD (Interval,	size and number)		32. AC	CID, SHOT, FR	ACTURE, CEMENT	r squeeze, etc.
				DEPTH INTERVA			D OF MATERIAL USED
40				13,346-14		8500 gal.	12% HCL
(See att	ached shee	et)		(CORRECT)	ED)		
						-	
3.*			PROI	OUCTION		···	
ATE FIRST PRODUCT	TON PRO	DUCTION METHOD (Flowing, gas lift, pr	umping—size and t	ype of pump)	WELL	STATUS (Producing or
8-23-72		Flowing				Pro Pro	ducing
ATE OF TEST	HOURS TESTER		PROD'N, FOR TEST PERIOD	OIL—BÉL.	GAS-MCF.	WATER-BBL	
8-26-72	24	22/64	<u> </u>	1191	718	0	602
LOW. TUBING PRESS.	CASING PRESS	CRE CALCULATED 24-HOUR RAT		GAS-MCF.	WA1	TER—BBL.	OIL GRAVITY-API (CORR.)
2200 4. DISPOSITION OF G	AR (Sold, used to	or fuel vented etc	1191	718		0	41.4
Fuel & V		, 200, 000,000,000,	•			F. Us	
5. LIST OF ATTACH						1 1. 08	

Division Engineer

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records R. B. Wacker

INSTRUCTIONS

and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.
If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35. or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency.

Hem 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Hems 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 24 and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Hem 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Hem 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

 SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; DEPTH INTERPAL TREFED, CUSHION USED, TIME TOOL OPEN, FLOWING 	COUS ZONES: RTANT ZONES OF PO TESTED, CUSHION	MARY OF POROUS ZONES: show all important zones of porosity and contents thereof; depth interval tested, cushion used, time tool open, flowing	TR THEROF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING PEN, FLOWING AND SHUT-IN PRESSUEES, AND RECOVERIES	38.	GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		TOP	d
				NAMB	MEAS. DEPTH	TRUB VERT. DEPTH
Wasatch	13,360	13,517	DST #1 23 min. test. OTS in 10 min. Flowed @ rate of 286 BOPH. Press. IHH 11,001. IFP 3551-5640, ISTP 9864. FFP	CP 210	13,580	(-7707)
			6281-6961, FSIP 9944, FHH 11,210			4 .
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Springfield Marine Bank #1-10A2 (OWDD) Bluebell Field

The following zones were perforated w/2 shots/ft:

-CORRECTED-

```
13,346, 13,358, 13,367, 13,371, 13,383, 13,386, 13,392, 13,397, 13,409, 13,421, 13,424, 13,428, 13,432, 13,446, 13,452, 13,462, 13,468, 13,471, 13,486, 13,492, 13,509, 13,521, 13,539, 13,543, 13,546, 13,552, 13,596, 13,601, 13,603, 13,607, 13,621, 13,688, 13,709, 13,715, 13,728, 13,731, 13,793, 13,798, 13,838, 13,897, 13,900, 13,904, 13,939, 13,977, 14,013, 14,022, 14,026, 14,053, 14,091, 14,130, 14,151, 14,157, 14,183, 14,189, 14,195, 14,203, 14,215, 14,243, 14,270, 14,321, 14,326, 14,337
```



STATE OF UTAH

SUBMIT IN TRIPLICATE*
(Other instructions on re-

SUNDRY NOTI	CES AND REF	ORTS (ON WELLS		5. LEASE DESIGNATION Fee 6. IF INDIAN, ALLOTTE	
i.	HON FOR PERMIT—	ior auch p	roposats. /		7. UNIT AGREEMENT N.	AMB
WELL WELL OTHER 2. NAME OF OPERATOR	··				S. FARM OR LEASE NA	MB
Chevron 011 Company -	Western Divis	sion			Springfield	Marine Bar
8. ADDRESS OF OPERATOR					9. WELL NO.	
	ver, Colorado				Unit 1-10A2	
4. LOCATION OF WELL (Report location closes also space 17 below.) At surface	early and in accordance	ce with any	State requirements.*		10. FIELD AND FOOL, O Bluebell Fie	1d
1182' FSL & 1197' FWL				i	11. SEC., T., R., M., OR SURVEY OR AREA	
					S 10, T1S, R2	-
14. PERMIT NO.	15. BLEVATIONS (Show	whether DF 873	, RT, GR, etc.)		12. COUNTY OF PARISE Duchesne	Utah
	KB J				Ducheshe	Cean
16. Check App	propriate Box To I	ndicate N	lature of Notice, Re	port, or O	ther Data	
NOTICE OF INTENT	NON TO:		1	SUBSEQU:	ENT REPORT OF:	
TEST WATER SHUT-OFF	ULL OR ALTER CASING		WATER SHUT-OFF		REPAIRING '	WELL
	ULTIPLE COMPLETE		FRACTURE TREATI	MENT	ALTERING C	ASING
SHOOT OR ACIDIZE X	BANDON*		SHOOTING OR ACI	DIZING	ABANDONME	NT*
REPAIR WELL CI	HANGE PLANS		(Other)		of multiple completion	on Well
	Perforate	x	Completion	or Recomple	of multiple completion etion Report and Log fo	rm.)
17. DESCRIBE PROPOSED OR COMPLETED OPER proposed work. If well is direction nent to this work.) *						
We plan to perforate t 3% HF if necessary:	the below lis	ted int	ervals and aci	dize w/	26,000 gal. 12	2% HC1
12,529, 12,532, 12,566 12,651, 12,654, 12,656 12,761, 12,771, 12,795 12,862, 12,872, 12,893 13,130, 13,159, 13,170 13,287, 13,332, 13,338 14,376, 14,384, 14,386	5, 12,687, 12 5, 12,798, 12 3, 12,895, 12 0, 13,177, 13 3, 13,566, 13	,690, 1 ,800, 1 ,898, 1 ,193, 1	2,696, 12,712, 2,802, 12,809, 2,913, 12,916, 3,203, 13,214, 3,583, 13,587,	12,715 12,813 12,955 13,228	, 12,718, 12,7 , 12,832, 12,8 , 12,958, 13,0 , 13,236, 13,2	749, 354, 357, 270,
*NOTE: May be unable	to perf inte	rvals 1	4,370-402' due		Vetr by bivision of the second	
18. I hereby certify that the foregoing is SIGNED	T		W. GREER v. Dr1g. Supt.	ву. С	DATE 11-7-	-73
APPROVED BY	T	ITLE			DATE	

_	RF21	LUP
•	AVAIL	.ABL

ST COPY		-	
/AILABLE		4	
	 		_

			Je.
N TRIPLICATE.	Ref	#10	
tructions on re-			

Form OGCC-1 be			AV
om osco-1 pe	•	STATE OF	UTAH

m OGCC-1 be		E OF UTAR	MMISSIO	(Other ins	N TRIPLICATE	100-1		AND ESSIAL NO.
SUND (Do not use this to		ES AND REP			reservoir.	6. IF INO	AN, ALLOTTEE	OR TRIBE NO
OIL X GAS WELL	OTHER		Асания (в. «Континација инсерна <u>на радина)</u>		Pitti adalah kasa yang pitati atau dan Arasidian	7. UNIX A	GREUMBNY NA	MS
2. NAME OF OPERATOR						8. Faru (OR LEASE NAM	Ŋ
Chevron Oil Compa	ny - Weste	rn Division				Spring	gfield M	arine Bank
8. ADDRESS OF OPERATOR				· · · · · · · · · · · · · · · · · · ·		9. WELL		and the second s
P. O. Box 599		r, Colorado			*	Unit !	1-10A2	
4. LOCATION OF WELL (Rep. See also space 17 below. At surface	ort location clear)	ly and in accordance	e with any St	ate requirements	, ¢	Bluebe	AND FOOL, OR	WILDCAT
							7., 2., M., OR N	LE. AND
1182' FSL & 1197'	FWL			2		NOS	TERN SO YEAR	
		a proposition and the second s	Profession deliberate plates of the profession and accompanyon.			<u> </u>	T1S, R2	W, USM
14. PERMIT NO.		16. Elevations (Show KB 58		t, an, etc.)		Duche:	EX OF PARISH	Utah
16.	Chack Anny	opnate Box To I	rentalista de Articolor de Contra de	use of Notice	Report or	Other Date		
NOT	ice of intention			ore or record		QUEST BEFORE		* . *
TEST WATER SHUT-OFF	PHIL	L OR ALTER CASING		WATER SHU	Tropp	7	REPAIRING W	BLL
FRACTURE TREAT		TIPLE COMPLETE		FRACTURE 2	ľ		ALTERING CA	BING
SHOOT OR ACIDIZE		NDON*			F-	x	ABANDONMEN	
REPAIR WELL		NGE PLANS		(Other)	: Report resul	ta of multiple	completion of	va Well
(Other)				Comp	letion or Recom	pletion Report	t and Log for	n.)
17. pescribe proposed or control proposed work. If we next to this week.) *								
We have perforate	d the foll	owing zones	w/1 jet,	/ft and a	cidized w	/26,000	gal 12%	HC1-3% HF
@ an average rate	of 13 BPN	1 & 8500 psi	. ISIP 4	300 psi. 1	15 min SI	P 1300 p	si.	
13,966, 13,885, 1	3,591, 13,	587, 13,583	, 13,595	, 13,566,	13,338,	13,332,	13,315,	13,287,
13,270, 13,236, 1	3,228, 13,	214, 13,203	, 13,193	, 13,177,	13,170,	13,159,	13,130,	13,05/,
12,958, 12,955, 1	2,916, 12,	913, 12,898	, 12,895	, 12,893,	12,887,	12,873,	12,872,	12,871,
12.870. 12.862. 1	2.854. 12.	841. 12.834	. 12.832	. 12,813,	12,809,	12,802,	12,800,	12,798,
12,795, 12,792, 1	2.786. 12.	785, 12,784	, 12,782	, 12,771,	12,761,	12,759,	12,750,	12,749,
12,718, 12,715, 1	2.712. 12.	696. 12.690	. 12,687	. 12.656.	12.654.	12,651,	12,620,	12,606,
12,601, 12,590, 1	2,582, 12,	577, 12,569	, 12,566	, 12,532,	12,529.			
Unable to perfora	te below l	4,088'. Nin	e zones (of origina	al progra	m unperf	orated.	
Production Prior	Workover:	460 BOPD,	5 BWPD	•		- (·-)		
Production After		992 BOPD,	116 BWP	D .	U5G	5 (3)	1	
	-				STA	TF (2)	(1	
					PAR	TNERS	してノ	
					FIEC	(1)		
						= (1)		
		•			, , , , ,			
	A			•				

18. I hereby certify that the foregoing is true and correct	R. L. SCOTT	DATE 2-8-74
(This space for Federal or State office use)		Andreader, And the section of trade or many immediately require requirement of the section of th
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE







SUBMIT	IN	TRIPL	CA'	LE.	
(Other 1					

37		STATE OF UTAH ONSERVATION COMMIS	SUBMIT IN TRIPLICATE* (Other instructions on re- verse side)	5. LEASE DESIGNATION AND SERIA
	OIL & GAS C	ONSERVATION COMMIS	SION	Fee
		NOTICES AND REPORTS proposals to drill or to deepen or plu PLICATION FOR PERMIT—" for suc		6. IF INDIAN, ALLOTTEE OR TRIBE
	OIL GAS OTH			7. UNIT AGREEMENT NAME
2.	NAME OF OPERATOR			8. FARM OR LEASE NAME
		y - Western Division		Springfield Marine
	ADDRESS OF OPERATOR			9. WELL NO.
	P. O. Box 599	Denver, Colorado 802	201	1-10A2 OWDD
4.	See also space 17 below.)	tion clearly and in accordance with a	ny State requirements.	10. FIELD AND POOL, OR WILDCAT
	At surface			Bluebell-Wasatch
	1182' FSL & 1197' 1	FWL (SW4SW4)		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
				S 10, T1S, R2W, USB
14.	PERMIT NO.	15. BLEVATIONS (Show whether	of, RT, GR, etc.)	12. COUNTY OR PARISH 18. STAT
		KB 5873		Duchesne Utal
16.	Check	k Appropriate Box To Indicate	Nature of Notice, Report, or C	
	NOTICE OF	INTENTION TO:	SUBSEQU.	ENT REPORT OF:
	TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
	FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
	SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
	REPAIR WELL	CHANGE PLANS	(Other)	of multiple completion on Well
	nent to this work.) *		nent details, and give pertinent dates, ocations and measured and true vertica	
	We plan to perforat not prevent) and ac	te the interval 12,838 cidize w/10,500 gals 1	-14,065 (and 14,096-14, 5% HCl (acid program to	including estimated date of starti depths for all markers and zone
	We plan to perforat not prevent) and ac second interval is	te the interval 12,838 cidize w/10,500 gals 1 perforated). Flanewe	-14,065 (and 14,096-14, 5% HCl (acid program to	including estimated date of starti depths for all markers and zone
	We plan to perforat not prevent) and ac	te the interval 12,838 cidize w/10,500 gals 1 perforated). Flanewe	-14,065 (and 14,096-14, 5% HCl (acid program to 11 for 48 hrs.	including estimated date of starti depths for all markers and zones 402 if fill does be adjusted if
	We plan to perforat not prevent) and ac second interval is	te the interval 12,838 cidize w/10,500 gals 1 perforated). Flanewe	3-14,065 (and 14,096-14, 5% HC1 (acid program to 11 for 48 hrs.	including estimated date of starting depths for all markers and zones 402 if fill does be adjusted if
	We plan to perforat not prevent) and ac second interval is	te the interval 12,838 cidize w/10,500 gals 1 perforated). Flanewe	3-14,065 (and 14,096-14,5% HC1 (acid program to 11 for 48 hrs.	including estimated date of starting depths for all markers and zones 402 if fill does be adjusted if STATE US65
	We plan to perforat not prevent) and ac second interval is	te the interval 12,838 cidize w/10,500 gals 1 perforated). Flamewe 230 BOPD	-14,065 (and 14,096-14,5% HCl (acid program to 11 for 48 hrs.	including estimated date of starting depths for all markers and zone and zone and zone and zone and zone and zone and zone and zone and zone and zone and zone and zone and zone and zone and zone and zone and zone and zone and zone zone zone zone zone zone zone zone
	We plan to perforat not prevent) and ac second interval is	te the interval 12,838 cidize w/10,500 gals 1 perforated). Flanewe	1-14,065 (and 14,096-14,5% HCl (acid program to 11 for 48 hrs.) 2-14,065 (and 14,096-14,05% HCl (acid program to 12,000)	including estimated date of starting depths for all markers and zones 402 if fill does be adjusted if STATE US 6.5 PARTNERS
	We plan to perforat not prevent) and ac second interval is	te the interval 12,838 cidize w/10,500 gals 1 perforated). Flam we 230 BOPD APPROVED BY OIL & GAS CO	1-14,065 (and 14,096-14,5% HCl (acid program to 11 for 48 hrs.) 2-14,065 (and 14,096-14,05% HCl (acid program to 12,000)	including estimated date of starting depths for all markers and zone and zone and zone and zone and zone and zone and zone and zone and zone and zone and zone and zone and zone and zone and zone and zone and zone zone zone zone zone zone zone zone
	We plan to perforat not prevent) and ac second interval is	te the interval 12,838 cidize w/10,500 gals 1 perforated). Flamewe 230 BOPD	1-14,065 (and 14,096-14,5% HCl (acid program to 11 for 48 hrs.) 2-14,065 (and 14,096-14,05% HCl (acid program to 12,000)	including estimated date of starting depths for all markers and zone and zone and zone and zone and zone and zone and zone and zone and zone and zone and zone and zone and zone and zone and zone and zone and zone and zone and zone zone zone zone zone zone zone zone
	We plan to perforat not prevent) and ac second interval is	te the interval 12,838 cidize w/10,500 gals 1 perforated). Flam we 230 BOPD APPROVED BY OIL & GAS CO	1-14,065 (and 14,096-14,5% HCl (acid program to 11 for 48 hrs.) 2-14,065 (and 14,096-14,05% HCl (acid program to 12,000)	including estimated date of starting depths for all markers and zones 402 if fill does be adjusted if STATE US 6.5 PARTNERS
	We plan to perforat not prevent) and ac second interval is	te the interval 12,838 cidize w/10,500 gals 1 perforated). Flam we 230 BOPD APPROVED BY OIL & GAS CO	1-14,065 (and 14,096-14,5% HCl (acid program to 11 for 48 hrs.) 2-14,065 (and 14,096-14,05% HCl (acid program to 12,000)	including estimated date of starting depths for all markers and zones 402 if fill does be adjusted if STATE US 6.5 PARTNERS
	We plan to perforat not prevent) and ac second interval is	te the interval 12,838 cidize w/10,500 gals 1 perforated). Flam we 230 BOPD APPROVED BY OIL & GAS CO	1-14,065 (and 14,096-14,5% HCl (acid program to 11 for 48 hrs.) 2-14,065 (and 14,096-14,05% HCl (acid program to 12,000)	including estimated date of starting depths for all markers and zones 402 if fill does be adjusted if STATE US 6.5 PARTNERS
	We plan to perforat not prevent) and ac second interval is	te the interval 12,838 cidize w/10,500 gals 1 perforated). Flam we 230 BOPD APPROVED BY OIL & GAS CO	1-14,065 (and 14,096-14,5% HCl (acid program to 11 for 48 hrs.) 2-14,065 (and 14,096-14,05% HCl (acid program to 12,000)	including estimated date of starting depths for all markers and zones 402 if fill does be adjusted if STATE US 6.5 PARTNERS
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	We plan to perforat not prevent) and ac second interval is Present Production:	te the interval 12,838 cidize w/10,500 gals 1 perforated). Flamewe 230 BOPD APPROVED BY OIL & GAS CO	1-14,065 (and 14,096-14,5% HCl (acid program to 11 for 48 hrs.) 2-14,065 (and 14,096-14,05% HCl (acid program to 12,000)	including estimated date of starting depths for all markers and zones 402 if fill does be adjusted if STATE US 6.5 PARTNERS
	We plan to perforat not prevent) and ac second interval is	te the interval 12,838 cidize w/10,500 gals 1 perforated). Flamewe 230 BOPD APPROVED BY OIL & GAS CO	1-14,065 (and 14,096-14,5% HCl (acid program to 11 for 48 hrs.) 2-14,065 (and 14,096-14,05% HCl (acid program to 12,000)	including estimated date of starting depths for all markers and zones 402 if fill does be adjusted if STATE US 6 5 PARTNERS THP TICE
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18.]	We plan to perforat not prevent) and ac second interval is Present Production:	te the interval 12,838 cidize w/10,500 gals 1 perforated). Flamewe 230 BOPD APPROVED BY OIL & GAS CODATE BY TITLE	Jennifer A. Mishler	including estimated date of starting depths for all markers and zones 402 if fill does be adjusted if STATE USGS PARTNERS JHD TICE 3-21-75

Form OGCC-1 be

1 19

	TE OF UTAH	(Other in	IN TRIPLICATE* structions on re-	5. LEASE DESIGNATION	AND SERIAL NO.
SUNDRY NOT	ICES AND REPORTS	ON WELLS		Fee 6. IF INDIAN, ALEOTTEE	OR TRIBE NAME
(Do not use this form for propos Use "APPLICA	TION FOR PERMIT—" for such	proposals.)	t reservoir.		
OIL GAS OTHER				7. UNIT AGREEMENT NA	M.B
NAME OF OPERATOR				8. FARM OR LEASE NAM	2
Chevron Oil Company -	Western Division			Springfield	<u>Marine Ban</u> l
ADDRESS OF OPERATOR			r :	9. WELL NO. 1-10A2 OWDD	
. LOCATION OF WELL (Report location cl	ver, Colorado 80201 early and in accordance with an	y State requiremen	ts.*	10. FIELD AND POOL, OR	WILDCAT
See also space 17 below.) At surface			1	Bluebell-Was	
1182' FSL & 1197' FWL	(SW4SW4)		:	11. SEC., T., R., M., OR B. SURVEY OR AREA	LE, AND
4. PERMIT NO.	15. BLEVATIONS (Show whether	DF. RT. GR. etc.)		S 10, T1S, R2	W. USB&M
	КВ 5873			Duchesne	Utah
6. Check Ap	propriate Box To Indicate	Nature of Notic	e, Report, or O	ther Data	
NOTICE OF INTENT	: OT NOM		au Babou	ENT REPORT OF:	
	ULL OR ALTER CASING	WATER SH	TREATMENT	REPAIRING W	
	BANDON*	i	OR ACIDIZING X)——
REPAIR WELL	HANGE PLANS	(Other)	Ponort regults	of multiple completion of	m Well
(Other) 7. DESCRIBE PROPOSED OR COMPLETED OPER		Com	pletion or Recomple	tion Report and Log for	n.)
Perforated interval 14 Flared for 48 hrs after Production Prior to WO Production After WO:	er acidizing.		Idized W/ Io	,500 gail 13% 1	
Date Started: 6-13-75 Date Completed: 6-15-					
3 - State					Jana de la composition della c
2 - USGS			APPROVED	BY DIVISION OF	F
2 - Partners			OIL & GAS	CONSERVATION	4
1 - JHD 1 - File			DATE		
			B1	an ilian ngaaring saan to mengangeneri abi annan 1886 se) }
8. I hereby certify that the foregoing is	true and correct	Jennifer A.	Mishler		
BIGNED Annifu W	Meshlwhite_	Engineering	Assistant		-75
(This space for Federal or State office	e use)				
APPROVED BY	NY:			_ DATE	

	STATE OF UTAH SUBMIT IN T	ctions on re-
OIL & GAS CO	ONSERVATION COMMISSION verse side)	5. LEASE DESIGNATION AND SERIAL NO.
SUNDRY N (Do not use this form for p	OTICES AND REPORTS ON WELLS proposals to drill or to deepen or plug back to a different respectation for PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
OIL X GAN OTH	TR	7. UNIT AGREEMENT NAME
NAME OF OPERATOR	o Western Vivision	8. FARM OR LEASE NAME
ADDRESS OF OFERATOR	Denver Co Co 200	9. Agis NO.
LOCATION OF WELL (Report locat See also space 17 below.) At surface	ion clearly and in accordance with any State requirements.	10. FIELD AND POOL, OR WILDCAT
1182 FSL & 119	7 FWL (SW/4 SW/4)	11. BEC., T., R., M., OR BLE. AND SURVEY OR AREA SEC 10, TIS, RZW
. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 18. STATE
Charl	Appropriate Box To Indicate Nature of Notice, R	Alucheme Man
	Philophole box to indicate ladiote of laotice, in	subsequent export of:
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other)	PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON* CHANGE PLANS (Other) (Note: R	THENT ALTERING CASING
We plan to	acidize Jer the attac	hed
APPRO	VED BY THE DIVISION OF	3 - STATE
OIL, GA	AS, AND MINING	2-0565
DATE:	2 f 29 1926 Dh Analo	1- JAH
BY:	Ph May 00	1-EDEJUBH
	and a desired or a sum and a sum and desired to the sum of the sum	2- PARTNERS
		1-5166

-WELL NAME: Springfield Marine Bank FIELD: Bluebell

PROPOSED TREATMENT PROCEDURE

1. Objective: increase groduction

2. Size and type of treatment: 15,000 gals 15% HCL of 2250 4 benzoic acid flakes

- 3. Intervals to be treated: 13, 346 14,337
- 4. Treatment down casing or tubing: Lubing

5. Method of localizing its effects: Benjoic acid flakes will be used as a directing agent

6. Disposal of treating fluid: Spent acid will be flowed back to pit if possible. If will will not flow, spent acid will be sewabled back.

- 7. Name of company to do work: Hallibuston on Mowell
- 8. Anticipated additional surface disturbances: Turne
- 9. Estimated work date: 19/11/76
- 10. Present status, current production and producing interval:

<u>Date</u> <u>BOPD</u> <u>MCFD</u> <u>BWPD</u> **Sept**, 1976 **€30**

O	GCC-1 b.	STATE OF UTAH CONSERVATION COMMISSION	SUBMIT IN TRIPLICATE* (Other instructions on reverse side)	5. LEASE DESIGNATION Fee	AND SERIAL NO.		
		NOTICES AND REPORTS ON or proposals to drill or to deepen or plug back the APPLICATION FOR PERMIT—" for such proposals		6. IF INDIAN, ALLOTTE	COR TRIBE NAME		
1.	OIL GAS WELL	OTHER	D. Prost	7. UNIT AGREEMENT NA	EM		
2.	NAME OF OPERATOR			8. FARM OR LEASE NAME			
	Chevron 0i1	Springfield Marine Bank					
8.	AND THE COLUMN ASSESSMENT ASSESSM			9. WELL NO.			
	P. O. Box 59	1-10A2 OWDD					
4.	LOCATION OF WELL (Repor	P. O. Box 599 Denver, Colorado 80201 ATION OF WELL (Report location clearly and in accordance with any Mats requirements. also space 17 below.)			10. FIELD AND POOL, OR WILDCAT		
	See also space 17 below.)			Bluebell-Wasatch			
	1182' FSL &	197' FWL (SW ¹ 4SW½)		S 10. T1S	S. R2W. USB&		
14.	PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, G	R, etc.)	12. COUNTY OR PARISH	<u> </u>		
		5873		Duchesne	Utah		
16.	Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data						
	NOTIC	NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:			
	TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING W	PELL		
	FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CA	SING		
	SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING X	ABANDONMEN	T*		
	REPAIR WELL	CHANGE PLANS	(Other)	<u> </u>			
	(Other)	(Note: Report results of multiple completion on Weil Completion or Recompletion Report and Log form.)					
i 7.	DESCRIBE PROPOSED OR COM	ETED OPERATIONS (Clearly state all pertinent deta					

proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Acidized per the attached.

3 - State

2 - USGS

1 - JAH

1 - DLD

1 - EDB/WBH

2 - Partners

1 - File

No additional surface disturbances required for this activity.

18. I hereby certify that the foregoing is true and correct SIGNED ANNUAL MUSICAL	J. A. Mishler TITLE Engineering Assistant	DATE 12-15-76
(This space for Federal or State office use)		
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE

WELL NAME Springfield Marine Bank 1-10A2

FIELD NAME	Bluebell
------------	----------

COMPLETED TREATMENT PROCEDURE

- 1. Size and type of treatment: 15,000 gals 15% HCl w/2250# benzoic acid flakes.
- 2. Intervals treated:13,346-14,337
- 3. Treatment down casing or tubing. tubing
- 4. Methods used to localize effects: Benzoic acid flakes used as diverting agent.
- 5. Disposal of treating fluid: Flowed back to pit.
- 6. Depth to which well was cleaned out: not done
- 7. Time spent bailing and cleaning out: not done
- 8. Date of work: 11/12/76
- 9. Company who performed work: Halliburton
- 10. Production interval: 13,346-14,337
- 11. Status and production before treatment:

Date	BOPD	MCFD	BWPD
Sept 1976	30		2

12. Status and production after treatment:

Date	BOPD	MCFD	BWPI
12/5	169	. - .	0

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OUR GAS AND MINING



	REPAIRING WELL ALTERING CASING
OIL WELL WELL OTHER NAME OF OPERATOR Chevron U.S.A. Inc. ADDRESS OF OPERATOR P. O. Box 599, Denver, CO 80201 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1518' FNL & 1323 FEL SW NE PERMIT NO. 15. BLEVATIONS (Show whether DF, RT, OR, etc.) KB 5849.5 Check Appropriate Box To Indicate Nature of Notice, Report, or One Notice of Intention to: Subseque	8. FARM OR LEASE NAME State Unit 9. WELL NO. 1-10A2 10. FIELD AND FOOL, OR WILDCAT Bluebell 11. SEC., T., R., M., OE BLK. AND SURVEY OR AREA Sec. 10, TIS, R2W 12. COUNTY OR PARISH 18. STATE Duchesne Utah Ther Data Ther Data Therefore of: REPAIRING WELL ALTERING CASINO
Chevron U.S.A. Inc. ADDRESS OF OPERATOR P. O. Box 599, Denver, CO 80201 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* At surface 1518 FNL & 1323 FEL SW NE PERMIT NO. 15. BLEVATIONS (Show whether DF, RT, QR, etc.) KB 5849.5 Check Appropriate Box To Indicate Nature of Notice, Report, or One of Intention to: Subsequence of Notice of Intention to:	State Unit 9. WELL NO. 1-10A2 10. FIELD AND FOOL, OR WILDCAT Bluebell 11. SEC., T., R., M., OE BLE. AND SURVEY OR AREA Sec. 10, TIS, R2W 12. COUNTY OR PARISH 18. STATE Duchesne Utah Ther Data INT REPORT OF: REPAIRING WELL ALTERING CASINO
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LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1518 FNL & 1323 FEL SW NE 15. BLEVATIONS (Show whether DF, RT, GR, etc.) KB 5849.5 Check Appropriate Box To Indicate Nature of Notice, Report, or Of Notice OF INTENTION TO: SUBSEQUE	10. FIELD AND FOOL, OR WILDCAT Bluebell 11. SBC., T., R., M., OR BLE. AND SURVEY OR AREA Sec. 10, TIS, R2W 12. COUNTY OR PARISH 18. STATE Duchesne Utah Ther Data INT REPORT OF: REPAIRING WELL ALTERING CASINO
PERMIT NO. 15. BLEVATIONS (Show whether DF, RT, GR, etc.) KB 5849.5 Check Appropriate Box To Indicate Nature of Notice, Report, or Of Notice of Intention to: BUBSAQUE	11. SEC., T., R., M., OE BLE. AND SURVET OF AREA Sec. 10, T1S, R2W 12. COUNTY OF PARISH 18. STATE Duchesne Utah Ther Data INT REPORT OF: REPAIRING WELL ALTERING CASINO
Check Appropriate Box To Indicate Nature of Notice, Report, or Of NOTICE OF INTENTION TO: BUBBBQUE	12. COUNTY OR PARISH 18. STATE Duchesne Utah Ther Data INT REPORT OF: REPAIRING WELL ALTERING CASING
Check Appropriate Box To Indicate Nature of Notice, Report, or Of NOTICE OF INTENTION TO: BUBBBQUE	Duchesne Utah ther Data INT REPORT OF: REPAIRING WELL ALTERING CASINO
MOTICE OF INTENTION TO:	REPAIRING WELL ALTERING CASING
	REPAIRING WELL ALTERING CASING
THE WATER AND AND AND AND AND AND AND AND AND AND	ALTERING CASING
FRACTURE TREAT MULTIPLE COMPLETE SHOOT OR ACIDIZE XX ABANDON* SHOOTING OR ACIDIZING REPAIR WELL CHANGE PLANS (Other) (NOTE: Report results or	ABANDONMENT* of multiple completion on Well tion Report and Log form.)
DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, i proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical nent to this work.) *	ncluding estimated date of starting any depths for all markers and zones perti-
 It is proposed to perforate and acidize well as follows: MIR & RU WO rig. POOH w/rods, pump, 2-7/8" tbg with anchor PU MILL & RIH on tbg. Clean out cement from 10,405' to 10,439 & clean out to 11,115, TD. POOH. 	ျ ကူ စုပွဲ
3. MI perforating unit and perforate. See attached.	The day
4. Set RBP & pkr to straddle intervals and adidize. See attach	ned.
5. Flow back well or swab if necessary	y a construction
6. Rig down and place well on production.	3-State Z 2-USGS O 1-Parther 1-LRH
No additional surface disturbances required for this activity.	1-Sec. 723 1-File
I hereby certify that the foregoing is true and correct SIGNED TITLE Engineering Assistant	August 21, 198
(This space for Federal or State office use)	
APPROVED BY TITLE	_ DATE

WELL NAME:	State Unit 1-10A2	
FIELD:	Bluebell	

PROPOSED PERFORATING PROCEDURE

- 1. Changes intended: Open new sands to production
- 2. Results anticipated: Increased production
- 3. Conditions of well which warrant such work: Low production
- 4. To be ripped or shot: Shot
- 5. Depth, number and size of shots (or depth of rips): 2 shots per foot

10,210	10,363	10,492	10,811	10,909	10,999	11,073
10,212	10,366	10,494	10,812	10,911	11,003	11,075
10,214	10,372	10,496	10,813	10,934	11,009	11,077
10,216	10,378	10,501	10,817	10,944	11,020	11,083
10,223	10,384	10,507	10,831	10,948	11,022	11,086
10,225	10,391	10,509	10,833	10,952	11,024	11,090
10,278	10,395	10,511	10,836	10,954	11,027	11,092
10,280	10,409	10,513	10,838	10,956	11,031	11,094
10,318	10,412	10,517	10,840	10,959	11,038	11,097
10,323	10,418	10,518	10,842	10,963	11,057	
10,331	10,420	10,519	10,844	10,967	11,061	•
10,343	10,424	10,803	10,846	10,989	11,068	
10,348	10,486	10,808	10,848	10,996	11,070	

- 6. Date last Log of well filed:
- 7. Anticipated additional surface disturbances: None
- 8. Estimated work date: September 9, 1980
- 9. Present production and status:

Date	BOPD	MCFD	$\underline{BWP}\mathbf{D}$
6/80	9		18
7/11	11		17

WELL NAME:	State Unit 1-10A2
FIELD:	Bluebell

PROPOSED TREATMENT PROCEDURE

- 1. Objective: To increase production
- Size and type of treatment: 10,967-10,989 3600 gals 15% HCL 10,909-10,967 1700 gals 15% HCL 10,803-10,848 2300 gals 15% HCL 10,486-10,519 1800 gals 15% HCL 10,313-10,424 4200 gals 15% HCL 10,210-10,280 1200 gals 15% HCL
- 4. Treatment down casing or tubing: Tubing
- 5. Method of localizing its effects: Benzoic acid flakes, RBP & pkr set to straddle intervals to be used as diverting agents.
- 6. Disposal of treating fluid: Spent acid will be swabbed back to flat tank.
- 7. Name of company to do work: Dowell, Halliburton or Western
- 8. Anticipated additional surface disturbances: None
- 9. Estimated work date: Sept. 10, 1980
- 10. Present status, current production and producing interval:

Date	BOPD	MCFD	BWPD
6/80	9		18

- Form OGC-1b

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES



DIVISION OF OIL, GAS, AND MINING 5. LEASE DESIGNATION AND SERIAL NO. ML-138836. IF INDIAN, ALLOTTEE OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON (Do not use this form for proposals to drill or to deepen or plus back."

Use "APPLICATION FOR PERMIT—" for such propos 7. UNIT AGREEMENT NAME WELL X WELL OTHER 2. NAME OF OPERATOR S. PARM OR LEASE NAME Chevron U.S.A. Inc. State Unit UN ISION OF 8. ADDRESS OF OPERATOR 9. WELL NO. S& MINING P. O. Box 599, Denver, CO 80201 1-10A2 LOCATION OF WELL (Report location clearly and in accordance with any Slate requirements.*

At surface 10. FIELD AND POOL, OR WILDCAT 11. SEC., T., R., M., OR BLK. AND SUBVEY OR ARBA 1518' FNL & 1323' FEL (SWNE) Sec. 10, T1S, R2W 14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 12. COUNTY OR PARISH 18. STATE KB 5849.5 Duchesne Utah 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF REPAIRING WELL FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT ALTERING CASING SHOOT OR ACIDIZE ABANDON* SHOOTING OR ACIDIZING ABANDONMENT* REPAIR WELL CHANGE PLANS (Other) (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* This well was perforated & acidized as follows: MI & RU WOR., POOH w/rods, pump & 2-7/8" tbg. PU mill & RIH w/same, C/O from 10,409-10,726', POOH. 3. Set RBP at 11,106', set pkr at 10,977'. Acidize well from 10,967-10,280' w/15% HCL swb well back to flat tanks. RD & place well on production. 3 - State Present Status: 2 - USGS Date: 12/80 1 - Partner BOPD: 134 1 - LRH BWPD: 21 1 - Sec. 723 1 - File DATE March 19, 1981 TITLE Engineering Assistant SIGNE

.WELL NAME__ Utah State etal 1-10A2

FÍELD NAME_Bluebell

COMPLETED TREATMENT PROCEDURE

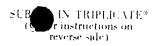
- 1. Size and type of treatment: 14,800 gal 15% HCL.
- 2. Intervals treated: 10,967-10,280'
- 3. Treatment down casing or tubing: Tubing
- 4. Methods used to localize effects: Benzoic acid flakes were used as diverting agents.
- 5. Disposal of treating fluid: Spent acid was swabbed back to flat tanks.
- 6. Depth to which well was cleaned out: 10,726'
- 7. Date of work: 12-9-80
- 8. Company who performed work: GUDAC
- 9. Production interval: 10,967-10,280
- 10. Status and production before treatment:

Date BOPL MCFD BWPD

11. Status and production after treatment:

Date BOPD MCFD BWPD

DEPARTMENT OF NATURAL RESOURCES



	DIVISION OF OIL, GAS, A	ND MINING	5. LEASE DESIGNATION AND SERIAL NO
			ML-13883
SUNDRY (Do not use this form for Use "A	NOTICES AND REPORT PROPOSED TO PROPOSE TO PR	ORTS ON WELLS or plug back to a different reservoir. or such proposals.)	6. IF INDIAN, ALLOTTES OR TRIBE NAM
1.			7. UNIT AGREEMENT NAME
	THER		
2. NAME OF OPERATOR			8. FARM OR LEASE NAME
Chevron U.S.A.	Inc.		
3. ADDRESS OF OPERATOR	20 00001		9. WELL NO.
P. O. Box 599, I	-		State 1-10A2
See also space 17 below.) At surface	ation clearly and in accordance	with any State requirements.	10. FIELD AND POOL, OR WILDCAT Bluebell
1518' FNL and 13	323' FEL (SWNE))	11. SEC., T., R., M., OR BLX. AND SURVEY OR AREA
			Sec. 10, T1S, R2W
4. PERMIT NO.	18. ELEVATIONS (Show w	hether DF, RT, GR, etc.)	12. COUNTY OR PARISH 18. STATE
	KB 5849.5	5	Duchesne Utah
6. Chec	k Appropriate Box To Ind	icate Nature of Notice, Report, o	or Other Data
	INTENTION TO:		SEQUENT REPORT OF:
		-	BEQUENT REPORT OF:
FRACTURE TREAT	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT A SHOOT OR ACIDIZE	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
REPAIR WELL	ABANDON®	SHOOTING OR ACIDIZING	ABANDONMENT*
(Other) Scale Inhibit	\ 	(Other)(Notz: Report res	sults of multiple completion on Well ompletion Report and Log form.)
It is proposed t attached procedu	-	rm a scale inhibitor sque	eeze on this well as per
			3-State 2-USGS 1-Partners 1-Field Foreman 1-Sec. 723
APPROVED BY T			1-File
OF UTAH DIVI	HESTATE		•
OIL, GAS, AND	SION OF		
DATE: 2/10/	MINING		
	0 2		
BY: Breig	MA		
		onal surface ces required	
	for this		
S. I hereby certify that the forego	$\vec{A} \cap D = H \setminus C$	Engineering Assistant	Jan. 28, 1982
(This space for Federal or Sta	te office use)		
APPROVED BY	TITLE	·	DATE

WELL NAME:	State 1-10A2
FIELD:	Bluebell

PROPOSED TREATMENT PROCEDURE

- 1. Objective: To increase production by acidizing and performing scale inhibitor squeeze.
- 2. Size and type of treatment: 8500 gals 15% HCl.
- 3. Intervals to be treated:

10,989-11,097 3,000 gal acid 10,313-10,424 4,000 gal acid 10,210-10,280 1,500 gal acid

- 4. Treatment down casing or tubing: Casing
- 5. Method of localizing its effects: 2% KCl water, benzoic acid flakes.
- 6. Disposal of treating fluid: Swab spent acid to Frac tank.
- 7. Name of company to do work: Halliburton, Dowell or Western
- 8. Anticipated additional surface disturbances: None
- 9. Estimated work date: 2/15/82
- 10. Present status, current production and producing interval:

Date	BOPD	MCFD	BWPD
12/81	± 6		± 210

STATE 1-10A2 1S-2W-10 DUCHESNE CO., UTAH JANUARY 8, 1982 PAGE 3

Well Data:

Completion Date: 8/68 Formation: Green River

TD: 11,115'

PBTD: Fill @ 11,106'

Casing: 7", 23#, 26#, 29# N-80 @ 11,115'.

Type Lift: Rod pump. Seating nipple @ 10,196'. Tubing: 2-7/8" 6.5# N-80 @ 10,261.BAC @ 10,227' Water Zone Pack-off: Baker pkrs @ 10,454 & 10,978'

on-off tool @ 10,448' (see diagram)

Perfs: Production: 10,210'-424' & 10,989'-11,097'

Packed off: 10,486'-10,967'

Excluded by cmt: 10,408'-10,431' & 10,441'-10,460' (10,409'-10,424' was reperfed)

Stimulation History:

8/68 (Initial): Acidized 10,313'-10,460' w/ 1,000 gal 5% HCl IP=717 BOPD, 180 BWPD, 225 MCFPD

5/70: Squeezed 10,441-10,460'
675 gal Mud acid on remaining perfs
Production Before: 15 BOPD, 330 BWPD
Production After: 75 BOPD, 500 BWPD

9/70: Squeezed 10,313-10,398' & 10,408-10,431 Reperfed 10,313'-10,398 w/ 1 SPL 1500 gal 15% HCl on 10,313-10,398 Production Before: 20 BOPD, 275 BWPD Production After: 100 BOPD, 40 BWPD

12/80: Perf 10,210'-10,280 & 10,486'-11,097' w/ 2 JPL
Reperf selected levels in 10,313'-10,424 w/ 2 JPL
7,600 gal 15% HCl on 10,803'-11,097'
Production Before: 11 BOPD, 14 BWPD
Production After: 0 BOPD, 427 BWPD

2/81: Pack off water zone Baker pkrs @ 10,454' & 10,978' Production Before: 0 BOPD, 427 BWPD Production After: 25 BOPD, 70 BWPD

12/81 Production: 6 BOPD, 210 BWPD

Cumulative Prod. through 11/81: 435,694 bbls oil 329,074 bbls water

380,470 MCF

STATE 1-10A2 1S-2W-10 DUCHESNE CO., UTAH JANUARY 8, 1982 PAGE 4

Procedure:

- 1. MI and RU WOR.
- 2. ND tree. NU BOPE.
- 3. POOH w/ rods and tbg.
- 4. RIH and latch on to ON-OFF tool @ 10,448' and POOH w/ Baker pkrs, 16 jts. 2-7/8" N-80 tbg, and 10' N-80 pup jt.
- 5. Make necessary repairs/purchases for hydrostatic pkrs.
- 6. RIH and swab 10,989'-11,097'. Report results to Denver.
- 7. Move up hole and swab 10,313'-10,424'. Report results to Denver.
- 8. Move up hole and swab 10,210'-10,280'. Report results to Denver.
- 9. Of the following zones, acidize only those with significant oil cuts (to be decided per telecon w/ Denver):

Acid: 15% HCl w/ necessary additives.

Diversion: 30 #/M gal gelled 2% KCl water containing 1 #/gal benzoic

acid flakes

Flush: produced field water

Pumping Procedure:

10,989-11,097

- A. Straddle zone
- B. 3000 gal acid
- C. 1000 gal diversion
- D. 4000 gal acid
- E. Flush to top of perfs
- F. Swab/flow back load
- G. Mix 1/2 bbl Nalco #9DS-087 w/ 5 bbls prod. water and pump to formation. Flush with 200 bbl CaCl₂ water made by mixing 9 lbs. of solid CaCl₂ (80% pure) per bbl water follow with 100 bbl prod water.

STATE 1-10A2 1S-2W-10 DUCHESNE CO., UTAH JANUARY 8, 1982 PAGE 5

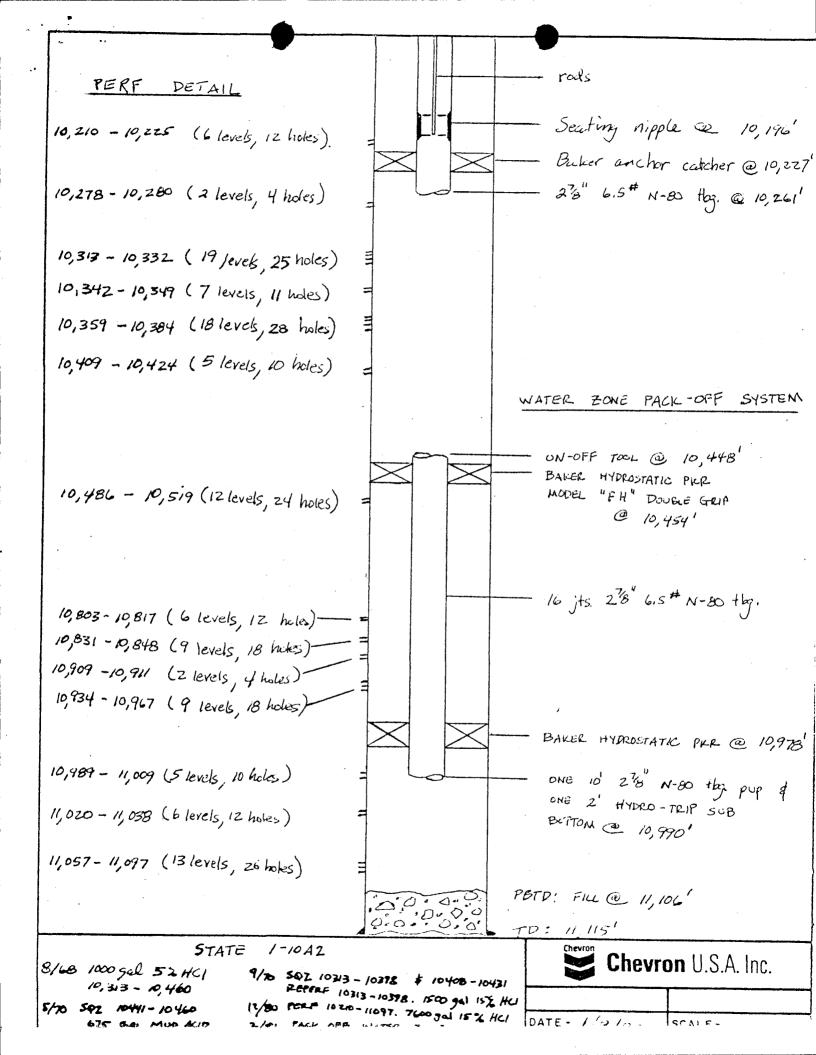
Pumping Procedure: (continued)

10,313-10,424

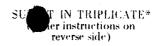
- A. Straddle zone
- B. 4000 gal acid
- C. 1000 gal diversion
- D. 6000 gal acid
- E. Flush to top of perfs
- F. Swab/flow back load
- G. Mix 1 bbl Nalco #9DS-087 w/ 10 bbls prod water and pump to formation. Flush with 200 bbl CaCl₂ water - made by mixing 9 lbs. of solid CaCl₂ (80% pure) per bbl water follow with 100 bbl prod. water.

10,210-10,280

- A. Straddle zone
- B. 1500 gal acid
- C. 1000 gal diversion
- D. 1500 gal acid
- E. Flush to top of perfs
- F. Swab/flow back load
- G. Mix 1/2 bbl Nalco #9DS-087 w/ 5 bbls prod water and pump to formation. Flush with 200 bbl CaCl water made by mixing 9 lbs of solid CaCl (80% pure) per bbl water follow with 100 bbl prod. water.
- 10. POOH w/ RBP & ret. pkr.
- 11. RIH w/ hydrostatic pkrs and pack off water zones.
- 12. RIH w/ tbg and hydrotest to 8000%. Set BAC above top perfs and PSN @ +10,196'.
- 13. RIH w/ rods.
- 14. ND BOPE. NU tree.
- 15. Return well to prod. Set air compressor on pump jack as close to 540 psig as possible.
- 16. RD and MO.



DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING



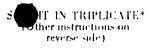
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CHAINDVAL		·	ML-13883
	OTICES AND REPORTS roposals to drill or to deepen or plu LICATION FOR PERMIT—" for suc		6. IF INDIAN, ALLOTTER OR TRIBE NAME
OIL X GAS OTHE			7. UNIT AGREEMENT NAME
NAME OF OPERATOR			8. FARAL OR LEASE NAME
Chevron U.S.A. Inc.			Bluebell
ADDRESS OF OPERATOR	CO 90201		9. WELL NO.
P. O. Box 599, Denver Location of Well (Report location See also space 17 below.)	on clearly and in accordance with a	iny State requirements.*	State 1-10A2 10. FIELD AND POOL, OR WILDCAT
At surface			Bluebell
1518' FNL and 1323'	FEL (SWNE)		11. SEC., T., R., M., OR SLE. AND SURVEY OR AREA
			Sec. 10, T1S, R2W
PERMIT NO.	15. SLEVATIONS (Show whether	DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
	KB 5849.5		Duchesne Utah
Check	Appropriate Box To Indicate	Nature of Notice, Report, or	Other Data
NOTICE OF IN	TENTION TO:	DESEUS	QUENT REPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT SHOOT OR ACIDIZE	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
REPAIR WELL	ABANDON* CHANGE PLANS	shooting or acidizing X (Other)Scale In	ABANDONMENT®
(Other)		(Note: Report result Completion or Recom	s of multiple completion on Well pletion Report and Log form.)
proposed work. If well is direct to this work.) *	OPERATIONS (Clearly state all pertinectionally drilled, give subsurface lo	ent details, and give pertinent dates exations and measured and true vertices	, including estimated date of starting an eal depths for all markers and zones pert
s well was acidized ar	nd a scale inhibitor S	SQZ was performed as fo	llows:
			d, NU BOPE, POOH W/TBG &
Anchor.	•		
	and the second s		
RIH W/Bit - TGD @ 11	,106', POOH W/Same. RI		
RIH W/Bit - TGD @ 11; SWBD PERFS 10,210-11;	,097' POOH, Spliced SN	ID LN. POOH W/PKR. HEA	
RIH W/Bit - TGD @ 11; SWBD PERFS 10,210-11; RIH W/PKR & TBG - HYI ACIDIZED PERFS (SEE A	,097' POOH, Spliced SN DROTSTING TO 8000 PSI. ATTACHED DETAIL) 10.21	ID LN. POOH W/PKR. HEA! 0-11.097'. SWBD PERFS.	T & PMP HOT DIESEL DWN TB
RIH W/Bit - TGD @ 11; SWBD PERFS 10,210-11; RIH W/PKR & TBG - HYI ACIDIZED PERFS (SEE A RIH W/PKR & SET @ 10;	,097' POOH, Spliced SN DROTSTING TO 8000 PSI. ATTACHED DETAIL) 10.21	ID LN. POOH W/PKR. HEA! 0-11.097'. SWBD PERFS.	T & PMP HOT DIESEL DWN TBO
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WEL	L NAME State	1-10A2			
FIE	LD NAME <u>Blueb</u>	e11			
		COMPLETED	TREATMENT PROC	EDURE	
1.	Size and type WTR.CaCl ₂ WTR	of treatment: 4#/BBL, CaCl ₂	Scale Inhibitor heated to 140°	r: 4 BBL NALCO	9DS-087 in 40 BB1
2.	Intervals trea	ted: 10,989-11	.,097, 10,313-42	24', 10,210-28	0'
3.	Treatment down	casing or tub	ing: TBG		
4.	Methods used t	o localize eff	ects: 30#/M G	EL 7 1PPG BAF,	HEATED TO 140°F.
5.	Disposal of tr	reating fluid:	No Returns		
6.	Depth to which	well was clea	ned out:		
7.	Date of work:				
8.	Company who pe	rformed work:			
9.	Production int	erval:			
0.	Status and pro	duction before	treatment:		
	Date	BOPD	MCFD	BWPD	
	12/81	6	-	210	

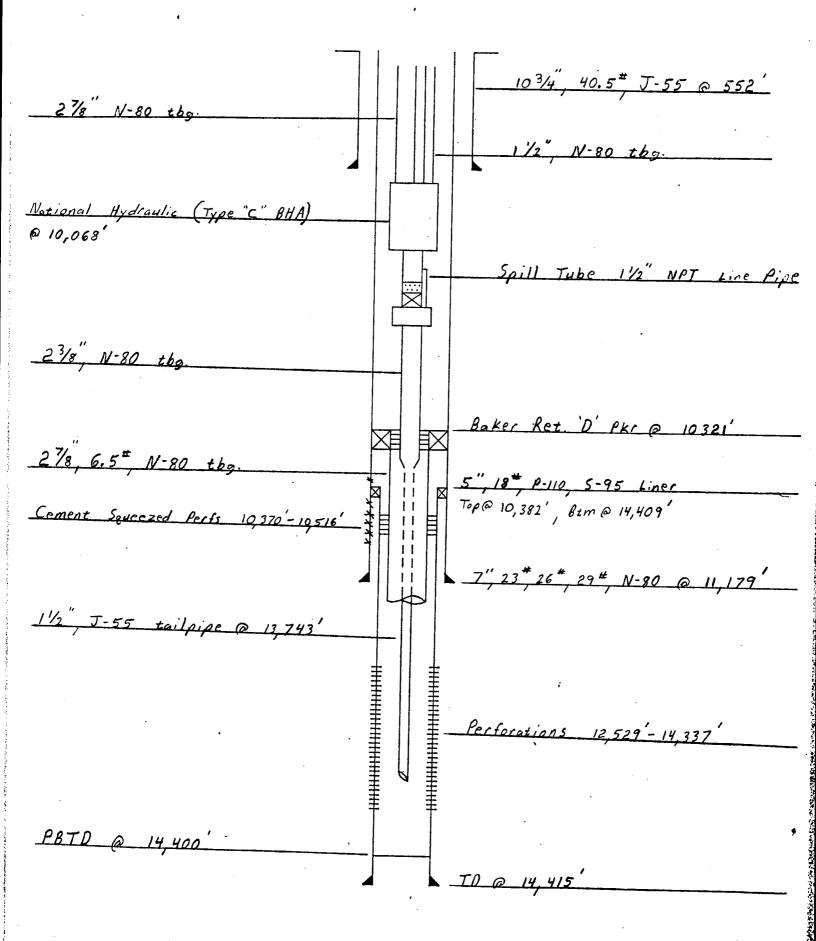
11. Status and production after treatment:

<u>Date</u>	BOPD	MCFD	BWPD
4/82	81	8185	_

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OUR GAS AND MINING



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		7. UNIT AGREEMENT	(AMB
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•		1-10A2 (OWD	•
n clearly and in accordance with any	State requirements.		
L SWSW		SURVEY OR ARE	R2W, USB&M
15. BLEVATIONS (Show whether pr. 5873 '	, RT, GR, etc.)	12. COUNTY OR PARIS	Utah
	Internal Matina Parant or Oth	D-4-	
ENTION TO:		_	
PULL OR ALTER CARING			
MULTIPLE COMPLETE	ļ 		-
ABANDON®	SHOUTING OR ACIDIZING		——————————————————————————————————————
CHANGE PLANS	(Other)		
	Completion or Recompleti	on Report and Log for	rm.)
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GAS & MANING BY THE STATE	No additiona GAS fa disturbances requir	MINING	3 - State
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	CATION FOR PERMIT—" for such particles of the permit of th	appeals to drill or to deepen or plug back to a different reservoir. ICATION FOR PERMIT—" for such proposals.) 1. CO 80202 In clearly and in accordance with any State requirements.* I. SWSW 15. SLEVATIONS (Show whether DF. RT. GR. etc.) 5873' Appropriate Box To Indicate Nature of Notice, Report, or Other Sention To: PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON* CHANGE PLANS CHANGE	Appropriate Box To indicate Nature of Notice, Report, or Other Data Entron To: **Substantian To: **Substantian To: **Pull or alter casing Multiple completion or actionally drilled, give subsurface locations and measured and true vertical depths for all marker as subject well to evaluate the remaining potential in the Jpon evaluation of the logs, the well will be perforated ized.



PL Sailnaker 1-14-85



Prepared by Page 120 of

SMB 1-10A2 Proposed National Hydraulic Pump Cavity 0000 Perforated 27/8 it BHA Type Blanking Nipple 0 0 0 C 0 0 0 0 0 0 0 0 0 0 C 0 Perforated 21/8



Chevron U.S.A. Inc.

SMB 1-10A2 Bluebell Logging/Stim. Procedure

- 1. MIR & RU.
- 2. N/U BOPE w/ l_2^{1} " offset tbg. rams and test. (Class III)
- 3. POOH w/ $l\frac{1}{2}$ " tbg.
- 4. Install 2-7/8" tbg. Rams and test.
- 5. Release from Baker Ret "D" packer at 10,321. POOH w/ National Type "C" BHA and $l_2^{l_2}$ " tailpipe.
- 6. RIH w/ Baker Heavy Duty Retrieving tool. Retrieve Baker Retrieva "D" packer at 10,321' plus 2-7/8" tailpipe and BOT locator sub spacer nipple and seal assembly.
- 7. P/U = 4-1/8'' = 111 on 2-3/8''/2-7/8'' tbg. Clean out 5'' liner to PBTD 14,400'.
- 8. Make scraper run to PBTD.
- 9. R/U welex and lubricator. Run TMD and acoustic CBL logs from PBTD to 12,000'.
- 10. R/D welex. R/U Dresser. Run CO log over intervals to be determined after analysis of TMD log.
- ll. Additional perforating and stimulation to be determined after analysis of cased hole logs.



" COSEIVEL

- MIZO 1946

KENNETH R. HUDDLESTON President

January 13, 1986

DIVISION OF U.

Division of Oil, Gas and Mining State of Utah 3 Triad Center, Suite 350 355 West North Temple Salt Lake City, Utah 84180-1203

Re: Change of Operator Bluebell-Altamont Fields,

Duchesne and Uintah Counties, Utah

Gentlemen:

Heretofore on December 26, 1985, Chevron U.S.A. Inc. advised you concerning properties sold by Chevron U.S.A. to Proven Properties, Inc. and informed you by telephone of change of operator with respect thereto.

This will confirm the advice given to you by Chevron U.S.A. Inc. Attached hereto is the same list of wells furnished to you by Chevron U.S.A. which is marked Exhibit "A" and by this reference made a part hereof. Proven Properties, Inc. is now the operator of the wells described in the attached schedule, however, Pennzoil Company will be operating said properties as agent for Proven Properties, Inc.

We will promptly report to you in writing any change of address and any termination of our operator's authority including any designation of a new operator. However, the designation of Proven Properties, Inc. as operator shall remain in full force and effect until and unless a new designation of operator is filed in accordance with the Utah statutes and the rules and regulations and rules of practice and procedure of the Division of Oil, Gas and Mining of the State of Utah.

If there are any additional reports or any additional information which you would wish to have, kindly call Kevin Cunningham at 713-546-8768.

Yours very truly,

THE BOND IS UNDER THE PENNZOIL
NAME, AND THEREFORE PENNZOIL IS
SHOWN AS OPERATOR ON UDOGM
RECORDS.

PROVEN PROPERTIES, INC.

John 6-25-86

Kenneth R. Huddleston, President

Chevron U.S.A. Wells Sold to Proven Properties Inc., P.O. Box 2049, Houston, Texas 77252-2049, Effective December 1, 1985

Entity No.	Well Name
05255	SP-H-U Tribal 2-24Z3
05256	SP-H-U Tribal 4-36Z3
05270	Owen Anderson 1-28A2
05275	Black Jack Ute 1-14-2D
05280	Blue Bench Ute 1
05285	Ute Tribal 1-6B2
05295	Campbell Ute St. 1-7B1
05300	Campbell Ute 1-12B2
05305	Cheney 1-33A2
05306	Cheney #2-33-A2
05320	Duchesne County Snider 1-9C4
05325	Duch Co 1-17C4
05330	Duch Co Tribal U 1
05335	Evans Ute 1-17B3
05336	Evans Ute #2-17-B3
05340	Fortune Ute Fed1-11C5
05345	Freston St 1-8B1
05350	Geritz Mur 1-6C4
05360	Hamblin 1-26A2
05361	Hamblin 2-26-A2
05370	J Robertsn Ute 1-1B1

-	Entity No.	Well Name
	05810	State 3-18A1
	05815	R G Dye U-1-29A1
	05820	Summerell E U 1-30A1
	05825	L L Pack 1-33A1
	05835	Mobilute Trbl 11-6A2
	05836	Ute Tribal #2-7A2
	05840	Doug Brown 1-4A2
	05845	Lamicq-Urty U 4-5A2
	05850	Mobil-Ute Trl 1-7A2
	05855	Lamicq-Urty 2-A2
	05860	Ut St U 1-10A2
	06865 to 2w 10	Sprgfid M/B/V 1-10A2 430/3 300/2 (03)
	05870	L Boren U 2-11A2
	05875	Norman Knd/ U 1-12A2
	05876	Clyde Murray 1 (2-2C)
	05877	Blanchard Fee 1-3A2
	05878	Utah State 1
	05880	Olsen U 1-12A2
	05885	Fly/Dia 1 Boren 1 (2-14C)
	05890	Ute Tribal 3-18A2
	05895	Ute Tribal 4-19A2
	05900 -	L Boren U 5-22A2
	05905	L Boren U 4-23A2
	05910	Ute Tribal 5-30A2
	05915	Ute Allotted 2-18A3

Entity No.	Well Name
05375	Rachel Jensen 1-16C5
05385	John 1-3B2
05387	John 2-3-B2
05390	Verl Johnson 1
05400	Lamicq 1-20A2
05405	J Lamicq St. 1-6B-1
05410	L Rbrtsn St 1-1B2
05412	Lamicq-Robertson State #2-1-B2
05415	Lamicq Ute 1-5B2
05425	McElprang 1-31A1
05430	Marguerite Ute 1-8B2
05435	May Ute Fed 1-13B1
05440	Moon Tribal 1-30C4
05450	Mortensen 1-32A2
05452	Mortensen 2-32-A2
05455	Phillips Ute 1-3C5
05460	Reese Estate 1-10B2
05465	Robertson 1-29A2
05470	Robertson Ute 1-2-B2
05472	Robertson Ute 2-2-B2
05475	Rbrtsn Ute St 1-12B1
05480	Saleratus W/U 1-7C5
05485	Shrine Hsptl 1-10C5
05490	Smith Albert 1-8C5
05495	Smith Albert 2-8C5

Entity No.	Well Name
05500	Smith Broadhead 1-9C5
05505	Smith David Ute 1-6C5
05510	Smith Joseph 1-17C5
05515	Smith Ute 1-18C5
05520	St Lnd Brd Ute 1-35A1
05525	Taylor Maurel 1
05530	Todd USA St 1-2B1
05535	Tomlinson Fed 1
05540	Unta Ouray Trbl 1-1A3
05545	Urrutz 1-34A2
05550	Ut St Fed 1-24B1
05555	Ut St L/B 1-11B1
05560	Ute 1-2A3
05565	Ute 1-2C5
05575	Ute 1-4A3
05580	Ute 1-5C5
05585	Ute 1-10A3
05590	Ute 1-20Z2
05605	Ute Tribal 1-13B3
05610	Ute Tribal 1-21Z2
05620	Ute County 1-20C4
05645	Voda Jsphine 1-19C5
05650	Voda Jsphine 2-19C5
05655	Voda Ute 1-4C5
05665	Woodward Fed 1-21A2

,	Entity No.	Well Name
	05666	Dillman 2-28A2
	05675	C R Ames 1-23A4
	05695	St U 1-7B1E
	05700	Ute Tribal U 6-7B3
	05705	Ute Tribal 1-6B3
	05710	Lyn Timothy U 1-10B1
	05715	Ute Tribal 9-4B1
	05720	E Bennion U 1-25A4
	05725	B Hartman U 1-31A3
	05730	Ute Tribal 7-24A3
	05735	Ute Tribal U 2-12A3
	05740	L Boren U 1-24A2
	05745	Lamicq-Urty U 3-17A2
	05750	L Boren U-6-16A2
	05755	L Boren U 3-15A2
	05760	Virgil B Mecham U 1
	05765	St Unit 2-35A2
	05770	Harmston U 1-32A1
	05775	WH Blanchard 2-3A2
	05780	Walker V. Brown #1
	05785	Ute Allotted U 1-36Z2
	05790	T Horrocks 1-6A1
	05795	Joseph Yack U 1-7A1
	05800	Curtis Bastian 1-7A1
	05805	Chsl-Fly-Dia 1-18A1

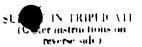
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Entity No.	Well Name
05920	P. Bekstd U 1-30A3
05925	Ute Tribal 10-13A4
05930	Karl Shisler U 1-3B1
05935	C. B. Hatch 1-5B1
05940	Norling St. U 1-9B1
05945	H.G. Coltharp 1-15B1
05950	George Murray 1-16B1
05960	E.H. Buzz U 1-11B2
05965	D.L. Galloway 1-14B2
05970	State Pickup 1-6B1E
05975	Mobil-Lami. Ur 1-8A2
09895	Rachel Jensen 2-16C5

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Entity No	Orași și de la companii de la compa La companii de la co	Well Name	S. of	ا المستخدم المراس	
05810	·	State 3-18A1	_		
05815		R G Dye U-1-29A1			
05820		Summerell E U 1-30A1			* **
05825		L L Pack 1-33A1			•.
05835		Mobilute Trbl 11-6A2	•		
05836		Ute Tribal #2-7A2			
05840		Doug Brown 1-4A2			
05845		Lamieq-Urty U 4-5A2			
05850		Mobil-Ute Trl 1-7A2			
05355		Lamicq-Urty 2-A2	•		
05860		Ut St U 1-10A2			
05865		Sprgfld M/B/U 1-10A2	15	سد.	. D
05870	-	L Boren U 2-11A2			
05875		Norman Knd/ U 1-12A2			
05876		Clyde Murray 1 (2-2C)		•	•
05877	•	Blanchard Fee 1-3A2			
05878	• • • • • • • • • • • • • • • • • • • •	Utah State 1	er was en Pully" (industri	Carlo Charles and A. Carlo Edu.	er magnine er er er er er er
05880		Olsen U 1-12A2			
05885		Fly/Dia 1 Boren 1 (2-14C)	,		
05 390		Ute Tribal 3-13A2			
05895		Ute Tribal 4-19A2			
05900	-	L Boren 7 5-32A2			
35305		G Engen C Habiga			
35913		Ute Tribal 5-00A2		•	
35313		The allotted 0-13A0			

TATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL GAS, AND MINING



111912

DEPARTMENT OF NA		111912
DIVISION OF OIL,	GAS, AND MINING	Fee
SUNDRY NOTICES AND	REPORTS ON WELLS	6. IF INDIAN, ALLOTTES OR TRIBS NAM
. on		7. UNIT AGREEMENT NAME
. WAME OF OFFEREDS		8. FARM OR LEAGE FAME Springfield Marine Bank
Pennzoil Exploration and Producti	NOV 1 0 1026	6. Wall so. 1-10A2
P. O. Drawer 1139, Denver, CO 802 LOCATION OF WELL (Report location clearly and in account of space 17 below.)	cordance with any State regulrements.	10. FIRES AND FOOL, OR WILDCAT Bluebell-Wasatch
1182' FSL and 1197' FWL (SWSW	DIVISION OF OIL, GAS & MINING	11. asc., 2., a., m., on ale. Are aurer on ARAA Sec. 10-T1W-R2W
4. PERMITS NO. 16. PLEVATION 5858 G	s (Shaw righter of st. es. etc.)	12. COUNTY OF PARISH 13. STATE Duchesne Utah
43.012.30012	x To Indicate Nature of Notice, Report	
NOTICE OF INTENTION TO:	•	GRANGUSHT ASPORT OF:
FRACTURE TREAT MULTIPLE COMPLEMENT OF ACTORS TREAT MULTIPLE COMPLEMENT OF ACTORS ASAMBOM®		
REPAIR WELL XX CHANGE PLANS	(Other)	results of multiple completion on Well
8. I hereby correctly that the foregoing is why and correct	Supervising Engineer	9-29-86
SIGNED Kalph A. Williams	Bluebell/Altamont	PROVED BY THE STATE
SIGNED Kalul (). Will -	Bluebell/Altamont AP	PROVED BY THE STATE OF UTAH DIVISION OF OTO GAS, AND MINING
APPROVED ST CUMPLE.: S OF APPROVAL, IF ANT:	Bluebell/Altamont AP	PROVED BY THE STATE OF UTAH, DIVISION OF OTE, GAS, AND MINING

Form 3160-5 (November 1983) (Formerly 9-331)

14. PERMIT NO.

STATES SUBMIT IN TRIPLICA (Other instructions of THE INTERIOR verse side)

Form approved. Budget Bureau No. 1004-0135 Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO

12. COUNTY OR PARISH

Utah

Duchesne

BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	070753
OIL GAS WELL OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Exploration and Production Co.	SPRINGFIELD MEBANK
3. ADDRESS OF OPERATOR 2967, Houston, Texas 77252	9. WELL NO. 1-10A2
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 'FSL & 1197' FWL (SW1/4 SW1/4)	10. FIELD AND POOL, OR WILDCAT Bluebell-Altamont
T182' FSL & 1197' FWL (SW1/4 SW1/4)	11 SEC T R M. OR RIK AND

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
KB 5873 feet

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other) PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON* CHANGE PLANS	WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other) (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) * proposed work. I nent to this work.)

WORK PERFORMED FROM 2-10-87 TO 3-16-87

- R.U. PULLING UNIT. POOH PRODUCTION EQUIP.
- MILL OUT PACKER AT 10,434'.
- RU SMITH ENERGY AND ACIDIZE WASATCH (13346-14337) WITH 10,000 GAL 15% HCL AT 12.5 BPM AND 9400 PSI.
- SWAB WELL. START PRODUCTION WITH HYDRAULIC LIFT.



DIVISION OF OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct	rt.		
SIGNED Kalph a. Will	TITLE Supervising Engineer	_ DATE 6/24	4/87
(This space for Federal or State office use)			
APPROVED BY	TITLE	DATE	

*See Instructions on Reverse Side

Springfield Marine Bank 1-10A2 Duchesne County, Utah Section 10 - T1S - R2W AFE Cost \$60,000.00

- 2-11-87: POOH with 2 7/8" tubing, BHA, seal assbly & 1.90" tubing tailpipe. RIH with retrieving tool for Baker Retrieva 'D' packer, Bumper sub, Bower jars, & 2 7/8" tubing. SIFN. ECTD \$5,339.00.
- 2-12-87: Fishing Retrieva 'D' packer. RIH with Baker retrieving tool 2...
 2 7/8" tubing. Stung into packer at 10321'. Released slips & caught packer. POOH with 13 jnts. tubing to 9920' & got stuck up. Jarred on packer 30 minutes. No movement. Release from packer. POOH. SIFN. ECTD \$8,549.00.
- 2-13-87: RIH with spear for 3.25" I.D., bumper sub. jars, 4-4 3/4" D.C.'s & 319 jnts. 2 7/8" tbg. Tagged packer, engaged spear, worked tubing & jars. Pulled free. POOH. Found packer pulled in half with mandrell pulled out. SIFN. ECTD \$14,809.00.
- 2-14-87: RIH with spear for 2 7/8" tubing, 4' extension, bumper sub.
 jars, & 328 jnts. 2 7/8" tbg. Tagged fish, worker spear in 1'.
 Could not catch. POOH with 120 jnts. tubing. SIFN. ECTD
 \$14,809.00.
- 2-15-87: SI for Sunday. ECTD \$14,809.00.
- 2-16-87: SI for Holiday. ECTD \$14,809.00.
- 2-17-87: Fishing 7" Baker Retrieva 'D' Packer. POOH with remaing 2 7/8" tubing, jars, bumper sub, & spear. Found nothing on spear. RIH with 6 1/8" mill shoe, 4' extension, bumper sub, jars, drill collars, & 2 7/8" tubing. Tag fish at 10,434 (31' deep). Mill on fish 15 min. SION. ECTD \$18,309.00.
- 2-18-87: Fishing Retrieva 'D' Packer. Continued milling on packer 14 hrs. Estimate made 8". POOH with worn mill shoe & drill string. Found 6" segment of packer body in mill shoe. (Segment NO. '21' on Baker Drawing MO. 203-385-1). Apparently all slip segments are inside fish. RIH with 2.47" O.D. x 3' string mill, 8' x 1 1/2" extension, bumper sub, jars, 4-D.C.'s & 2 7/8" tubing. Continue working 24 hrs. ECTD \$24,429.00.
- 2-19-87: Tagged top of remaining packer body at 10,328' (correction of report 2/17/87) with string mill drill string. Milled 7 hrs. Made 6 1/2 ft. (2 1/2 ft. into 2 7/8" tubing.) POOH with worn string mill. WO tools 6 hrs. RIH with 2.375" O.D. flat bottom mill with 12" cut-rite on sides. 8 1/2 ft. extension, bumper sub, jars, 4-3 1/2" D.C.'s & 2 7/8" tubing. Continue working 24 hrs. ECTD \$30,234.00.

Springfield Marine Bank 1-10A2 Duchesne County, Utah Section 10 - T1S - R2W AFE Cost \$60,000.00

- 2-20-87: Drilled inside fish with 2 3/8" flat bottom mill. Made 5' in 6 hrs. POOH to change mill. RIH with new 2 3/8" mill, 10' extension, bumper sub, jars, 4-D.C.'s and 2 7/8" tubing. Tagged fish & milled inside fish for 6 hrs. Made 11'. POOH. Continue working 24 hrs. ECTD \$34,559.00.
- 2-21-87: Fishing Retrieva 'D' packer. RIH with spear with 2.438" grapple, bumper sub, jars, 4-D.C.'s & 328 jnts. 2 7/8" tbg. Engaged fish, jarred 1 hr. & pulled up dragging 10,000-20000 1b. over string weight. POOH & laid down complete fish. *Note: left 8 packer slips in hole. SIFN. ECTD \$36,824.00.
- 2-22-87: Shut in for Sunday. ECTD \$36,824.00.
- 2-23-87: Check for fill over perfs. RIH with 4 1/8" mill shoe, finger basket, casing scraper, & 2 7/8" N-80 tubing. Tagged fill at 13,925'. ECTD \$38,704.00.
- 2-24-87: Flush tubing with hot oiler. POOH with 2 7/8" tubing, bit & scraper with finger basket. Found nothing in finger basket. RU to hydrotest. RIH with 5" Baker Retrievamatic Packer, S.N. & 40 jnts., 2 7/8" tubing. Hydrotesting to 9000 psi. SIFN. ECTD \$40,609.00.
- 2-25-87: RU Hydrotester. Hydrotest in hole with 5" packer, S.N. and 230 jnts. 2 7/8" tubing. Had tool failure and equip breakdowns. ECTD \$43,394.00.
- 2-26-87: Prepare to acidize. Finish Hydrotesting tubing in hole.

 Set packer at 11997 in 30000 lb. compression. NB BOP. NU
 wellhead. Press test annulus to 2000 psi for 15 min. O.K.
 RIH with 162 jnts. 1.9" tubing sidestring. SIFN. ECTD
 \$47,834.00.
- 2-27-87: Acidized wasatch. RU Smith Energy. Install tree saver. Press and hold 1500 psi on annulus. Pumped 10000 gal gelled 15% HCl with additivies. Caught pressure with 29 bbl acid gone. Dropped 300 RCN ball sealers evenly thru acid. Flushed with 111 bbl. 2% KCl water with fric. reducer. Aver. rate and pressure 12.5 BPM at 9400 psi. Max rate 14.5 BPM at 9500 psi with 100 bbl acid gone. Max press. 10030 psi at 11.5 BPM with 100 bbl flush gone. ISIP 3800 psi. 5 min. SIP: 350 psi went to 0 psi in 7 min. RD Smith. Made 4 swab runs from fluid level 6300-7300'. Recovered 0 BO and 22 BW. SIFN. ECTD \$61,234.00.
- 2-28-87: Swab back acid job. Made 21 swab runs from stable fluid level 7100'. Recovered 8 BO and 110 BW. 209 bbl load to recover. SIFN. ECTD \$64,654.00.
- 3-1-87: Made 15 swab runs from stable fluid level 7300'. Recovered 80 BO and 35 BW in 8 hours. 174 bbl load to recover. SIFN. ECTD \$64,654.00.

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Springfield Marine Ban 1-10A2 Duchesne County, Utah Section 10 - T1S - R2W AFE Cost \$60,000.00

- 3-2-87: Swabbing. Initial fluid level 6200 psi. Made 26 swab runs from stable fluid level 7100'. Recovered 95 BO and 32 BW in 10 hours. SIFN. ECTD \$66,054.00.
- 3-3-87: Running production equipment. ND wellhead. NU BOP. POOH with 1.90" heat string. Release packer. Flush tubing. POOH with 387 jnts. 2 7/8" tubing and packer. RIH gas anchor, Baker tubing anchor, 1 jnt. 2 7/8" tbg, ARMCO 220 series parallel free BHA, and 20 jnts. 2 7/8" N-80, 8 rd tubing. SIFN. ECTD \$71,184.00.
- 3-4-87: Running Production Equipment. Continue running 2 7/8"
 N-80, 8rd tubing. Stop every 40 jnts to broach tubing. NE
 BOP. Set tubing anchor at 10,323 in 19000 lbs. tension.
 RIH with 308 jnts. 1.90" 4.2 J-55 lord tubing sidestring.
 Sting into BHA in 9000 lb compression. NU wellhead.
 Dropped standing valve. Pump to seat. Pressure test
 system to 2000 psi. O.K. SIFN. ECTD \$74,724.00.
- 3-5-87: Circ. wax plug from tubing. RD pulling unit. Will drop pump in A.M. ECTD \$76,124.00.
- 3-6-87: Dropped pump 11 AM. Guiberson 1 1/4". Will report production 1 date late. ECTD \$76,124.00.
- 3-7-87: Pumped 24 hrs. on Guiberson 1 1/4" x 1800 psi x 18 SPM. Filling treater. ECTD \$76,124.00.
- 3-8-87: Pumped 24 hrs. on Guiberson 1 1/4" x 1800 psi x 18 SPM. ECTD \$76,124.00.
- 3-14-87: Pump out Guiberson 1-1/2" PL1 hydraulic pump. Pump in ARMCO 1-1/2" 220 hydraulic pump. Had trouble seating.
- 3-15-87: Pumped 114 B0/60 BW in 20 hours on ARMCO 220 series pump at 1-1/2" x 2750 psi x 265 PM.
- 3-16-87: Pumped 97 BO / 105 BW in 24 hours on ARMCO 220 hydraulic @ 1-1/2" x 2750 psi x 26 SPM. FINAL REPORT. ECTD \$76,124.



355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut 84180-1203. • (801-538-5340)

Page 10 of 12

MONTHLY OIL AND GAS PRODUCTION REPORT

PI Number Entity Location Zone TE TRIBAL #2-7A2 301331009 05836 01S 02W 7 WSTC DUG BROWN 1-4A2 301330017 05840 01S 02W 4 WSTC AMICQ-URTY U 4-5A2 301330347 05845 01S 02W 5 WSTC OBIL-UTE TRBL 1-7A2 301330025 05850 01S 02W 7 WSTC AMICQ-URTY U 2-9A2 301330046 05855 01S 02W 9 WSTC TATE 1-10A2 (3-10C) 301330006 05860 01S 02W 10 GRRV PRGFLD M/B/U1-10A2 301330012 05865 01S 02W 10 WSTC BOREN U 2-11A2 301330277 05870 01S 02W 11 WSTC	Days P	75 1287 5147 536 1825	Report Period (Montange Amended Report Gas (MSCF) 7 864 2501 79 2229 493	1
PI Number Entity Location Zone TE TRIBAL #2-7A2 301331009 05836 01S 02W 7 WSTC DUG BROWN 1-4A2 301330017 05840 01S 02W 4 WSTC AMICQ-URTY U 4-5A2 301330347 05845 01S 02W 5 WSTC OBIL-UTE TRBL 1-7A2 301330025 05850 01S 02W 7 WSTC AMICQ-URTY U 2-9A2 301330046 05855 01S 02W 9 WSTC TATE 1-10A2 (3-10C) 301330006 05860 01S 02W 10 GRRV PRGFLD M/B/U1-10A2 301330012 05865 01S 02W 10 WSTC BOREN U 2-11A2 301330277 05870 01S 02W 11 WSTC	11 30 30 30 30 30 30 30	75 1287 5147 536 1825	7 864 2501 79 2229	3 271 4673 0 1458
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BOREN U 2-11A2 301330277 05870 018 02W 11 WSTC KENDALL 1-12A2			1	
KENDALL 1-12A2	N. I	156	179 793	3960
301330013 05875 01S 02W 12 WSTC	30	739	2785	1/63
LYDE MURRAY 1-2A2 301330005 05876 018 02W 2 WSTC	Ð	4	0	•
LANCHARD FEE 1-3A2	30	609	384	1779
DLSEN U 1-12A2 3301330031 05880 01S 02W 12 GRRV	4		-8-	•
LY/DIA L. BOREN 1-14A2 4301330035 05885 018 02W 14 WSTC	30	8623	12675	11216
	OTAL	20436	201810	24900
Comments (attach separate sheet if necessary)				
•				
have reviewed this report and certify the information		and complet	e. Date Aug 1, 1 Telephone 7/3	987



PENNZOIL PLACE • P. O. BOX 2967 • HOUSTON, TEXAS 77252-2967 • (713) 546-4000

RECEIVEB3

AUG 4 1987

DIVISION OF OIL GAS & MINING

July 30, 1987

Utah. Natural Resources
Division of Oil, Gas, & Mining
Attn: Tammy Searing
355 Triad Center, Suite #350
Salt Lake City, Utah 84180-1203

Ms. Searing:

This letter is to confirm our telephone conversation of July 30, 1987, regarding the name change from Pennzoil Exploration & Production Co. to Pennzoil Company.

Please change your records to reflect this name change effective August 1, 1987.

Your contact for drilling operations will continue to be Will Luna at our Neola office. The contact for the monthly production reports will be myself at our Houston address. All affected properties, except the drilling activity, are listed on the attached production report for June, 1987. The bonding is in the name of Pennzoil Company.

This is a change in name only, the company and personnel have remained the same. If you need additional information, please call me at (713)-546-8104.

Sincerely,

Martin Wilson

Onshore Accounting

mh/dcw

SUNDRY NOTICE OF NATURAL HANGE

ENTITY NUMBER	LEASE NAME	LEGAL DESC.	API #	REMARKS	
\		70.00			
5780	VIC BROWN 1-4A2	1S 2W 4	4301330011	•	,
5785	UTE ALOTTED 1-36Z2	1N 2W 36	4301330307		53
5790	HORROCKS 1-6A1	1S 1W 6	4301330390		- /
5795	J YACK 1-7A1	1S 1W 7	4301330018		
5800	BASTAIN FEE #1	1S 1W 7	4301330026		
5805	CHASEL FLY DIAMOND 1-18A1		4301330030		
5810	STATE 3-18A1	1S 1W 18	4301330369	C V	
5815	RG DYE 1-29A1	1S 1W 29	4301330271	WSTC	
5820	SUMMERALL 1-30 A1	1S 1W 30	4301330250		
5825	LL PACK 1-33A1	1S 1W 33	4301330261		
5835	UTE 11-6A2	1S 2W 6	4301330381		
5836	UTE 2-7A2	1S 2W 7	4301331009		
`5840	DOUG BROWN 1-4A2	1S 2W 4	4301330017		
\$5845	LAMICQ URRUTY 4-5A2	1S 2W 5	4301330347	, '	
`5850	UTE 1-7A2	1S 2W 7	4301330025	Call	•
5855	LAMICQ URRUTY 2-9A2	1S 2W 9	4301330046	GRNV	
\5860	STATE 1-10A2	1S 2W 10	4301330006		
\$5865	SPRGFIELD M/BK 1-10A2	1S 2W 10	4301330012		
`5870	L. BOREN 2-11A2	1S 2W 11	4301330277		
5875	KENDALL 1-12A2	1S 2W 12	4301330013 4301330005	COOL	
5876	CLYDE MURRAY 1-2A2	1S 2W 2			
\$5877 5880	BLANCHARD 1-3A2	1S 2W 3	4301320316	brkv V	
\ 5885	OLSEN 1-12A2	1S 2W 12 1S 2W 14	4301330031	0.000	
5890	L.BOREN 1-14A2		4301330035 4301330125	GERV V	
5895	UTE 3-18A2 UTE TRIBAL 4-19A2	1S 2W 18 1S 2W 19	4301330147		
5900	L. BOREN 5-22A2	1S 2W 22	4301330107		
\5905	L. BOREN 4-23A2	15 2W 23	4301330115		
\5910	UTE TRIBAL 5-30A2	1S 2W 30	4301330169	WSTCV	
\$5920	BECKSTEAD 1-30A3	1S 3W 30	4301330070	WSTC	
5925	UTE TRIBAL 10-13A4	1S 4W 13	4301330301		
5930	KARL SHISLER 1-3B1	2S 1W 3	4301330249	•	
15935	C B HATCH 1-5B1	2S 1W 5	4301330226		
5940	NORLING 1-9B1	2S 1W 9	4301330315		
5945	H.G. COLTHARP 1-15B1	2S 1W 15	4301330359	•	
5950	GEORGE MURRAY 1-16B1	2S 1W 16	4301330297		
\5960	EH BUZZI 1-11B2	2S 2W 11	4301330248	WSTC	
5965	DL GALLOWAY 1-14B2	2S 2W 14	4301330564		
5970	STATE PICKUP 1-6B1E	2S 1E 6	4304730169	WSTCL	
5975	LAMICQ URRUTY 1-8A2	1S 2W 8	4301330036		
9770	SMITH 1-14C5	3S 5W 14	4301330980		
9895	RACHEL JENSEN 2-16C5	3S 5W 16	4301330912		
10452	LAKEFORK 2-13B4	2S 4W 13	4301331134		
10615	HATCH 2-3B1	2S 1W 3	4301331147		
\10616	NORLING 2-9B1	2S 1W 9	4301331151		
\10679	ROBERTSON 2-29A2	1S 2W 29	4301331150		
\10753	SHAW 2-27A2	1S 2W 27	4301331184	010 1000 001	
\10764	LAMICQ URRUTY 4-17A2	1S 2W 17	4301331190	Dulg · WSTC Cont.	
10785		15 2W 11	4301331192		
\10794	LAMICQ 2-20A2	1S 2W 20	4301331191	CURRENTLY BEING DRILLED OFA	43-013-31203
	FRESTON 2-8B1	2S 1W 8	43013 5 1203		9
	-\SALERATUS WASH-1-17C5 SWD	,	4301399998	SALT WATER DISPOSAL WELL	43-013-30388-CPRU
	NANDERSON 2-28A2 SWD	1S 2W 28	430439999 2	SALT WATER DISPOSAL WELL	43-013-30346 UNTA

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL GAS AND MINING

IRCES	JUN	13	1988	

DIVISIO	ON OF OIL, GAS, AND MI	NING UNISION OF	5. LEASE DESIGNATION AND SERIAL NO.
SUNDRY NOTION (Do not use this form for propose Use "APPLICA"	CES AND REPORTS (lis to drill or to deepen or plug TION FOR PERMIT—" for such p		(6. IF INDIAN, ALLOTTER OR TRIBE NAME
OIL GAS OTHER			7. UNIT AGREEMENT NAME
2. HAMB OF OPERATOR	Company Utah Acct.	# N0705	8. FARM OR LEASE NAME See Attached List
8. ADDRESS OF OPERATOR P.O. Box 2	2967 Houston, TX	 77252-2967	9. WELL NO.
4. LOCATION OF WELL (Report location die See also space 17 below.) At surface	arly and in accordance with any	State requirementa.	10. FIELD AND FOOL, OR WILDCAT Rluehell/Altamont
See Attache	tu List of Meris		11. SEC., T., R., M., OR REM. AND SURVEY OR AREA
14. API NUMBER	15. BLEVATIONS (Show whether DF	r, at, dR, etc.)	Duchesne & Utah
16. Check App	•	Nature of Notice, Report, or	Other Data
FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other) Operator Name 17. DESCRIBE PROPOSED OR COMPLETED OPER proposed work. If well is direction nent to this work.) Change of operator	arions (Clearly state all pertinen ally drilled, give subsurface local or name from Pennzony, effective June	it details, and give pertinent date tions and measured and true vert il Company to Pennzol, 1988.	OIL AND GAS RN RJF RB GLH
18. I hereby certify that the foregoing is			Mgr. DATE G-9-88
(This space for Federal or State office	,,,	<i>5.</i>	DATE U DE
APPROVED BY CONDITIONS OF APPROVAL, IF AN	TITLE		DATE

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL GAS AND MINING



DIV	ISION OF OIL, GAS, AND	MINING	5. LEASE DESIGNATION AND BERIAL NO.
514	10,011 01 012, 040, 4112	MP @PROPE	ARI 43 013 30012 00
SUNDRY N (Do not use this form for p) Use "APP	OTICES AND REPORTS roposals to drill or to deepen or plu LICATION FOR PERMIT—" for suc	ON WELLS	O DE INDIAN, ALLOTTES OR TRIBE NAME
1.		NOV U 1 1989	7. UNIT AGREEMENT NAME
OIL WELL OTHE	_	#6.19.23 may a	
	<u> </u>	DVISION OF	8. FARM OR LEASE NAME
Pennzoil Explorati	ion and Productio	on Compalhygas & MINING	Springfield Marine Bank
3. ADDRESS OF OPERATOR	P.O. Box 2967; How	uston Texas 77252	9. WELL NO. 1-10AZ
	on clearly and in accordance with a		10. FIELD AND POOL, OR WILDCAT
See also space 17 below.) At surface	on ciently and in accordance with		Bluebell - Wasatch
	and 1197' FWL (11. aBC., T., R., M., OR BLE. AND SURVEY OR ARBA
7782 752	4,10, 11,1, 114 = (
	·	į.	Sec. 10, TIS, RZW
14. PERMIT NO.	15. SLEVATIONS (Show whether	P DF, RT, GR. etc.)	12. COUNTY OR PARISH 18. STATE
45-013-30012	5873 (GR))	Duchesne Utah
	A P. T. I. J	Notice (Notice Record of Or	Las Data
Check	Appropriate pox 10 indicate	: Nature of Notice, Report, or Ot	
NOTICE OF IN	TENTION TO:	ausasqua.	NT REPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
PRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON®	SHOUTING OR ACIDIZING	*TREMNOUNABA
REPAIR WELL	CHANGE PLANS	(Other)	
(Other) Repair To	ank Battery X	(Norn: Report results of Completion or Recomplet	multiple completion on Well ion Report and Log form.)
proposed work. If well is dir nent to this work.)	ectionally drilled, give subsurface lo	nent details, and give pertinent dates, ir ocations and measured and true vertical	debtus for sit markers and zones berti
	ut well in for appairs on tank bath	pproximately 10 week tery.	s to make
<i>expensive</i> 1-9-	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	- /,	
		OIL AND GAS	ormania e o
		DBN P	
		JBB GL	4
		DT3 SL	
			<u>. </u>
		TAS V	
·	•		
		<u> </u>	
		3 MICROFILM P	
		الله FILE	
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	11		
18. I hereby certify that the spregoin	g is true and correct	<u> </u>	
SIGNED LEM G. W	ullTITLE	Supervising Engineer	DATE 10-35-85
(This space for Federal or State	office use)		
ANDROVED BY	TITLE		DATE
CONDITATION APPROVAL, I			

(November 1983) (Formarily 9-331) DEPARTMENT OF THE INTER BUREAU CLAND MANAGEMEN		Expires August 31, 1985 5. LEASE DESIGNATION AND SECIAL NO. FEE
SUNDRY NOTICES AND REPORTS (Do not use this form for proposals to drill or to deepen or plus "APPLICATION FOR PERMIT—" for such	ON WELLS	6. IF INDIAN, ALLOTTER OR TRIDE HAME
OIL D CAR D OTRES	DECEMBED	T. UNIT AGREEMENT NAME
2. HAME OF OPERATOR		S. PARM OR LEADS HAME
Pennzoil Exploration and Production Com	Rany IIII 22 1000	Springfield Marine Bank
3. ADDRESS OF OPERATOR	0881 3 A 1100	S. WELL NO.
P.O. Box 2967, Houston, TX 77252	NUISIAN AF	1-10A2
 LOCATION OF WELL (Report location clearly and in accordance with an See also space 17 below.) 	7 State requirements.	10. PIBLD AND POOL, OR WILDCAT
At surface 1182' FSL and 1197' FWL	च । १४ जनका विश्ववस्था व	Biuebell/Wasatch
1102 IDD dild 11)/ IWD		SURVEY OR AREA
		Sec.10,T1S,R2W
16. PERMIT NO. 16. BIEVATIONS (Show whether D	OF, ST, CR, etc.)	12. COUNTY OR PARISE 13. STATE
43-013-30012-00 5858' GR		Duchesne UT
16. Check Appropriate Box To Indicate I	Nature of Notice, Report, or O	ther Data
NOTICE OF INTENTION TO:		BHT REPORT OF:
TEST WATER SECT-OFF PULL OR ALTER CASING	WATER SHOT-OFF	BEPATRING WALL
PRACTURE TREAT MULTIPLE COMPLETE	PRACTURE TREATMENT	ALTERING CARING
ANOUN ARANDON®	SHOOTING OR ACIDIZING	* ABANDONMENT*
REPAIR WELL CHANGE PLANS	(Other)	
17. DERCRIBE PROPUSED OR COMPLETED OPERATIONS (Clearly state all pertine) proposed work. If well is directionally drilled, give subsurface local	Completion or Recomple	of multiple completion on Well tion Report and Log form.)
 MI and RU pulling unit. Install BOP and 12. Clean out to bottom. Test all casing above 13250' to 1000 psi. Perforate Wasatch from 12527-13888'. Acidize all Wasatch perforations. Install hydraulic pump and RD. 		OIL AND GAS DFIN RJF 2-JAB GLH DIS SLS
8. I hereby cegits that she foregoing is true and correct SIGNED AND SITLE SUI (This space for Federal or State office use) APPROVED BY	APPROVED BY TO UTAH DIVISOR OF UTAH DIVISOR OID, GAS, AND	
*See Instructions	DATE: 7-3-90	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DEPARTMENT OF NATURAL RESOURCES	reverse side)
DIVISION OF NATURAL RESOURCES	5. LEASE DESIGNATION AND SERIAL NO
	FEE
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTER OR TRIBE NAME.
OIL WELL OTHER	7. UNIT AGREEMBNT NAME
2. NAME OF OPERATOR	8 FARM OR LEASE NAME
Pennzoil Exploration and Production Company OCT 09 19	Springfield Marine Bank 90 WELL NO.
P.O. Box 2967, Houston, Texas 77252-2967	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirement). See also space 17 below.) At surface	10. FIELD AND FOOL, OR WILDCAT Bluebell
1182' FSL and 1197' FWL	11. SEC., T., E., M., OR BLK. AND SUBVEY OR AREA
	Sec. 10, T1S-R2W
16. PERMIT NO. 43-013-30012-00 ρου 18. BLEVATIONS (Show whether DF, RT, GR, etc.) 5858 GR	12. COUNTY OR PARISH 18. STATE Duchesne Utah
6. Check Appropriate Box To Indicate Nature of Notice, Repor	t, or Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT ESPORT OF:
TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT SHOOT OR ACIDIZE ABANDON® SHOUTING OR ACIDIZE	
REPAIR WELL CHANGE PLANS (Other) Reperf	Wasatch X
(Other) (Note: Report Completion or F DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent proposed work. If well is directionally drilled, give subsurface locations and measured and true nent to this work.)*	results of multiple completion on Weil Recompletion Report and Log form.)
SUMMARY OF WORKOVER FROM 8/24/90 to 9/19/90 1. MIRU pulling unit. POOH with production equipment. 2. Tagged bottom with mill at 13,920'. 3. Tested all casing above 12,450' to 1000 psi. Held OK.	OIL AND GAS OFF BUF OFF GITH FIS SLS
	~
4. Reperforated Wasatch from 12,527-13,888' (458', 916 holes	
5. Acidized perfs 12,527-14,337' with 40,000 gallons 15% HC	2 MICROFILM V
6. Swabbed back the load and installed hydraulic pump.	2 FILE
•	3 FRE
	Jess Dullńig Neola, Utah 10/3/90
. I hereby certify that the foregoing is trye and correct	· · · · · · · · · · · · · · · · · · ·
SIGNED LUMINO. WILL Supervising Engine	eer
(This space for Federal or State office use)	
	2
COMPANY: TITLE	DATE

-1			
Division	of Oil, G	as and	Mining

:\dons\wpdocs\forms\operchng

OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change. Initial each listed item when completed. Write N/A if item is not applicable.

Routing:	V
1-letre	6-16:00
2-GLIT	7-KDR Fileh
3-DPSD 3	8-SJ
4-VLD	9-FILE
S D IE	

			on completed.	- т п т т т т т т т т т т т т т т т т т	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		5-1	RIF	
		ange of Operation of O	tor (well sold) perator	•	gnation of Agent rator Name Chang				
The	ope	rator of the we	ell(s) listed belo	w has changed, et	ffective: 1-1-97	7			
ТО	: (ne			E ST T3 #1000 0202 06-4259	_ FROM: (old o	operator) (address)	HOUSTON JESS DUL Phone: (8)	COMPANY 967/28TH F TX 77252- LNIG, P.E. 01)722-512 0. N0705	2967
WE	LL(S) attach addition	nal page if needed:						
Name Name Name Name Name Name		**SEE ATTACE	API	[:	Entity: Entity: Entity: Entity: Entity: Entity: Entity: Entity:	S T S T S T S T	R R R R R R	Lease: _ Lease: _	
OPE	RA	TOR CHAN	GE DOCUMEN	NTATION					
Lic	1.	(r649-8-10) form). (fee	Sundry or other l	legal documentati	on has been receiv	ved from the	e FORMER	operator (at	tach to thi
Lec	2.	(r649-8-10) form). (fee	Sundry or other	legal documenta	tion has been rec	eived from	the NEW o	perator (Att	ach to thi
<u>N/A</u>	3.			erce has been cor y registered with					
J/A	4.	note of BLM	I status in comn uld ordinarily ta	RAL WELLS ON nents section of the like place prior to	his form. BLM a	approval of	Federal and	i Indian we	ll operato
he he	5.			n the Oil and Ga	s Information Sy	y stem (3270)) for each v	vell listed ab	ove.
fuc,	6.	(1-2/97) Cardex file h	nas been updated	d for each well lis	ted above. (1-24-9	7)			
Lec	7.	Well file lab	els have been up	dated for each we	ell listed above. (124.97)			
Lec	8.	Changes have to Trust Land	e been included o ls, Sovereign La	on the monthly "C ands, UGS, Tax C	perator, Address, ommission, etc.	and Account	nt Changes"	memo for d	istribution
Lee	9.			the Operator C			nis page has	been placed	there for

- OVER -

BOND VERIFICATION - (FEE WELLS ONLY) Sweety # 5865241 (\$80,000) Selector Ins. Co. of Amer. 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond. 2. A copy of this form has been placed in the new and former operator's bond files. 3. The FORMER operator has requested a release of liability from their bond (yes no), as of today's decomposite in the new and to this request by letter dated LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY	-	·	
2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of enchanges. BOND VERIFICATION - (FEE WELLS ONLY) Servey # 5865241 (\$20,000) Selve Ins. C. of Amus. 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond. 1. 2. A copy of this form has been placed in the new and former operator's bond files. 3. The FORMER operator has requested a release of liability from their bond (yearno), as of today's decent in the proper bond in the responsibility from their bond (yearno), as of today's decent in the former operator of any fee lease well slisted above has been contacted and informed by letter dated	EN	III.	
BOND VERIFICATION - (FEE WELLS ONLY) Sandy # 5865241 (320,000) Salaw Ins. C. of Anna. 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond. 1. (r649-3-1) The NEW operator has been placed in the new and former operator's bond files. 2. A copy of this form has been placed in the new and former operator's bond files. 3. The FORMER operator has requested a release of liability from their bond (yes/no), as of today's decensive for the place of the p	L	C 1	. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made (yes/no) If entity assignments were changed, attach copies of Form 6, Entity Action Form.
1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond. 2. A copy of this form has been placed in the new and former operator's bond files. 3. The FORMER operator has requested a release of liability from their bond (yee no), as of today's d LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY 1. Copies of documents have been sent on to at Trust Lands for chang involving State leases, in order to remind that agency of their responsibility to review for proper bonding. 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by lett dated	NA	2	procedures of entity
1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond. 2. A copy of this form has been placed in the new and former operator's bond files. 3. The FORMER operator has requested a release of liability from their bond (yee no), as of today's d LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY 1. Copies of documents have been sent on to at Trust Lands for chang involving State leases, in order to remind that agency of their responsibility to review for proper bonding. 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by lett dated	BO	ND	VERIFICATION - (FEE WELLS ONLY) Surely # 5865241 (\$80,000) Sale Co Ins. Co. of Amer.
3. The FORMER operator has requested a release of liability from their bond (yes no), as of today's defect the leavest of the liability from their bond (yes no), as of today's defect the leavest place. LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY 1. Copies of documents have been sent on to at Trust Lands for change involving State leases, in order to remind that agency of their responsibility to review for proper bonding. 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated	Lec		· · · · · · · · · · · · · · · · · · ·
LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY 1. Copies of documents have been sent on to at Trust Lands for changinvolving State leases, in order to remind that agency of their responsibility to review for proper bonding. 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated	Lec	2.	•
1. Copies of documents have been sent on to at Trust Lands for changinvolving State leases, in order to remind that agency of their responsibility to review for proper bonding. 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated 1927_, of their responsibility to notify all interest owners of this change. FILMING 1. All attachments to this form have been microfilmed. Today's date: FILING 1. Copies of all attachments to this form have been filed in each well file. 2. The original of this form, and the original attachments are now being filed in the Operator Change file.	Lec	3.	The FORMER operator has requested a release of liability from their bond (yes no), as of today's date, as of today's date If yes, division response was made to this request by letter dated
2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by let datedt\rangle t\rangle \frac{1}{2} \rangle \frac{7}{7} \qquad \text{1997}, of their responsibility to notify all interest owners of this change. FILMING 1. All attachments to this form have been microfilmed. Today's date: FILING 1. Copies of all attachments to this form have been filed in each well file. 2. The original of this form, and the original attachments are now being filed in the Operator Change file.	EEA	SE	INTEREST OWNER NOTIFICATION OF RESPONSIBILITY
2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by lett dated	N/A	1.	Copies of documents have been sent on to at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
FILMING 1. All attachments to this form have been microfilmed. Today's date: FILING 1. Copies of all attachments to this form have been filed in each well file. 2. The original of this form, and the original attachments are now being filed in the Operator Change file. COMMENTS	15	2.	(r649-2-10) The former operator of any fee lease wells listed above has been contacted and it is
FILING 1. Copies of all attachments to this form have been filed in each well file. 2. The original of this form, and the original attachments are now being filed in the Operator Change file. COMMENTS	FILN	1IN	
 Copies of all attachments to this form have been filed in each well file. The original of this form, and the original attachments are now being filed in the Operator Change file. COMMENTS	15	1.	All attachments to this form have been microfilmed. Today's date: 1-30-97.
2. The original of this form, and the original attachments are now being filed in the Operator Change file. COMMENTS	FILI	ŊG	
COMMENTS		1.	Copies of all attachments to this form have been filed in each well file.
		2.	The original of this form, and the original attachments are now being filed in the Operator Change file.
	COM	ME	INTS
	•		

STATE OF UTAH DIVISION OF OIL, GAS AND MINING

	Division of and		5, Lease Designation and Serial Number:	
SUNDR	6. If Indian, Allottee or Tribe Name:			
	7. Unit Agreement Name:			
Do not use this form for pri Use AF	opossis to drill new wells, deepen existing wells, or t PLICATION FOR PERMIT TO DRILL OR DEEPEN for	m for such proposals.		
1. Type of Well: OIL 🕅 GAS	OTHER:		8. Well Name and Number: 1-10A2	
			Springfield Marine Bank	
2. Name of Operator: Barrett Resources	Corporation		43-013-30012·	
3 Address and Telephone Number:	(303) Tower 3, Ste.#1000, Dea	3) 572-3900 nver, CO. 80202	10. Field and Pool, or Wildcat: Bluebell	
4. Location of Well		:		
Footages:			County: Duchesne	
CO, Sec., T., R.M.: SWSW S	ection 10-T1S-R2W		State: Utah	
11. CHECK APPE	OPRIATE BOXES TO INDICAT	TE NATURE OF NOTICE, REI	PORT, OR OTHER DATA	
	TICE OF INTENT	SUB	SEQUENT REPORT	
	ubesit in Duplicate)	(Sub	mit Original Form Only)	
Abandon	New Construction	☐ Abandon •	☐ New Construction	
Repair Casing	Pull or Alter Casing	☐ Repair Casing	Pull or Alter Casing	
Change of Plans	☐ Recomplete	☐ Change of Plans	☐ Reperforate	
☐ Convert to Injection	☐ Reperforate	☐ Convert to Injection	☐ Vent or Flare	
☐ Fracture Treat or Acidize	☐ Vent or Flare	Fracture Treat or Acidize	☐ Water Shut-Off	
Multiple Completion	☐ Water Shut-Off	Change of	Operator	
Other			1/97	
		Date of work completion 1/	ne and Recompletions to different reservoirs on WELL	
Approximate date work will star	t	Peport results of Multiple Completion COMPLETION OR RECOMPLETION I	EPORT AND LOG form.	
		* Must be accompanied by a cament v	erification report.	
DESCRIBE PROPOSED OR COMPLET vertical depths for all markers and zone	Please be advised tha	at effective January l,		
		DIV OF OIL,	GAS & MINING	
13. Name & Signature: Greg Davi	s Greg Janis	Production Title: Services S		
hie space for State use only)				

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_		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				6	ľ	7	designation and Serial Numb
	IAN	1	0	109	7	┝	_	<u>_</u>	1-44

STATE F UTAH	MECENTE	<u>M</u>
DEPARTMENT OF NATURAL RESIDIVISION OF OIL, GAS, AND MI	OUROES	c. Lease designation and Serial Number
	JAN 1 0 1997	. Indian Allottee or Tribe Name
SUNDRY NOTICES AND REPORTS ON		
Do not use this form for proposals to drill new wells, deepen existing well, or to		8. Unit o Communitization Agreement
Use APPLICATION FOR PERMIT - for such proj	posals	
1. Type of Well		9. Well Name and Number
X Oil Well Gas well Other (specify)		Springfield Marine Bank 1-10A2
2. Name of Operator	· · · · · · · · · · · · · · · · · · ·	10. API Well Number
Pennzoil Company		43-013-30012
3. Address of Operator P.O. Drawer 10 Roosevelt, UT 84066	4. Telephone 801-722-5128	11. Field and Pool, or Wildcat Bluebell
5. Location of Well		
Footage :	===::-,	Duchesne
QQ, Sec, T., R., M. : SWSW of Section 10, T1S, R2W		Utah
12 CHECK APPROPRIATE BOXES TO INDICATE NAT		OTHER DATA QUENT REPORT
NOTICE OF INTENT (Submit in Duplicate)		nit Original Form Only)
Abandonment New Construction	Abandonment *	New Construction
Casing Repair Pull or Alter Casing	Casing Repair	Pull or Alter Casing
Change of Plans Recompletion	Change of Plans	Shoot or Acidize
Conversion to Injection Shoot or Acidize	Conversion to Injection	Vent or Flare
Fracture Treat Vent or Flare	Fracture Treat	Water Shut-Off
Multiple Completion Water Shut-Off	X Other Change of Op	erator
Other	Date of Work Completion	1-Jan-97
	Report results of Multiple Completion and Recomp	
Approximate Date Work Will Start	on WELL COMPLETION OR RECOMPLETION AN * Must be accompanied by a cement verification or	
13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all perline	ent details, and give pertinent dates. If well is dir	ectionally drilled, give subsurface
location and measured and true vertical depths for all markers and zones pertinent	to this work.)	
Pennzoil relinquished operatorship of the subject well to	Barrett Resources Corporation as	of January 1, 1997.
	•	•

14. I hereby certify that the foregoing is true and correct Senior Petroleum Engineer 8-Jan-97 Jess Dullnig Title Date Name & Signature



Michael O. Leavitt
Governor
Ted Stewart
Executive Director
James W. Carter
Division Director

1594 West North Temple, Suite 1210 Box 145801 Salt Lake City, Utah 84114-5801 801-538-5340 801-359-3940 (Fax) 801-538-7223 (TDD)

January 28, 1997

Mr. Jess Dullnig Pennzoil Company P.O. Drawer 10 Roosevelt, Utah 84066

Re: Notification of Sale or Transfer of Fee Lease Interest

Dear Mr. Dullnig:

The division has received notification of a change of operator from Pennzoil Company to Barrett Resources Corporation for the following wells which are located on fee leases:

Well Name	Location	API Number
Meagher Estate 1-4B2	4-2S-2W	43-013-30313
Urruty 2-34A2	34-1S-2W	43-013-30753
Cheney 1-33A2	33-1S-2W	43-013-30202
Cheney 2-33A2	33-1S-2W	43-013-31042
Duchesne County 1-17C4	17-3S-4W	43-013-30410
John 1-3B2	3-2S-2W	43-013-30160
Mortensen 2-32A2	32-1S-2W	43-013-30929
Phillips Ute 1-3C5	3-3S - 5W	43-013-30333
Robertson 1-29A2	29-1S-2W	43-013-30189
Shrine Hospital 1-10C5	10-3S-5W	43-013-30393
Albert Smith 2-8C5	8-3S-5W	43-013-30543
Smith Broadhead 1-9C5	6-3S-5W	43-013-30316
Joseph Smith 1-17C5	17-3S-5W	43-013-30188
Josephine Voda 1-19C5	19-3S-5W	43-013-30382
L. Boren 1-24A2	24-1S-2W	43-013-30084
Horrocks 1-6A1	6-1S-1W	43-013-30390
Lamicq-Urruty 2-9A2	9-1S-2W	43-013-30046
Springfield Marine Bank 1-10A2	10-1S-2W	43-013-30012
Karl Shisler 1-3B1	3-2S-1W	43-013-30249
Hatch 1-5B1	5-2S-1W	43-013-30226

Page 2 Pennzoil Company Sale or Transfer of Fee Lease January 28, 1997

Well Name	Location	API Number
Norling State 1-9B1	9-2S-1W	43-013-30315
Cadillac 3-6A1	6-1S-1W	43-013-30834
Robertson 2-29A2	29-1S-2W	43-013-31150
Reynolds 2-7B1E	7-2S-1E	43-047-31840

Utah Administrative Rule R649-2-10 states:

The owner of a lease shall provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred.

This letter is written to advise Pennzoil Company of its responsibility to notify all individuals with an interest in these leases (royalty interest and working interest) of the change of operator. Please provide written documentation of this notification to:

Utah Royalty Owners Association Box 1292 Roosevelt, Utah 84066

Your assistance in this matter is appreciated.

Sincerely,

Don Staley

Administrative Manager

Don Stelin

Oil and Gas

cc: Barrett Resources Corporation
Utah Royalty Owners Association
R.J. Firth
Operator File

STATE OF UTAH OF OIL GAS AND MINING

DRAS TO CE C	OIL, GAS AND MINING							
DIVISOR OF C	5. Lease Designation and Serial Number:							
SUNDRY NOTICES A	SUNDRY NOTICES AND REPORTS ON WELLS							
SUMPA! NOTICES A	SUNDRY NOTICES AND REPORTS ON WILLS							
Do not use this form for proposals to drill new wells, do	Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.							
1. Type of Well: OIL X GAS OTHER:		8. Well Name and Number: SMB 1-10A 2						
		9. API Weil Number:						
2 Name of Operator: RAPORT RESOURCES (ORPORATION	43-013-30012						
BARREIT RESOURCES (3. Address and Telephone Number:	<u> </u>							
1515 ARAPAHOE ST. TOWER 3,#	1000, DENVER, CO 80202	BULEBELL						
4. Location of Well	·	COUNTY: DUCHESNE						
Footages: 1182 FSL 1197 FWL	T. C. P. 21.1	State: UTAH						
00. Sec.T.R.M.: SWSW SECTION 10								
11. CHECK APPROPRIATE BOXE	S TO INDICATE NATURE OF NOTICE, RE	PORT, OR OTHER DATA						
NOTICE OF INTENT	SUE	BSEQUENT REPORT						
(Submit in Duplicate)	<u> </u>	ibmit Original Form Only)						
Abandon New Cons	1	New Construction						
☐ Repair Casing ☐ Pull or Alte	i	☐ Pull or Alter Casing						
☐ Change of Plans ☐ Recomplet		☐ Reperforate ☐ Vent or Flare						
☐ Convert to Injection ☐ Reperforate	·	☐ Water Shut-Off						
☐ Fracture Treat or Acidize ☐ Vent or Fla	1	- Water Stidt-On						
☐ Multiple Completion ☐ Water Shut	-Off Other							
Other	Date of work completion							
Annaujemento deste moris mill esters	-	one and Recompletions to different reservoirs on WELL						
Approximate date work will start	COMPLETION OF RECOMPLETION	REPORT AND LOG room.						
	* Must be accompanied by a cement	verification report.						
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly SE	are all pertinent details, and give pertinent dates. If well is directionally	drilled, give subsumace locations and measured and true						
vertical depths for all markers and zones pertinent to this work.)		•						
RAPPETT RESOURCES CORPO	RATION RECOMMENDS REC	COMPLETINGTHE						
C CONTRACTOR OF CITAL	E ATTACHED PROCEDURE.							
SUBJECT WELL PER THE	ATTACHED TRUCEBURE,							
	· ·	2000						
COPY SENT TO OPERATOR	वाला	CEIVEIN						
Date: 4.24.48								
		361						
		OAC & MAINING						
	\ DIV. 0	FOIL, GAS & MINING						
11.	1 · PRODUCTI	ON						
Name & Signature: GREG DAVIS The	- Waus THE: SERVICES	SUPVR. Date: 9/15/98						
maine a Signature.	0							

(This space for State use only)

OF UTAH DIVISION OF OIL, GAS, AND MINING

See Instruction And Thise Side

BV.

Barrett Resources Corporation Recompletion Procedure

Springfield Marine Bank 1-10A2 SWSW Sec. 10, T1S-R2W Duchesne County, Utah

Revised: 08/6/98

JEC

KB: 5,873'

GL: 5,857' TD: 14,410' (8/72 deepening)

PBTD

13,920' fill (8 pkr slips on top of fill)

Surface Csg:

10 3/4" 40.5# J55 @ 552'

Intermediate Csg:

7" 29/26/23# N-80 @ 11,179'

Liner:

5" 18# P-110/S-95 @ 14,409'; TOL @ 10,382'

Downhole Detail:

Packer

None (Baker Tbg Anchor @10,052')

Tubing

2 7/8" 6.5# N80 8rd w/ Armco 220 Series Pump Cavity @ 10,000'

1.9" N-80 10rd w/ stinger

Pump

Hydraulic (SI-Flwg gas)

Rods

None

Open Perforations:

12,527-14,337' OA Wasatch

Suspected Csg Prob: NA

Purpose: Re-enter well. Re-acidize existing perfs utilizing coiled tubing to clean scale. Set RBP above open perfs @ +/-12,500'. Perforate 12 additional Wasatch Redbed intervals, acidize new perforations and evaluate potential, commingle all production and place well on production test.

- 1. Circ pump out of hole. MIRU slickline unit and pull standing valve. RIH w/ sinker bar and tag fill in casing. Last reported fill @ 13,920'. Evaluate need to clean out fill (Critical depth is 13,600').
- 2. MIRU workover rig. ND wellhead. NU BOPE w/ 1.9" tbg rams. PU on 1.9" side string, sting out of pump cavity. Flush side string w/ heated production water and POH. Change out BOP rams to 2 7/8". Release tbg anchor. Circ. hole w/ heated production water. POH w/ 2 7/8" tbg, pump cavity, and tbg hanger. LD pump cavity and anchor.
- 3. MIRU Halliburton coiled tubing unit. Acid wash existing Wasatch perforations per Howco procedure using 8,000 gals 15% HCl acid w/ 411,200 scf N2 and 3,500 gals wtr. Acid will contain 10 gal/M Champion scale inhibitor. Procedure requires two passes through perf interval w/ coiled tbg; first pass up to spot acid across perfs and second pass down to jet acid across perfs. After final pass down, circ on btm w/ heated water and N2. Displace coiled tbg w/ N2 while POH. RD CTU. Open well to pit and flow for cleanup. If well dies, RIH w/ 2 7/8" tbg and 5" pkr. Set pkr @ +/- 12,500'. RU swab and swab/flow well for evaluation.
- 4. Kill well w/ 2% KCl wtr. Rel pkr & POH w/ 2 7/8" tbg.
- 5. RU wireline. RIH w/5" RBP & set @ +/- 12,500'. Dump 2 sx sd on top of plug. Run GR-CCL strip. (Copy of OWP CBL dated 8-9-72 available for reference) Perforate Wasatch Redbed intervals w/ 2 spf, 120 degree phasing using 3-1/8" casing guns w/ 12 gm charges as follows:

11,331'-340'	11,352'-356'	11,486'-490'
11,554'-562'	11,656'-676'	11,770'-783'
12,030'-044'	12,114'-120'	12,125'-134'
12,170'-172'	12,184'-187'	12,316'-320'
12,428'-437'		·

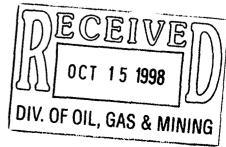
13 intervals, 115'net, 230 holes

Correlate depths to GR on Dresser Atlas BHC Acoustilog, dated 8-2-72.

- 6. Change BOP rams to 3 ½". PU 3 ½" work string. RIH w/7" retrievable treating packer. Set pkr above liner top @ +/- 10,380', install tree, load annulus and test to 1,000 psi.
- 7. MIRU Halliburton. Acidize new Wasatch perforations from 11,331' to 12,437' (230 holes) per Howco procedure using 11,500 gals 15% HCl acid w/ 10gal/M Champion scale inhibitor. Pump 4,000 gal pad of gelled 2% KCl wtr to establish injection @ 30 bpm. Pump 1500 gals acid before starting w/ ball sealers for diversion. Pump 35 balls per 1000 gals. acid, total 345 balls. Flush w/ 6,000 gals gelled water. SI well, RD Halliburton.
- 8. Swab/flow well for evaluation. If well is flowing, run production log to determine fluid entry points.
- 9. Release packer & POH w/ 3 ½" tubing. LD tubing & packer.
- 10. Change out BOP rams to 2 7/8". PU 2 7/8" tubing w/ ret head. RIH to RBP @ +/12,500'. Circ sd and balls off plug. Rel plug and POH. PU pump cavity and tbg anchor.
 RIH & set TAC. Change out BOP rams to 1.9". PU & RIH w/ 1.9" tbg w/ stinger. Land stinger. ND BOP, NU wellhead. RD & rel rig.
- 11. If well will flow, place on production. If necessary, use existing hydraulic pump system.

	DIVIS OF OIL, GAS AND MIR	NING	5. Lease Designation and Serial Number:
SUNDRY	Y NOTICES AND REPORTS	ON WELLS	6. If Indian, Aliottee or Tribe Name:
Do not use this form for non-	posals to drill new wells, deepen adding wells, or to re-	enter plugged and abandoned wells.	7. Unit Agreement Name:
1. Type of Well: OIL 🔀 GAS [8. Well Name and Number:
OIL [A] GAG [SMB 1-10A2
2. Name of Operator:			9. API Well Number: 43-0/3-300/2
BARREIT RESOURCE	S CORPORATION	(303)572-3900	10. Field and Pool, or Wildcat:
3. Address and Telephone Number:	TOWERS, #1000, DENVE		BLUEBELL
4. Location of Weil	TOWERS, + 1000, BETTE		
Footages: 1182 FSL 119	7'FWL		County: DUCHESNE
00, Sec.,T.,R.M.: SWSW 5E	CCTION 10-TIS-RAW		State: UTAH
	OPRIATE BOXES TO INDICATE	NATURE OF NOTICE, REPO	ORT, OR OTHER DATA
	CE OF INTENT	1	QUENT REPORT
***	enit in Duplicate)	(Submit	: Original Form Only)
Abandon	☐ New Construction	Abandon *	☐ New Construction
☐ Repair Casing	Pull or Alter Casing	☐ Repair Casing	Pull or Alter Casing
☐ Change of Plans	☐ Recomplete	Change of Plans	☐ Reperforate
☐ Convert to Injection	☐ Reperforate	Convert to Injection	☐ Vent or Flare
☐ Fracture Treat or Acidize	☐ Vent or Flare	☐ Fracture Treat or Acidize	☐ Water Shut-Off
☐ Multiple Completion	☐ Water Shut-Off	Other RE-ACIDIZE	EXISTING PERFS
Otner		PERFORATE ADDITION	ONALWASATCH INTERVALS
		Date of work completion	
Approximate date work will start		Report results of Multiple Completions a	and Recompletions to different reservoirs on WELL
	•	* Must be accompanied by a cement verific	
verical decords for all markers and somes of the control of the co	PERFORATIONS 12527 SPOTIED 25x CMT ON A -12437, PUMPED 1150.	'-14337' W18000 GA RBP O GALS 15% HCL	
3. Jame & Signature: GREG DA	vis Greg Davis	PRODUCTION THE SERVICES SE	W JUNN W W W W W W W W W W W W W W W W W W
e space for State use only)	<u> </u>		
		110)匠	CEIVEM

(See Instructions on Reverse Side



-				
Division of	Oil.	Gas	and	Mining





OPERATOR CHANGE WORKSHEET

Check each listed item when completed. Write N/A if item is not applicable.

ROUTING:	
1-485	4-KAS
2-CDW	5-50
5_H-F-	6-FILE

X Change of Operator (V	Vell Sold)	☐ Designation of A	gent	
☐ Operator Name Change	Only	Merger		
The operator of the well(s) I	isted below has changed	, effective: <u>1-1-00</u>		
Address: P. O. VER	STAL OIL & GAS CORP BOX 1148 NAL, UT 84078 1-(435) 781-7023 nt No. N0230	FROM:(Old	Operator) Address:	BARRETT RESOURCES CORP 1550 ARAPAHOE ST TWR 3 SUITE 1000 DENVER, CO 80202 Phone: 1-(303)-572-3900 Account No. N9305
WELL(S):	CA No.	orUnit		
Name: C. B. HATCH 1-5B1 Name: KARL SHISLER U 1-3B1 Name: BLANCHARD FEE 1-3A Name: SMB 1-10A2 Name: LAMICQ-URRUTY U 2-5 Name: T. HORROCKS 1-6A1	2 API: 43-013-20316 API: 43-013-30012	9 Entity: 5930 6 Entity: 5877 2 Entity: 5865 6 Entity: 5855	S 3 T 2S S 3 T 1S S 10 T 1S S 9 T 1S	R 1W Lease: FEE R 1W Lease: FEE R 2W Lease: FEE R 2W Lease: FEE R 2W Lease: FEE R 1W Lease: FEE
OPERATOR CHANGE D	OCUMENTATION		· · · · · · · · · · · · · · · · · · ·	
YES 1. A pending op	erator change been set up		ived from the F	ORMER operator on 1-4-00 .
VEC 2 (D640.9.10) Cu	ndry or other legal decument	tation has been received t	from the NEW c	porotor on 4 10-00
YES 4. The new compa operator above it	(R649-8-10) Sundry or other legal documentation has been received from the NEW operator on <u>4-10-00</u> . The new company has been looked up in the Department of Commerce, Division of Corporations Database if the new operator above is not currently operating any wells in Utah. Is the operator registered with the State? Yes/No If yes, the company file number is <u>049324</u> , Division letter was mailed to the new operator on			Corporations Database if the new I with the State?
	Federal and Indian Lease Wells. The BLM or the BIA has approved the merger, name change or operator change for all wells listed above involving Federal or Indian leases on			
	Federal and Indian Units. The BLM or the BIA has approved the successor of unit operator for all wells listed above involving unit operations on			
	dian Communitization Agre bove involved in the CA on			has approved the operator change for
		-OVER-		

<u>N/A</u> 8.	Underground Injection C ol ("UIC") Program. The Division has append UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project and/or for the water disposal well(s) listed above.
<u>YES</u> 9.	Changes have been entered in the Oil and Gas Information System for each well listed on 4-18-00
<u>YES</u> 10.	Changes have been included on the Monthly Operator Change letter on 4-18-00
STATE BO	OND VERIFICATION
<u>N/A</u> 1.	State Well(s) covered by Bond No
FEE WELI	LS - BOND VERIFICATION / LEASE INTEREST OWNER NOTIFICATION
<u>YES</u> 1.	(R649-3-1) The NEW operator of any fee lease well(s) listed above has furnished a proper bond.
<u>YES</u> 2.	A copy of this form has been placed in the new and former operator's bond files on 4-18-00.
<u>N/A</u> 3.	The FORMER operator has requested a release of liability from their bond as of todays date? If yes, Division response was made to this request by letter dated (see bond file).
<u>YES</u> 4.	(R649-2-10) The Former operator of any Fee lease wells listed above has been contacted and informed by letter dated <u>4-18-00</u> , of their responsibility to notify all interest owners of this change.
FILMING	
1.	All attachments to this form have been microfilmed on $9-1-60$.
FILING	
1.	Originals/Copies of all attachments pertaining to each individual well have been filed in each well file.
2.	The original of this form has been filed in the operator file and a copy in the old operator file.
COMMEN	TS
	

Form 3160-5 (November 1994)

(Instructions on reverse)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED			
Budget Bureau No. 1004-0135			
Expires July 31.	1996		

Expires	July	31,	1996	
Lanca Carial B	Z			

-	0555	4	ہے ا	
	If Indian,			

SUBMIT IN TRIPLICATE -	- Other instructions on	reverse side		7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well Oil X Gas Well Other 2. Name of Operator	8. Well Name and No. SMB #1-10A2, TARA			
Coastal Oil & Gas Corporation	Attn: Cheryl Ca			9. API Well No.
3a. Address	- · · ·	Phone No. (include area o	ode)	43-013-30012-00
P. O. Box 1148 Vernal, Utah 84078		5-781-7023		10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Descrip	ption)			į i
S10-T1S-R2W SWSW			1	11. County or Parish, State Duchesne, Utah
12. CHECK APPROPRI	ATE BOX(ES) TO INDIC	ATE NATURE OF NO	TICE, REPORT,	OR OTHER DATA
TYPE OF SUBMISSION		TYP	E OF ACTION	
X Notice of Intent	Acidize Alter Casing	Deepen	Production Reclamatio	(Start/Resume) Water Shut-Off Well Integrity
Subsequent Report	Casing Repair	New Construction	Recomplete	
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Abandon Plug Back	Temporarii Water Disp	y Abandon <u>Operator</u>
Please be advised Coastal Oil & G the operator of the above referer for the operations conducted upor Effective date of change is Janu BLM bond coverage is provided by Utah state bond coverage is U2644	Gas Corporation at need well and is real the leased lands. The uary 1, 2000 U605382-9.	esponsible under or number is 1710	the terms a	RECEIVED JAN 10 2000
Please contact Cheryl Cameron at	435-781-7023 if yo	ou have any quest	ions.	DIVISION OF OIL, GAS AND MINING
14. I hereby certify that the foregoing is true and correct		Title		
Name (Printed/Typed) John T. Elzner		Vice Pres	ident	
10 JQ		Date		
THIS	SPACE FOR FEDER	AL OR STATE OFF	ICE USE	
Approved by	 	Title		Date
Conditions of approval, if any, are attached. Approval of certify that the applicant holds legal or equitable title to which would entitle the applicant to conduct operations thereon	of this notice does not warra those rights in the subject	nt or Office		
Title 18 U.S.C. Section 1001, makes it a crime for any fraudulent statements or representations as to any matter within	y person knowingly and will	fully to make to any dep	artiment or agenc	y of the United States any false, fictitious or

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH DEPAR ENT OF NATURAL RESOURCES DIVISION OF OIL. GAS. AND MINING



SUNDR			
SUNDR			5. LEASE DESIGNATION AND SERIAL NO.
	Y NOTICES AND REPO orm for proposals to drill or to deepen or pluy Use "APPLICATION FOR PERMIT-" for su	g back to a different reservoir.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Oil Gas Well X Well Other			7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR			8. FARM OR LEASE NAME
BARRETT RESOURCES CORPO	DRATION		SMB
3. ADDRESS OF OPERATOR			9. WELL NO.
1550 ARAPAHOE ST, TWR 3, SUITE	1000, DENVER, CO 80202		1-10A2
4. LOCATION OF WELL (Report location clearly See also space 17 below.)		its.*	10. FIELD AND POOL, OR WILDCAT
At surface			BLUEBELL
1182' FSL 1197' FWL	0144		11. SEC., T., R., M., OR BLK. AND
SWSW SECTION 10-T1S-R: API# 43-013-30012	244		SURVEY OR AREA SWSW SECTION 10-T1S-R2W
74 11 10 010 000 12			DUCHESNE, UTAH
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, R	T, GR, ETC.)	12. COUNTY OR PARISH 13. STATE
	5873' KB		DUCHESNE UTAH
Check Annua	nuclear Day To Indicate Mature of N	etics Bount on Other Date	
	opriate Box To Indicate Nature of N		ACDM OV
NOTICE OF INTENT	ION 10 :	SUBSEQUENT REI	——————————————————————————————————————
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL (Other) CHANGE OF OPERATOR	CHANGE PLANS	(Other)_PROGRESS REPORT (Note: Report results of multiple of	ompletion on Wall
(Other) CHANGE OF OFERATOR		Completion or recompletion Repor	
	Coastal Oil and Gas C	ces Corporation will relind orporation.	quish operatorship of the
			quish operatorship of the

TITLE

DATE



State of Utah DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

43.013,30012

Michael O. Leavitt Governor Kathleen Clarke Executive Director Lowell P. Braxton Division Director 1594 West North Temple, Suite 1210 PO Box 145801 Salt Lake City, Utah 84114-5801 801-538-5340 801-359-3940 (Fax) 801-538-7223 (TDD)

April 19, 2000

Barrett Resources Corporation 1550 Arapahoe St, Twr 3, Suite 1000 Denver, CO 80202

Re: Notification of Sale or Transfer of Fee Lease Interest

The Division has received notification of a operator change from Barrett Resources Corporation to Coastal Oil & Gas Corporation for the following well(s) which are located on fee leases.

Utah Administrative Rule R649-2-10 states: the owner of a lease shall provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred.

This letter is written to advise Barrett Resources Corporation of its responsibility to notify all individuals with an interest in this lease (royalty interest and working interest) of the change of operator. Please provide written documentation of this notification to:

Utah Royalty Owners Association Box 1292 Roosevelt, Utah 84066

Your assistance in this matter is appreciated.

Jimmie L. Thompson

cc:

Coastal Oil & Gas Corporation

Utah Royalty Owners Association, Martin Brotherson

John R. Baza, Associate Director

Operator File(s)

Well Name	<u>SecTR.</u>	API Number
Mortensen 3-3A2	32-1S-2W	43-013-31872
Smith 2X-23C7	23-3S-7W	43-013-31637
Lamicq Urruty 1-8A2	08-1S-2W	43-013-30036
Roberston 2-29A2	29-1S-2W	43-013-31150
Cedar Rim 2A	20-3S-6W	43-013-31172
Cadillac 3-6A1	06-1S-1W	43-013-30834
Cedar Rim 2	20-3S-6W	43-013-30019
Buzzi 1-11B2	02-2S-2W	43-013-30248
Norling 1-9B1	09 -2 S-1W	43-013-30315
Hatch 1-5B1	05-2S-1W	43-013-30226
Karl Shisler U 1-3B1	03-2S-1W	43-013-30249
Blanchard Fee 1-3A2	03-1S-2W	43-013-20316
SMB 1-10A2	10-1S-2W	43-013-30012
Lamicq-Urruty 2-9A2	09-1S - 2W	43-013-30046
Horrocks 1-6A1	06-1S-1W	43-013-30390
W. H. Blanchard 2-3A2	03-1S-2W	43-013-30008
Boren 1-24A2	24-1S-2W	43-013-30084
Josephine Voda 1-19C5	19-3S-5W	43-013-30382
Josephine Voda 2-19C5	19-3S-5W	43-013-30553
State 1-7B1E	07 -2 S-1E	43-047-30180
Anderson 1A-30B1	30-2S-1W	43-013-30783
Mortensen 2-32A2	32-1S-2W	43-013-30929
Philips Ute 1-3C5	03-3S-5W	43-013-30333
Reese Estate 1-10B2	10-2S-2W	43-013-30215
Shrine Hospital 1-10C5	10-3S-5W	43-013-30393
Robertson 1-29A2	20-1S-2W	43-013-30189
Albert Smith 2-8C5	08-3S-5W	43-013-30543
Owen Anderson 1-28A2	28-1S - 2W	43-013-30150
Cheney 1-33A4	33-1S-2W	43-013-30202
Cheney 2-33A4	33-1S-2W	43-013-31042
Duchesne County 1-17C4	17-3S-4W	43-013-30410
Hamblin 1-26A2	26-1S-2W	43-013-30083
John 1-3B2	03-2S-2W	43-013-30160
Smith Broadhead 1-9C5	09-3S-5W	43-013-30316
Joseph Smith 1-17C5	17-3S-5W	43-013-30188
Meagher Estate 1-4B2	04-2S-5W	43-013-30313
Ute Tribal 1-5C4	05-3S-4W	43-013-30532
Urruty 2-34A2	34-1S - 2W	43-013-30753
Reese Estate 2-10B2	10-2S-2W	43-013-30837
Jensen Fenzel 1-20C5	20-3S-6W	43-013-30177
Ute Fee 2-20C5	20-3S-5W	43-013-30550
J. Lamicq 1-6B1E	06-2S-1E	43-047-30169

OPERATOR CHANGE WORKSHEET

Enter date after each listed item is completed

Change of Operator (Well Sold)

Operator Name Change (Only)

ROUTING

KOUTING	
. GLH	4-KAS
2. CDW	5-LPL
B. JLT	6-FILE

Designation of Agent

X Merger

The operator of the well(s) listed below l	nas changed, effective:	3-09-20	01	_				
1								
FROM: (Old Operator):		TO: (Ne	w Operator):					
COASTAL OIL & GAS CORPORATION		EL PASO PRODUCTION OIL & GAS COMPANY						
Address: 9 GREENWAY PLAZA STE 2721		Address: 9 GREENWAY PLAZA STE 2721 RM 2975						
HOUSTON, TX 77046-0995			N, TX 77046-0					
Phone: 1-(713)-418-4635		Phone:	1-(832)-676-4	721				
Account N0230		Account	N1845		 			
	CA No.	Unit:	·*	, , , , , , , , , , , , , , , , , , , 				
WELL(S)		CRICI			 			
	API	ENTITY	SEC TWN	LEASE	WELL	WELL		
NAME	NO	NO	RNG	TYPE	TYPE	STATUS		
DUNCAN 3-1A2	43-013-31135	10484	01-01S-02W	FEE	ow	P		
MURRAY 3-2A2	43-013-30816	9620	02-01S-02W	FEE	ow	P		
BLANCHARD FEE 1-3A2	43-013-20316	5877	03-01S-02W	FEE	OW	S		
W H BLANCHARD 2-3A2	43-013-30008	5775	03-01S-02W	FEE	OW	S		
LAMICQ-URRUTY 1-8A2	43-013-30036	11262	08-01S-02W	FEE	OW	S		
LAMICQ-URRUTY U 2-9A2	43-013-30046	5855	09-01S-02W	FEE	OW	S		
	43-013-30012	5865	10-01S-02W	FEE	OW	P		
N KENDALL 1-12A2	43-013-30013	5875	12-01S-02W	FEE	OW	S		
POWELL 2-13A2	43-013-31120	8306	13-01S-02W	FEE	OW	P		
POWELL 4-13A2A	43-013-31336	11270		FEE	GW	S		
DUNCAN 5-13A2	43-013-31516	11776		FEE	OW	P		
L BOREN U 1-24A2	43-013-30084	5740	L	FEE	OW	P		
HAMBLIN 1-26A2	43-013-30083	5360	26-01S-02W	FEE	OW	S		
OWEN ANDERSON 1-28A	43-013-30150	5270	28-01S-02W		OW	S		
ROBERTSON 1-29A2	43-013-30189	5465	29-01S-02W	FEE	OW	S		
ROBERTSON 2-29A2	43-013-31150	10679		FEE	OW	P		
UTE 2-31A2	43-013-31139	10458		FEE	OW	P		
MORTENSEN 2-32A2	43-013-30929	5452		FEE	OW	S		
MORTENSEN 3-32A2	43-013-31872	12181	32-01S-02W	FEE	OW	S		
CHENEY 1-33A2	43-013-30202	5305	33-01S-02W	FEE	OW	S		

1.	(R649-8-10) Sundry or legal documentation was received from the FORMER operator on:	06/19/2001	
	(R649-8-10) Sundry or legal documentation was received from the NEW operator on: The new company has been checked through the Department of Commerce , Division of Corporati	06/19/2001 ons Database on:	06/21/2001

4. Is the new operator registered in the State of Utah:

YES Business Number:

608186-0143

5.	If NO, the operator was contacted contacted on: N/A
6.	Federal and Indian Lease Wells: The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: N/A
7.	Federal and Indian Units: The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8.	Federal and Indian Communization Agreements ("CA"): The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9.	Underground Injection Control ("UIC") The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A
D	ATA ENTRY:
1.	Changes entered in the Oil and Gas Database on: 06/26/2001
2.	Changes have been entered on the Monthly Operator Change Spread Sheet on: 06/26/2001
3.	Bond information entered in RBDMS on: 06/20/2001
4.	Fee wells attached to bond in RBDMS on: 06/26/2001
S	TATE BOND VERIFICATION:
1.	State well(s) covered by Bond No.: N/A
F	EE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:
1.	(R649-3-1) The NEW operator of any fee well(s) listed has furnished a bond: 400JU0708
2.	The FORMER operator has requested a release of liability from their bond on: The Division sent response by letter on: OMPLETION OF OPERATOR CHANGE N/A
3.	(R649-2-10) The FORMER operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: COMPLETION OF OPERATOR CHANGE
F	LMING:
1.	All attachments to this form have been MICROFILMED on: 8,15.01
	LING: ORIGINALS/COPIES of all attachments pertaining to each individual well have been filled in each well file on:
	MMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso
Pr	oduction Oil and Gas Company shall be retained in the "Operator Change File".
_	

STATE OF UTAH

•	DEPARTMENT OF NATURAL RESOU DIVISION OF OIL, GAS AND MI		5. LEASE DESIGNATION AND SERIAL NUMBER:
	DIVISION OF OIL, GAS AND W	((MIYO	S =
SUNDR	Y NOTICES AND REPORT	S ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill drill horizontal I	new wells, significantly deepen existing wells below cu aterals. Use APPLICATION FOR PERMIT TO DRILL	rrent boltom-hale depth, reenter plugged wells, or to form for such proposals.	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL	GAS WELL OTHER		8. WELL NAME and NUMBER:
2. NAME OF OPERATOR:	-		Exhibit "A"
	Production Oil & Gas (Company	5. AFTROMACK.
3. ADDRESS OF OPERATOR:		PHONE NUMBER:	10. FIELD AND POOL, OR WILDCAT:
	y Vernal state Utah zip	84078 435-789-4433	
4. LOCATION OF WELL FOOTAGES AT SURFACE:		製造器 製料 位置	COUNTY:
QTR/QTR, SECTION, TOWNSHIP, RAN	IGE, MERIDIAN:		STATE: UTAH
11. CHECK APPI	ROPRIATE BOXES TO INDICAT	E NATURE OF NOTICE, REPO	ORT OR OTHER DATA
TYPE OF SUBMISSION	T	TYPE OF ACTION	
	ACIDIZE	DEEPEN	REPERFORATE CURRENT FORMATION
NOTICE OF INTENT (Submit in Duplicate)	ALTER CASING	FRACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start:	CASING REPAIR	NEW CONSTRUCTION	TEMPORARILY ABANDON
	CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE	TUBING REPAIR
	CHANGE TUBING	PLUG AND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT	CHANGE WELL NAME	PLUG BACK	
(Submit Original Form Only)			WATER DISPOSAL
Date of work completion:	CHANGE WELL STATUS	PRODUCTION (START/RESUME)	WATER SHUT-OFF
	COMMINGLE PRODUCING FORMATIONS CONVERT WELL TYPE	RECLAMATION OF WELL.SITE RECOMPLETE - DIFFERENT FORMATION	X OTHER: Name Change
		Laured	
	DMPLETED OPERATIONS. Clearly show all p		•
As a result of t	the merger between The C	Coastal Corporation and	a wholly owned
subsidary of El	Paso Energy Corporation	n, the name of Coastal	Oil & Gas Corporation
has been change	l to El Paso Production	Oil & Gas Company effe	ctive March 9, 2001.
·	See Ex	khibit "A"	
Bond # 400JU070		· · · · · · · · · · · · · · · · · · ·	
	al Oil & Gas Corporation	77.1 D 1.1	ont
NAME (PLEASE PRINT) JOHN	Elzner	TITLE VICE Presid	CIIL
SIGNATURE	ϵ	DATE 06-15-01	
7-1-			
	so Production Oil & Gas	Company Vice Presid	ant
NAME (PLEASE PRINT) John '.	CElzner	TITLE Vice Presid	CIIL

RECEIVED

JUN 19 2001

NAME (PLEASE PRINT)

(This space for State use only

SIGNATURE

TITLE

06-15-01

CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

That in lieu of a meeting and vote of stockholders, the SECOND: stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION

Vice President

Attest:

ret E. Roark, Assistant Secretary

SECRETARY OF STATE DIVISION OF CORPORATIONS RECEIVED FILED 11:00 AM 03/09/2001

STATE OF DELAWARE

JUN 19 2001

STATES UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

	DEPARTMENT OF NATURAL RESO	URCES			
ſ	6. LEASE DESI	GNATION AND SERIAL NUMBER:			
SUNDRY	6. IF INDIAN, A	LLOTTEE OR TRIBE NAME:			
Do not use this form for proposals to drill n	ew wells, significantly deepen existing wells below	current bottom-hole de	oth, reenter plugged wells, or to	7. UNIT OF CA	GREEMENT NAME:
drill horizontal is	derails. Use APPEICATION FOR PERMIT TO DRIL	T foull for secti brobes	nts.	8. WELL NAME	
OIL WELL	GAS WELL OTHER			SMB 1-10	
2. NAME OF OPERATOR: EL PASO PRODUCTION	OIL & GAS COMPANY			43013300)12
3. ADDRESS OF OPERATOR:	ALBUQUEDOUE NA	97112	PHONE NUMBER: (505) 344-9380		POOL OR WILDGAT: ONT/BLUEBELL
1339 EL SEGUNDO NE CITO 4. LOCATION OF WELL	Y ALBUQUERQUE STATE NM	ZIP 67 113	(303) 311-3300	1 /12//	
FOOTAGES AT SURFACE: 1182'	FSL, 1197' FWL			COUNTY: DI	JCHESNE
QTRACTR, SECTION, TOWNSHIP, RAN	ige, meridian: SWSW 10 1S	2W		STATE:	UTAH
11. CHECK APPR	ROPRIATE BOXES TO INDICA	ATE NATURE	OF NOTICE, REPO	ORT, OR OT	HER DATA
TYPE OF SUBMISSION		٦	YPE OF ACTION		
NOTICE OF INTENT	ACIDIZE	DEEPEN		REPER	FORATE CURRENT FORMATION
(Submit in Duplicate)	ALTER CASING	FRACTUR	ETREAT	SIDET	RACK TO REPAIR WELL
Approximate date work will start:	CASING REPAIR	☐ NEW CON	STRUCTION	TEMPO	DRARILY ABANDON
5/10/2005	CHANGE TO PREVIOUS PLANS	OPERATO	R CHANGE	TUBIN	3 REPAIR
	CHANGE TUBING	PLUGANO	ABANDON	VENT	OR FLARE
SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME	PLUGBAC	ж	لسنا	R DISPOSAL
Date of work completion:	CHANGE WELL STATUS	PRODUCT	ION (START/RESUME)	☐ WATE	R SHUT-OFF
Date of Storic Companyors.	COMMINGLE PRODUCING FORMATION		TION OF WELL SITE	OTHE	t
	CONVERT WELL TYPE	✓ RECOMPL	ETE - DIFFERENT FORMATION	<u> </u>	
12. DESCRIBE PROPOSED OR CO	OMPLETED OPERATIONS. Clearly show a	ill pertinent details i	ncluding dates, depths, volu	mes, etc.	
TO TA THE WASATCH P	AUTHORIZATION TO RECOMPERS 12,527'-14,337' & PERFIDIZE GREEN RIVER PERFS	ORATE THE	GREEN RIVER F/ 1	0,179'-11,17	'5' W/ 3 SPF AND 120
REFER TO THE ATTACH	ED RECOMPLETION PROCE	EDURE AND F	PERFORATION SCH	HEDULE.	RECEIVED
					APR 2 9 2005
•	٠			D	IV. OF OIL, GAS & MINING
والمراوية المراوية والمراوية والمنطقة والمنطقة والمراوية والمنطوعة والمراوية والمنطوعة والمراوية والمراوية والمراوية	AND THE STATE OF T				THE CONTRACTOR INITIALING
COPY SENT IO OPERATO SEND: 5-4-05 Initials: LAND					
	CAMERON	TI	LE REGULATORY	ANALYST	
SIGNATURE MUY (Temeron)	<u> </u>	4/27/2005		
(This space for State use only)			APPROVEI OF UTAH OIL, GAS		1 / 2 %

(5/2000)

SMB (170A2 PERFORATION SCHEDULE : LOWER GREEN RIVER FORMATION TABLE (Cased Hole Reference Log: Schlumberger GR - CBL 17809 Open Hole Reference Log: Schlumberger GR-Sonic 12/0/08; GR DIL (2/24/58 **CASED OPEN OPEN CASED OPEN** CASED **OPEN CASED**

State of Delaware

Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.



JUN 19 2001

DIVISION OF OIL, GAS AND MINING

INVS OF THE PROPERTY OF THE PR

Warriet Smith Windsor, Secretary of State

AUTHENTICATION: 1061007

DATE: 04-03-01

0610204 8100

010162788

SM Bank 1-10A2 Proposed Recompletion Procedure

- 1. Rig up workover rig. Remove wellhead and install BOP's.
- 2. Pull hydraulic lift equipment out of hole.
- 3. Rig up wireline unit. Set cast iron bridge plug at 12,500' to temporarily abandon the Wasatch perfs 12,527-14,337'. Cap plug with 10 feet of cement.
- 4. Pressure up on casing to 500 psi to test the plug and to test for casing integrity (note old squeezed Green River perfs 10,370-10,398 and 10,492-10,516).
- 5. Perforate the Green River from 10,179-11,175' (see attached perf schedule). Perf with 3 SPF and 120 degree phasing.
- 6. Run in hole with treating packer and 3-1/2" workstring. Set packer at 10,000'. Hold 500 psi on tubing annulus throughout acid job.
- 7. RU stimulation company. Acidize Green River perfs 10,179-11,175' with 10,000 gallons 15% HCL using bio-balls and rock salt for diversion.
- 8. Flow back load water from acid. If well does not flow back, pull treating packer and 3-1/2" workstring.
- 9. Run 2-7/8" production tubing, rods and pump.
- 10. Install Rotaflex unit. Start well pumping.

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES	
DIVISION OF OIL, GAS AND MINING	5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
SUNDRY NOTICES AND REPORTS ON WEL	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depl drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposa	7. UNIT or CA AGREEMENT NAME: als.
1. TYPE OF WELL OIL WELL GAS WELL OTHER	8. WELL NAME and NUMBER: SMB 1-10A2
2. NAME OF OPERATOR: EL PASO PRODUCTION OIL AND GAS COMPANY	9. API NUMBER: 4301330012
3. ADDRESS OF OPERATOR: 1339 EL SEGUNDO NE CITY ALBUQUERQUE STATE NM ZIP 87113	PHONE NUMBER: 10. FIELD AND POOL, OR WILDCAT: (505) 344-9380 ALTAMONT/BLUEBELL
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1182' FSL, 1197' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 10 1S 2W	COUNTY: DUCHESNE STATE:
	UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE	
	YPE OF ACTION
NOTICE OF INTENT	REPERFORATE CURRENT FORMATION
(Submit in Duplicate) ALTER CASING FRACTURE	TREAT SIDETRACK TO REPAIR WELL
Approximate date work will start: CASING REPAIR NEW CONS	TRUCTION TEMPORARILY ABANDON
CHANGE TO PREVIOUS PLANS OPERATOR	CHANGE TUBING REPAIR
CHANGE TUBING PLUG AND A	ABANDON VENT OR FLARE
SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK	WATER DISPOSAL
(Submit Original Form Only) CHANGE WELL STATUS PRODUCTIO	ON (START/RESUME) WATER SHUT-OFF
	ION OF WELL SITE OTHER:
10/20/2005 CONVERT WELL TYPE RECOMPLE	TE - DIFFERENT FORMATION
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details inc	cluding dates, depths, volumes, etc.
OPERATOR RECOMPLETED THE SUBJECT WELL 9/9/2005 - 10/20/0	05 AS FOLLOWS:
SET CIBP @ 11,300' & DUMP BAILED 10' CMT ON TOP. ISOLATED CLASS G CEMENT.	CSG LEAK BETWEEN 3363'-3551', CMT W/ 450 SX
SET RBP @ 2003'. TEST TO 500#. POURED 2 SX DOWN CSG. SET MIX & UMP 250 SX CLASS G CMT W/ 1% CACL & 25# SK CELLOFLA 1% CACL.	T RETAINER @ 3330'. TESTED ANNULUS TO 1000#. AKE F/ SQUEEZE. MIX 100 SX CLASS G NEAT W/
PERF L. GREEN RIVER 10,179'-11,175'. ACIDIZE W/ 10,000 GAL 159 SALT FOR DIVERSION.	% HCL, USING 300 SOLUABLE BALLS & 7500# ROCK
TURNED OVER TO PRODUCTION 10/20/05.	
NAME (PLEASE PRINT) CHERYL CAMERON TITLE	REGULATORY ANALYST
SIGNATURE DATE DATE	11/9/2005

(This space for State use only)

RECEIVED NOV 1 0 2005

Division of Oil, Gas and Mining OPERATOR CHANGE WORKSHEET

1. DJJ 2. CDW

Change of Operator (Well Sold)

X Operator Name Change

The operator of the well(s) listed below has changed, effective:	7/1/2006
FROM: (Old Operator):	TO: (New Operator):
N1845-El Paso Production O&G Company	N3065-El Paso E&P Company, LP
1001 Louisiana Street	1001 Louisiana Street
Houston, TX 77002	Houston, TX 77002
Phone: 1 (713) 420-2300	Phone: 1 (713) 420-2131
CA No.	Unit:
OPERATOR CHANGES DOCUMENTATION	
Enter date after each listed item is completed	7/5/2007
1. (R649-8-10) Sundry or legal documentation was received from the	
2. (R649-8-10) Sundry or legal documentation was received from the	
3. The new company was checked on the Department of Commerce	ce, Division of Corporations Database on: 3/30/2006
	Business Number: 2114377-0181
5. If NO , the operator was contacted contacted on:	7
6a. (R649-9-2)Waste Management Plan has been received on:	requested 7/18/06
6b. Inspections of LA PA state/fee well sites complete on:	ok
6c. Reports current for Production/Disposition & Sundries on:	
7. Federal and Indian Lease Wells: The BLM and or the	BIA has approved the merger, name change,
or operator change for all wells listed on Federal or Indian leases	
8. Federal and Indian Units:	
The BLM or BIA has approved the successor of unit operator f	for wells listed on:not yet
9. Federal and Indian Communization Agreements (
The BLM or BIA has approved the operator for all wells listed	within a CA on: n/a
10. Underground Injection Control ("UIC") The D	vivision has approved UIC Form 5, Transfer of Authority to
Inject, for the enhanced/secondary recovery unit/project for the	water disposal well(s) listed on: 7/14/2006
DATA ENTRY:	7/10/2007
1. Changes entered in the Oil and Gas Database on:	7/19/2006 Spread Sheet on: 7/19/2006
2. Changes have been entered on the Monthly Operator Change S	7/19/2006
3. Bond information entered in RBDMS on:	7/19/2006
4. Fee/State wells attached to bond in RBDMS on:	7/19/2006
5. Injection Projects to new operator in RBDMS on:	7/5/2006
6. Receipt of Acceptance of Drilling Procedures for APD/New on:	71312000
BOND VERIFICATION:	
1. Federal well(s) covered by Bond Number:	103601420
2. Indian well(s) covered by Bond Number:	103601473
3. (R649-3-1) The NEW operator of any fee well(s) listed covered	by Bond Number 400JU0708
a. The FORMER operator has requested a release of liability from t	heir bond on:n/a applicable wells moved
The Division sent response by letter on:	n/a
LEASE INTEREST OWNER NOTIFICATION:	
4. (R649-2-10) The FORMER operator of the fee wells has been co	ontacted and informed by a letter from the Division
of their responsibility to notify all interest owners of this change	on: <u>7/20/2006</u>
COMMENTS:	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

	DEPAR IMENT OF NATURAL RESCU	NOLO					
	1 TE	DESIGNATION AND SERIAL NUMBER:					
SUNDRY	6, IF INDIA	AN, ALLOTTEE OR TRIBE NAME:					
Do not use this form for proposals to drill in drill horizontal	Do not use this form for proposels to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposels.						
TYPE OF WELL OIL WELL				8. WELL NAME and NUMBER: SEE ATTACHED			
2. NAME OF OPERATOR:	= = = = = = = = = = = = = = = = = = = =	11015		9. API NUI			
	OIL AND GAS COMPANY	N1845	GHOAT AN INDER	10 EIELD	AND POOL, OR WILDCAT:		
3, ADDRESS OF OPERATOR: 1339 EL SEGUNDO AVE NE	ALBUQUERQUE NM	87113	PHONE NUMBER: (505) 344-9380	1000	ATTACHED		
4, LOCATION OF WELL FOOTAGES AT SURFACE: SEE	ATTACHED	7		COUNTY:	UINTAH & DUCHESNE		
QTR/QTR, SECTION, TOWNSHIP, RAP	NGE, MERIDIAN:			STATE:	UTAH		
11. CHECK APP	ROPRIATE BOXES TO INDICAT	TE NATURE	OF NOTICE, REPO	RT, OR	OTHER DATA		
TYPE OF SUBMISSION			YPE OF ACTION				
NOTICE OF INTENT	ACIDIZE	DEEPEN		R	EPERFORATE CURRENT FORMATION		
(Submit in Duplicate)	ALTER CASING	FRACTURE	TREAT	=	DETRACK TO REPAIR WELL		
Approximate date work will start:	CASING REPAIR	☐ NEW CONS		=	EMPORARILY ABANDON		
	CHANGE TO PREVIOUS PLANS	OPERATOR			UBING REPAIR		
SUBSEQUENT REPORT	CHANGE TUBING	PLUG AND			ENT OR FLARE (ATER DISPOSAL		
(Submit Original Form Only)	CHANGE WELL NAME CHANGE WELL STATUS		ON (START/RESUME)		ATER SHUT-OFF		
Date of work completion:	COMMINGLE PRODUCING FORMATIONS		ION OF WELL SITE		THER: CHANGE OF		
	CONVERT WELL TYPE	<u> </u>	TE - DIFFERENT FORMATION		OPERATOR		
12. DESCRIBE PROPOSED OR C	COMPLETED OPERATIONS. Clearly show all	pertinent details inc	cluding dates, depths, volume	es, etc.			
TRANSFERRED ITS OP	HAT EL PASO PRODUCTION O ERATORSHIP TO EL PASO E&F SO E&P COMPANY, L.P. IS CON ATIONS.	COMPANY,	L.P. (NEW OPERA	TOR) EI	FFECTIVE JUNE 30, July		
EL PASO E&P COMPANY, L.P. IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASED LANDS. BOND COVERAGE IS PROVIDED BY THE STATE OF UTAH STATEWIDE BLANKET BOND NO. 400JU0705, BUREAU OF LAND MANAGEMENT NATIONWIDE BOND NO. 103601420, AND BUREAU OF INDIAN AFFAIRS NATIONWIDE BOND NO. 103601473.							
1001 Louisiana Houston, TX 77002	any, L. P. N3065						
William M. Griffi	n, Sr. Vice President						
NAME (PLEASE PRINT) CHERYL	CAMERON	TITL	AUTHORIZED R	EGULA	TORY AGENT		
SIGNATURE They (James	DAT	6/20/2006				
This space for State use only) APPROV	ED 71/9106				RECEIVED		

APPROVED 7/19/06
Carline Russell

Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician (See Instructions on Reverse Side)

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DIV. OF OIL, GAS & MINING

Sundry Number: 16865 API Well Number: 43013300120000

	STATE OF UTAH DEPARTMENT OF NATURAL RESOUR	CES	FORM 9
	5.LEASE DESIGNATION AND SERIAL NUMBER: FEE		
SUND	RY NOTICES AND REPORT	S ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	sals to drill new wells, significantly deep ugged wells, or to drill horizontal laterals		
1. TYPE OF WELL Oil Well			8. WELL NAME and NUMBER: SMB 1-10A2
2. NAME OF OPERATOR: EL PASO E&P COMPANY, LP			9. API NUMBER: 43013300120000
3. ADDRESS OF OPERATOR: 1001 Louisiana St. , Houston,		HONE NUMBER: 38 Ext	9. FIELD and POOL or WILDCAT: BLUEBELL
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1182 FSL 1197 FWL			COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNSHI	IP, RANGE, MERIDIAN:) Township: 01.0S Range: 02.0W Meridi	an: U	STATE: UTAH
11. CHE	CK APPROPRIATE BOXES TO INDIC	ATE NATURE OF NOTICE, F	REPORT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	ON
✓ NOTICE OF INTENT	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
Approximate date work will start: 8/4/2011	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FOR	MATIONS ☐ CONVERT WELL TYPE ☐ NEW CONSTRUCTION
SUBSEQUENT REPORT Date of Work Completion:	OPERATOR CHANGE	PLUG AND ABANDON	□ PLUG BACK
_	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
SPUD REPORT Date of Spud:	REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
Report Date.	☐ WILDCAT WELL DETERMINATION	✓ OTHER	OTHER: ESP
	pmpleted operations. Clearly show all properties of the Rod Pump to Electric Subr		depths, volumes, etc.
			Approved by the Utah Division of Oil, Gas and Mining Date: 07/20/2011 By:
NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBE 713 420-5038	R TITLE Sr. Regulatory Analys	t
SIGNATURE N/A		DATE 7/20/2011	

Division of Oil, Gas and Mining OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING	
CDW	

X - Change of Operator (Well Sold)		Operator Name Change/Merger						
The operator of the well(s) listed below has changed, effective:					6/1/2012			
FROM: (Old Operator):				TO: (New O	perator):			
N3065- El Paso E&P Company, L.P.				N3850- EP En	ergy E&P C	ompany, L.P.		
1001 Louisiana Street				1001 Louisiana	•••	,		
Houston, TX. 77002		Houston, TX.	77002					
Phone: 1 (713) 997-5038				Phone: 1 (713)	997-5038			
CA No.				Unit:	1222	N/A		<u>-</u>
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								
OPERATOR CHANGES DOCUMENT Enter date after each listed item is completed 1. (R649-8-10) Sundry or legal documentation was 2. (R649-8-10) Sundry or legal documentation was 3. The new company was checked on the Departs	as rece as rece	eived fr	rom the	NEW operator	on:	6/25/2012 6/25/2012 Database on:		6/27/2012
4a. Is the new operator registered in the State of U				Business Numl	ber:	2114377-0181	•	
5a. (R649-9-2)Waste Management Plan has been re				Yes	-			
5b. Inspections of LA PA state/fee well sites comp				N/A 6/25/2012	-			
5c. Reports current for Production/Disposition & S			- DIA 1		_	chanca		
6. Federal and Indian Lease Wells: The BL					_	=	DIA	Not Descined
or operator change for all wells listed on Feder	ai or i	ingian i	leases (on:	BLM	_ N/A	BIA	_Not Received
7. Federal and Indian Units:	£		fa	n walla listad an		NI/A		
The BLM or BIA has approved the successor		-				N/A	-	
8. Federal and Indian Communization Ag	•			•		37/4		
The BLM or BIA has approved the operator					<i>5</i> T	N/A		
9. Underground Injection Control ("UIC"	•		-	-			-	61
Inject, for the enhanced/secondary recovery ur	nit/pro	ject for	r the w	ater disposal we	il(s) listed o	n: Se	cond Oper	Chg
DATA ENTRY:								
1. Changes entered in the Oil and Gas Database			_	6/29/2012	_			
2. Changes have been entered on the Monthly Op	perate	or Cha	inge Sp			6/29/2012		
3. Bond information entered in RBDMS on:				6/29/2012	-			
4. Fee/State wells attached to bond in RBDMS or				6/29/2012	-			
5. Injection Projects to new operator in RBDMS		D Alon		6/29/2012	- NI/A			
6. Receipt of Acceptance of Drilling Procedures 1	or Ar	-D/Nev	V OII.		N/A	-		
BOND VERIFICATION:				102601400				
1. Federal well(s) covered by Bond Number:				103601420	_			
2. Indian well(s) covered by Bond Number:		1/a\ 1;a4	ad aas	103601473	umhan	400JU0705		
3a. (R649-3-1) The NEW operator of any state/fe				•		400300703	_	
3b. The FORMER operator has requested a releas	se of li	iability	from t	heir bond on:	N/A			
LEASE INTEREST OWNER NOTIFIC	CATI	ON:				-		
4. (R649-2-10) The NEW operator of the fee wells	s has t	been co	ntacte	d and informed b	by a letter fr	om the Division		
of their responsibility to notify all interest owne					6/29/2012			
COMMENTS:								
Disposal and Injections wells will be moved wh	en U	IC 5 is	receiv	/ed.				

STATE OF UTAH

	DEI ANTIMENT OF NATIONAL NEGOCI	NOLO		
ſ	DIVISION OF OIL, GAS AND MI	NING	5. LEASE DESIGNATION AND SERIAL NUMBER: Multiple Leases	
SUNDRY	NOTICES AND REPORTS	S ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
Do not use this form for proposals to drill no	ew wells, significantly deepen existing wells below cun terals. Use APPLICATION FOR PERMIT TO DRILL f	rrent bottom-hole depth, reenter plugged wells, or to	7. UNIT or CA AGREEMENT NAME:	
TYPE OF WELL OIL WELL		omina dan proposeis.	8. WELL NAME and NUMBER:	
	GAS WELL OTHER _		See Attached	
2. NAME OF OPERATOR: El Paso E&P Company, L.	.P. At	tn: Maria Gomez	9. API NUMBER:	
3. ADDRESS OF OPERATOR:		PHONE NUMBER:	10. FIELD AND POOL, OR WILDCAT:	
	Houston STATE TX ZIP	77002 (713) 997-5038	See Attached	
4. LOCATION OF WELL FOOTAGES AT SURFACE: See At	tached		COUNTY:	
QTR/QTR, SECTION, TOWNSHIP, RANG	GE, MERIDIAN:		STATE: UTAH	
CHECK APPE	POPRIATE BOXES TO INDICAT	TE NATURE OF NOTICE REPO	RT OR OTHER DATA	
TYPE OF SUBMISSION	T		KI, OKOTILKBAIA	
_	ACIDIZE	DEEPEN DEEPEN	REPERSORATE CURRENT FORMATION	
NOTICE OF INTENT (Submit in Duplicate)	ALTER CASING	FRACTURE TREAT		
	CASING REPAIR	_		
Approximate date work will start:		NEW CONSTRUCTION		
	CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE		
C CURSTOUS NET DEPOST	CHANGE TUBING	PLUG AND ABANDON		
SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME	PLUG BACK	Multiple Leases 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT OF CA AGREEMENT NAME: 8. WELL NAME and NUMBER: See Attached 9. API NUMBER: 10. FIELD AND POOL, OR WILDCAT: See Attached COUNTY: STATE: UTAH NOTICE, REPORT, OR OTHER DATA OF ACTION REPERFORATE CURRENT FORMATION TO SIDETRACK TO REPAIR WELL SITION SIDETRACK TO REPAIR WELL TITION WATER SHUT-OFF WATER DISPOSAL WATER SHUT-OFF WATER SHUT-OFF FWELL SITE OTHER: Change of Name/Operator g dates, depths, volumes, etc. Changed names to EP Energy E&P Company, L.P. L.P. is considered the new operator of the attached and of the lease(s) for the operations conducted and shallow and No. 400JU0705, Bureau of Land is Nationwide Bond No. 103601473. Principal Regulatory Analyst	
Date of work completion:	CHANGE WELL STATUS	PRODUCTION (START/RESUME)		
	COMMINGLE PRODUCING FORMATIONS	RECLAMATION OF WELL SITE		
	CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATION	Name/Operator	
(new Operator) effective J well locations. EP Energy E&P Company upon leased lands. Bond	une 1, 2012 and that EP Energy	E&P Company, L.P. is considere erms and conditions of the lease(s e of Utah Statewide Blanket Bond	the new operator of the attached s) for the operations conducted No. 400JU0705, Bureau of Land	
Frank W. Falleri Vice President El Paso E&P Company, L.		Frank W. Falleri Sr. Vice President EP Energy E&P Co	ompany, L.P.	
NAME (PLEASE PRINT) Maria S. C	Somez	тіті. E Principal Regulat	ory Analyst	
SIGNATURE MAYOR	H. Borrer	DAYE 6/22/2012		
This space for State use only)		REC	CEIVED	
APPROVED L	129/2012			
Rachellm	ndina	JUN	T 2 TAIT	
5/2000		uctions on Reverse Side)	GASRMINING	

Division of Oil, Gas and Mining Earlene Russell, Engineering Technician Rachel Modim

(See Instructions on Reverse Side)

DIV. OF OIL, GAS & MINING

							Well	Well	
Well Name	Sec	TWP	RNG	API Number	Entity	Lease Type	Type	Status	Conf
DWR 3-17C6	17	0308	060W	4301350070		14204621118	OW	APD	С
LAKEWOOD ESTATES 3-33C6	33	0308	060W	4301350127		1420H621328	OW	APD	С
YOUNG 3-15A3	15			4301350122		FEE	OW	APD	С
WHITING 4-1A2	01			4301350424		Fee	OW	APD	С
EL PASO 4-34A4	34			4301350720		Fee	OW	APD	C
YOUNG 2-2B1	02			4304751180		FEE	OW	APD	C
LAKE FORK RANCH 3-10B4	10			4301350712	19221		OW	DRL	C
LAKE FORK RANCH 4-26B4	26			4301350712			OW	DRL	C
							OW	DRL	C
LAKE FORK RANCH 4-24B4	24			4301350717					
Cook 4-14B3	14			4301351162			OW	DRL	C
Peterson 4-22C6	22			4301351163			OW	DRL	С
Lake Fork Ranch 4-14B4	14			4301351240			OW	DRL	С
Melesco 4-20C6	20			4301351241			OW	DRL	С
Peck 3-13B5	13			4301351364			OW	DRL	С
Jensen 2-9C4	09			4301351375			OW	DRL	С
El Paso 3-5C4	05	030S	040W	4301351376	18563	Fee	OW	DRL	С
ULT 6-31	31	030S	020E	4304740033		FEE	OW	LA	
OBERHANSLY 2-2A1	02	0108	010W	4304740164		FEE	OW	LA	
DWR 3-15C6	15			4301351433		14-20-H62-4724	OW	NEW	С
Lake Fork Ranch 5-23B4	23			4301350739		Fee	OW	NEW	
Duchesne Land 4-10C5	10			4301351262		Fee	OW	NEW	С
Cabinland 4-9B3	09			4301351374		Fee	OW	NEW	C
			<u> </u>	4301351374		Fee	OW	NEW	C
Layton 4-2B3	02								C
Golinski 4-24B5	24			4301351404		Fee	OW	NEW	
Alba 1-21C4	21			4301351460		Fee	OW	NEW	С
Allison 4-19C5	19			4301351466		Fee	OW	NEW	С
Seeley 4-3B3	03			4301351486		Fee	OW	NEW	С
Allen 4-25B5	25			4301351487		Fee	OW	NEW	С
Hewett 2-6C4	06	0308	040W	4301351489		Fee	OW	NEW	С
Young 2-7C4	07	0308	040W	4301351500		Fee	OW	NEW	С
Brighton 3-31A1E	31	0108	010E	4304752471		Fee	OW	NEW	С
Hamaker 3-25A1	25	i		4304752491		Fee	OW	NEW	С
Bolton 3-29A1E	29			4304752871		Fee	OW	NEW	С
HORROCKS 5-20A1	20			4301334280	17378		OW	OPS	C
DWR 3-19C6	19					14-20-462-1120		P	
						14-20-462-1131		P	
DWR 3-22C6						14-20-462-1323		P	
DWR 3-28C6								P	+
UTE 1-7A2						14-20-462-811	OW		
UTE 2-17C6	17	I				14-20-H62-1118		P	
WLR TRIBAL 2-19C6	19	t		1		14-20-H62-1120		Р	
CEDAR RIM 10-A-15C6	15					14-20-H62-1128		Р	
CEDAR RIM 12A	28	0308	060W	4301331173	10672	14-20-H62-1323	OW	Р	
UTE-FEE 2-33C6	33	030S	060W	4301331123	10365	14-20-H62-1328	OW	Р	
TAYLOR 3-34C6	34	0308	060W	4301350200	17572	1420H621329	OW	P	
BAKER UTE 2-34C6	34					14-20-H62-1329	OW	Р	
UTE 3-35Z2 K						14-20-H62-1614		Р	1
UTE 1-32Z2	32					14-20-H62-1702		Р	
UTE TRIBAL 1-33Z2	33			4301330334		14-20-H62-1703		P	
						14-20-H62-1703		P	
UTE 2-33Z2								P	
UTE TRIBAL 2-34Z2	34			<u> </u>		14-20-H62-1704			+
LAKE FORK RANCH 3-13B4	13					14-20-H62-1743		P	
UTE 1-28B4	28			4301330242		14-20-H62-1745		P	<u> </u>
UTE 1-34A4	34			4301330076		14-20-H62-1774		Р	
	0.0	0100	MANA	4301330069	1580	14-20-H62-1793	OW	Р	
UTE 1-36A4	36	0103	04044	4301330009	1300	17-20-1102-1730	011		
UTE 1-36A4 UTE 1-1B4	01	L		4301330009		14-20-H62-1798		P	

LITE 4 OFAO	25	0400	02014	4204220270	1000	44.00 HEQ 4000	OVA	Р	
UTE 1-25A3 UTE 2-25A3	25 25	.1		4301330370		14-20-H62-1802 14-20-H62-1802	<u> </u>	P	
UTE 1-26A3	26			4301331343		14-20-H62-1803	}	P	
UTE 2-26A3	26					14-20-H62-1803		P	
UTE TRIBAL 4-35A3		1	1			1420H621804	OW	Р	С
	35			L	i			P	<u> </u>
UTE 2-35A3	35					14-20-H62-1804			
UTE 3-35A3	35					14-20-H62-1804		Р	ļ
UTE 1-6B2	06			4301330349		14-20-H62-1807		P	
UTE 2-6B2	06					14-20-H62-1807		P	
UTE TRIBAL 3-6B2	06					14-20-H62-1807		Р	С
POWELL 4-19A1	19			4301330071		14-20-H62-1847		Р	
COLTHARP 1-27Z1	27			4301330151		14-20-H62-1933		P	ļ
UTE 1-8A1E	08		L	4304730173		14-20-H62-2147		Р	
UTE TRIBE 1-31	31			4301330278		14-20-H62-2421		Ρ	ļ
UTE 1-28B6X	28					14-20-H62-2492		Р	
RINKER 2-21B5	21					14-20-H62-2508		Р	ļ
MURDOCK 2-34B5	34					14-20-H62-2511		Р	
UTE 1-35B6	35			4301330507		14-20-H62-2531		Р	
UTE TRIBAL 1-17A1E	17			4304730829	1	14-20-H62-2658		Р	
UTE 2-17A1E	17	010S	010E	4304737831	16709	14-20-H62-2658	OW	Р	
UTE TRIBAL 1-27A1E	27	0108	010E	4304730421	800	14-20-H62-2662	OW	Р	
UTE TRIBAL 1-35A1E	35	0108	010E	4304730286	795	14-20-H62-2665	OW	P	
UTE TRIBAL 1-15A1E	15	0108	010E	4304730820	850	14-20-H62-2717	OW	Р	T
UTE TRIBAL P-3B1E	03			4304730190		14-20-H62-2873		Р	<u> </u>
UTE TRIBAL 1-22A1E	22			4304730429		14-20-H62-3103		Р	ļ -
B H UTE 1-35C6	35					14-20-H62-3436		Р	
BH UTE 2-35C6	35					14-20-H62-3436		Р	
MCFARLANE 1-4D6	04				1	14-20-H62-3452		Р	
UTE TRIBAL 1-11D6	11			4301330482		14-20-H62-3454		P	
CARSON 2-36A1	36			4304731407		14-20-H62-3806		P	<u> </u>
UTE 2-14C6	14			4301330775		14-20-H62-3809	+	P	
DWR 3-14C6	14				1	14-20-H62-3809		P	
THE PERFECT "10" 1-10A1	10		L	4301330935	·	14-20-H62-3855		P	·
BADGER-SAM H U MONGUS 1-15A1	15			4301330949		14-20-H62-3860		P	
MAXIMILLIAN-UTE 14-1	14			4301330726		14-20-H62-3868		<u>.</u> Р	
FRED BASSETT 1-22A1	22			4301330781			1	P	
UTE TRIBAL 1-30Z1	30					14-20-H62-3910		P	
UTE LB 1-13A3	13			4301330894		14-20-H62-3980		P	
	22					14-20-H62-4614		P	ļ
UTE 2-22B6 UINTA OURAY 1-1A3						14-20-H62-4664		P	
	01					14-20-H62-4752		P	
UTE 1-6D6	06					1420H624801		P	
UTE 2-11D6	11						OW		
UTE 1-15D6	15					14-20-H62-4824		P	<u> </u>
UTE 2-15D6	15					14-20-H62-4824		P	
HILL 3-24C6	24					1420H624866	OW	P	С
BARCLAY UTE 2-24C6R	24			L		14-20-H62-4866		P	
BROTHERSON 1-2B4	02			4301330062		FEE	OW	P	ļ
BOREN 1-24A2	24			4301330084		FEE	OW	P	ļ
FARNSWORTH 1-13B5	13			4301330092		FEE	OW	Р	ļ
BROADHEAD 1-21B6	21			4301330100		FEE	OW	P	ļ
ASAY E J 1-20A1	20			4301330102		FEE	OW	Р	ļ
HANSON TRUST 1-5B3	05			4301330109		FEE	OW	Р	
ELLSWORTH 1-8B4	08			4301330112		FEE	OW	Р	
ELLSWORTH 1-9B4	09			4301330118		FEE	OW	Р	<u></u>
ELLSWORTH 1-17B4	17			4301330126		FEE	OW	Р	
CHANDLER 1-5B4	05	0208	040W	4301330140	1685	FEE	OW	Р	
HANSON 1-32A3	32			4301330141		FEE	OW	Р	
JESSEN 1-17A4	17			4301330173		FEE	OW	P	Ī

FIENIZINO 4 4D2	04	0200	02014/	4204220475	4700	ree	OW	Р
JENKINS 1-1B3	01			4301330175	I	FEE FEE	OW	P
GOODRICH 1-2B3	02			4301330182	<u> </u>		OW	P
ELLSWORTH 1-19B4	19			4301330183		FEE	OW	P
DOYLE 1-10B3	10			4301330187		FEE		P
JOS. SMITH 1-17C5	17			4301330188		FEE	OW	
RUDY 1-11B3	11			4301330204		FEE	OW	P
CROOK 1-6B4	06			4301330213		FEE	OW	P
HUNT 1-21B4	21			4301330214		FEE	OW	P
LAWRENCE 1-30B4	30			4301330220	1	FEE	OW	P
YOUNG 1-29B4	29			4301330246		FEE	OW	P
GRIFFITHS 1-33B4	33	1		4301330288		FEE	OW	P
POTTER 1-2B5	02	h		4301330293		FEE	OW	P
BROTHERSON 1-26B4	26			4301330336		FEE	OW	P
SADIE BLANK 1-33Z1	33			4301330355		FEE	OW	Р
POTTER 1-24B5	24	1		4301330356		FEE	OW	P
WHITEHEAD 1-22A3	22			4301330357		FEE	OW	Р
CHASEL MILLER 2-1A2	01	4	L	4301330360		FEE	OW	Р
ELDER 1-13B2	13			4301330366	<u> </u>	FEE	OW	P
BROTHERSON 2-10B4	10			4301330443		FEE	OW	Р
FARNSWORTH 2-7B4	07	+		4301330470		FEE	OW	Р
TEW 1-15A3	15			4301330529		FEE	OW	Р
UTE FEE 2-20C5	20			4301330550	L	FEE	OW	P
HOUSTON 1-34Z1	34			4301330566		FEE	OW	Р
GALLOWAY 1-18B1	18			4301330575		FEE	OW	Р
SMITH 1-31B5	31	1		4301330577		FEE	OW	P
LEBEAU 1-34A1	34			4301330590		FEE	OW	Р
LINMAR 1-19B2	19	020S	020W	4301330600	9350	FEE	OW	Р
WISSE 1-28Z1	28	010N	010W	4301330609	905	FEE	OW	Р
POWELL 1-21B1	21	0208	010W	4301330621	910	FEE	OW	Р
HANSEN 1-24B3	24	0208	030W	4301330629	2390	FEE	OW	P
OMAN 2-4B4	04	0208	040W	4301330645	9125	FEE	OW	P
DYE 1-25Z2	25			4301330659		FEE	OW	Р
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	FEE	OW	Р
JENSEN 1-29Z1	29	010N	010W	4301330725	9110	FEE	OW	Р
CHASEL 2-17A1 V	17	010S	010W	4301330732	9112	FEE	OW	Р
BIRCHELL 1-27A1	27			4301330758		FEE	OW	Р
CHRISTENSEN 2-8B3	08	0208	030W	4301330780	9355	FEE	OW	Р
LAMICQ 2-5B2	05	020\$	020W	4301330784	2302	FEE	OW	Р
BROTHERSON 2-14B4	14	020S	040W	4301330815	10450	FEE	OW	Р
MURRAY 3-2A2	02	0105	020W	4301330816	9620	FEE	OW	Р
HORROCKS 2-20A1 V	20	0108	010W	4301330833	8301	FEE	OW	Р
BROTHERSON 2-2B4	02	020S	040W	4301330855	8420	FEE	OW	P
ELLSWORTH 2-8B4	08		L	4301330898		FEE	OW	Р
OMAN 2-32A4	32	010S	040W	4301330904	10045	FEE	OW	Р
BELCHER 2-33B4	33	0208	040W	4301330907	9865	FEE	OW	Р
BROTHERSON 2-35B5	35	0208	050W	4301330908	9404	FEE	OW	P
HORROCKS 2-4A1 T	04	0108	010W	4301330954	9855	FEE	OW	Р
JENSEN 2-29A5	29	0108	050W	4301330974	10040	FEE	OW	P
UTE 2-34A4	34	010S	040W	4301330978	10070	FEE	OW	P
CHANDLER 2-5B4	05			4301331000			OW	P
BABCOCK 2-12B4	12	0208	040W	4301331005	10215	FEE	OW	Р
BADGER MR BOOM BOOM 2-29A1	29	0108	010W	4301331013	9463	FEE	OW	Р
BLEAZARD 2-18B4	18			4301331025		FEE	OW	P
BROADHEAD 2-32B5	32			4301331036		FEE	OW	Р
ELLSWORTH 2-16B4	16			4301331046			OW	P
RUST 3-4B3	04			4301331070		FEE	OW	Р
HANSON TRUST 2-32A3	32	+		4301331072		FEE	OW	Р
BROTHERSON 2-11B4	11			4301331078		FEE	OW	P
<u></u>								

LIANCON TRUCT 2 5P2	O.F.	0206	030/4/	42042	24070	1626	FEE	OW	Р	
HANSON TRUST 2-5B3 BROTHERSON 2-15B4	05 15				31079 31103	1	FEE	OW	P	
MONSEN 2-27A3	27				31103		FEE	OW	P	
ELLSWORTH 2-19B4					31104		FEE	OW	P	
HUNT 2-21B4	19 21				31114		FEE	OW	P	
							FEE	OW	P	
JENKINS 2-1B3	01				31117				P	
POTTER 2-24B5	24				31118		FEE	OW	P	
POWELL 2-13A2 K	13				31120		FEE	OW		
JENKINS 2-12B3	12					10459		OW	P	
MURDOCK 2-26B5	26				31124		FEE	OW	P	
BIRCH 3-27B5	27	.1			31126		FEE	OW	P	
ROBB 2-29B5	29					10454		OW	P	
LAKE FORK 2-13B4	13					10452		OW	P	
DUNCAN 3-1A2 K	01					10484		OW	Р	
HANSON 2-9B3	09					10455		OW	P	
ELLSWORTH 2-9B4	09					10460		OW	P	
UTE 2-31A2	31					10458		OW	Р	
POWELL 2-19A1 K	19			+	31149		FEE	OW	P	
CEDAR RIM 8-A	22					10666		OW	Р	
POTTER 2-6B4	06					11038		OW	Р	
MILES 2-1B5	01	020S	050W	43013	31257	11062	FEE	OW	Р	
MILES 2-3B3	03					11102		OW	Р	
MONSEN 2-22A3	22	0108	030W	43013	31265	11098	FEE	OW	Р	
WRIGHT 2-13B5	13	020S	050W	43013	31267	11115	FEE	OW	P	
TODD 2-21A3	21	0108	030W	43013	31296	11268	FEE	OW	P	
WEIKART 2-29B4	29					11332		OW	Р	
YOUNG 2-15A3	15					11344		OW	Р	
CHRISTENSEN 2-29A4	29					11235		OW	Р	
BLEAZARD 2-28B4	28					11433		OW	Р	
REARY 2-17A3	17					11251		OW	Р	
LAZY K 2-11B3	11					11362		OW	P	
LAZY K 2-14B3	14					11452		OW	Р	
MATTHEWS 2-13B2	13	·				11374		OW	P	
LAKE FORK 3-15B4	15					11378		OW	P	
STEVENSON 3-29A3	29					11442		ow	P	
MEEKS 3-8B3	08	L	I			11489		ow	P	
ELLSWORTH 3-20B4	20					11488		ow	P	
DUNCAN 5-13A2	13					11776		ow	P	
	17					12476		OW	P	
OWL 3-17C5								OW	P	
BROTHERSON 2-24 B4	24					14652			P	
BODRERO 2-15B3	15					14750		OW	L	
BROTHERSON 2-25B4	25					15044		OW	Р	
CABINLAND 2-16B3	16					15236		OW	Р	
KATHERINE 3-29B4	29					15331		OW	P	
SHRINERS 2-10C5	10					15908		OW	Р	
BROTHERSON 2-26B4	26					17047		OW	Р	
MORTENSEN 4-32A2	32					15720		OW	Р	
FERRARINI 3-27B4	27					15883		OW	Р	
RHOADES 2-25B5	25	0208	050W	43013	33467	16046	FEE	OW	P	
CASE 2-31B4	31	0208	040W	43013	33548	16225	FEE	OW	P	
ANDERSON-ROWLEY 2-24B3	24	020\$	030W	43013	33616	16284	FEE	OW	Р	
SPROUSE BOWDEN 2-18B1	18					16677		OW	Р	
BROTHERSON 3-11B4	11					16891		OW	P	
KOFFORD 2-36B5	36			+		17048		OW	P	
ALLEN 3-7B4	07	·				17166		OW	P	
BOURNAKIS 3-18B4	18	k				17264		ow	P	
MILES 3-12B5	12					17316		OW	P	
OWL and HAWK 2-31B5	31					17388	Andrews and the second	ow	P	
OVAF GUN LIVAAL 5-9109	J	0200	COCAA	T-00 10	123	11200	1	UVV	1	

OWL and HAWK 4-17C5	17	0305	050W	4301334193	17387	FFF	OW	Р	T
DWR 3-32B5	32			4301334207			OW	P	
LAKE FORK RANCH 3-22B4	22			4301334261			ow	P	
HANSON 3-9B3	09		1	4301350065	i		OW	P	+
DYE 2-28A1	28			4301350066			ow	P	+
MEEKS 3-32A4	32			4301350069			OW	P	
HANSON 4-8B3	08			4301350088			OW	P	С
LAKE FORK RANCH 3-14B4	14			4301350088			OW	P	<u> </u>
							OW	P	
ALLEN 3-9B4	09			4301350123					+
HORROCKS 4-20A1	20			4301350155			OW	P	
HURLEY 2-33A1	33			4301350166			OW	P	
HUTCHINS/CHIODO 3-20C5	20			4301350190			OW	P	
ALLEN 3-8B4	08			4301350192			OW	P	
OWL and HAWK 3-10C5	10			4301350193			OW	P	
OWL and HAWK 3-19C5	19		+	4301350201			OW	Р	
EL PASO 4-29B5	29			4301350208			OW	P	С
DONIHUE 3-20C6	20			4301350270			OW	Р	
HANSON 3-5B3	05			4301350275			OW	Р	С
SPRATT 3-26B5	26	020S	050W	4301350302	17668	FEE	OW	Р	
REBEL 3-35B5	35	020S	050W	4301350388	17911	FEE	OW	P	С
FREEMAN 4-16B4	16	0208	040W	4301350438	17935	Fee	OW	Р	С
WILSON 3-36B5	36	0208	050W	4301350439	17936	Fee	OW	Р	С
EL PASO 3-21B4	21	0208	040W	4301350474	18123	Fee	OW	P	С
IORG 4-12B3	12			4301350487			OW	Р	С
CONOVER 3-3B3	03			4301350526			OW	Р	С
ROWLEY 3-16B4	16			4301350569			OW	Р	С
POTTS 3-14B3	14			4301350570			OW	P	C
POTTER 4-27B5	27			4301350571			OW	P	C
EL PASO 4-21B4	21			4301350572			OW	P	C
LAKE FORK RANCH 3-26B4	26			4301350707	1		OW	P	C
LAKE FORK RANCH 3-25B4	25			4301350711			OW	P	C
LAKE FORK RANCH 4-23B4	23	+	+	4301350713			OW	P	C
LAKE FORK RANCH 4-25B4	15			4301350715			OW	P	C
	24			4301350716			OW	P	C
LAKE FORK RANCH 3-24B4 GOLINSKI 1-8C4					L		OW	P	C
	08			4301350986				P	<u> </u>
J ROBERTSON 1-1B1	01			4304730174		FEE	OW	P	+
TIMOTHY 1-8B1E	08			4304730215		FEE	OW		
MAGDALENE PAPADOPULOS 1-34A1E	34			4304730241		FEE	OW	P	+
NELSON 1-31A1E	31			4304730671		FEE	OW		
ROSEMARY LLOYD 1-24A1E	24			4304730707		FEE	OW	Р	
H D LANDY 1-30A1E	30			4304730790		FEE	OW	P	
WALKER 1-14A1E	14			4304730805		FEE	OW	Р	<u> </u>
BOLTON 2-29A1E	29			4304731112		FEE	OW	Р	
PRESCOTT 1-35Z1	35			4304731173		FEE	OW	P	
BISEL GURR 11-1	11			4304731213	1	FEE	OW	Р	
UTE TRIBAL 2-22A1E	22			4304731265		FEE	OW	P	
L. BOLTON 1-12A1	12	0105	010W	4304731295	920	FEE	OW	P	
FOWLES 1-26A1	26			4304731296		FEE	OW	Р	
BRADLEY 23-1	23	0108	010W	4304731297	8435	FEE	OW	Р	
BASTIAN 1-2A1	02			4304731373		FEE	OW	P	
D R LONG 2-19A1E	19			4304731470			OW	Р	1
D MOON 1-23Z1	23			4304731479			OW	P	
O MOON 2-26Z1	26			4304731480			OW	P	-
LILA D 2-25A1	25			4304731797			OW	P	
LANDY 2-30A1E	30			4304731797			OW	P	
WINN P2-3B1E	03			4304732321			OW	P	-+
BISEL-GURR 2-11A1	11			4304735410		The second secon	OW	P	+
							OW	P	
FLYING J FEE 2-12A1	12	10102	O IOVV	4304739467	10000	FEE	UVV	, F	

	144	10000	1040144	1400450504	110510		014	15	
HARVEST FELLOWSHIP CHURCH 2-14B1	14			4304739591			OW	Р	
OBERHANSLY 3-11A1	11			4304739679			OW	P	ļ
DUNCAN 2-34A1	34			4304739944		L	OW	P	
BISEL GURR 4-11A1	11			4304739961			OW	P	
KILLIAN 3-12A1	12			4304740226			OW	P	ļ
WAINOCO ST 1-14B1	14			4304730818		ML-24306-A	OW	Р	
UTAH ST UTE 1-35A1	35			4304730182			OW	Р	ļ
STATE 1-19A4	19			4301330322		ML-27912	OW	P	
FEDERAL 2-28E19E	28					UTU-0143512	OW	Р	
FEDERAL 1-28E19E	28			4304730175		UTU143512	OW	Р	
BLANCHARD 1-3A2	03	010S	020W	4301320316	5877	FEE	OW	PA	
W H BLANCHARD 2-3A2	03			4301330008		FEE	OW	PA	
YACK U 1-7A1	07	0108	010W	4301330018	5795	FEE	OW	PA	
JAMES POWELL 3	13	0108	020W	4301330024	8305	FEE	WD	PA	
BASTIAN 1 (3-7D)	07	0108	010W	4301330026	5800	FEE	OW	PA	
LAMICQ-URRUTY 1-8A2	08	0108	020W	4301330036	5975	FEE	OW	PA	
BLEAZARD 1-18B4	18	0208	040W	4301330059	11262	FEE	OW	PA	
OLSEN 1-27A4	27	010S	040W	4301330064	1565	FEE	OW	PA	
EVANS 1-31A4	31	0108	040W	4301330067	5330	FEE	OW	PA	
HAMBLIN 1-26A2	26		1	4301330083	L	FEE	OW	PA	1
HARTMAN 1-31A3	31			4301330093			OW	PA	
FARNSWORTH 1-7B4	07			4301330097		FEE	OW	PA	
POWELL 1-33A3	33			4301330105		FEE	OW	PA	
LOTRIDGE GATES 1-3B3	03			4301330117		FEE	OW	PA	
REMINGTON 1-34A3	34		L	4301330139	1	FEE	OW	PA	<u> </u>
ANDERSON 1-28A2	28			4301330150		FEE	OW	PA	†
RHOADES MOON 1-35B5	35			4301330155		FEE	OW	PA	
JOHN 1-3B2	03			4301330160		FEE	ow	PA	ļ — — —
SMITH 1-6C5	06			4301330163		FEE	OW	PA	
HORROCKS FEE 1-3A1	03			4301330171		FEE	OW	PA	
WARREN 1-32A4	32			4301330174		FEE	ow	PA	
JENSEN FENZEL 1-20C5	20			4301330177		FEE	ow	PA	†
MYRIN RANCH 1-13B4	13			4301330180		FEE	OW	PA	
BROTHERSON 1-27B4	27			4301330185		FEE	OW	PA	
JENSEN 1-31A5	31			4301330186		FEE	OW	PA	
ROBERTSON 1-29A2	29			4301330189		FEE	ow	PA	
WINKLER 1-28A3	28			4301330191			OW	PA	ļ
CHENEY 1-33A2	33			4301330202			OW	PA	+
J LAMICQ STATE 1-6B1	06			4301330210		FEE	OW	PA	
REESE ESTATE 1-10B2	10			4301330215		FEE	ow	PA	+
REEDER 1-17B5	17			4301330218		FEE	OW	PA	+
ROBERTSON UTE 1-2B2	02			4301330215		FEE	ow	PA	
HATCH 1-5B1	05			4301330225		FEE	OW	PA	
BROTHERSON 1-22B4	22			4301330227		FEE	ow	PA	+
				4301330227			OW	PA	
ALLRED 1-16A3	16			4301330232			OW	PA	+
BIRCH 1-35A5	35							PA	
MARQUERITE UTE 1-8B2	08			4301330235			OW		<u> </u>
BUZZI 1-11B2	11			4301330248			OW	PA	
SHISLER 1-3B1	03			4301330249	+		OW	PA	ļ
TEW 1-1B5	01			4301330264		FEE	OW	PA	
EVANS UTE 1-19B3	19		+	4301330265			OW	PA	+
SHELL 2-27A4	27			4301330266			WD	PA	ļ
DYE 1-29A1	29			4301330271			OW	PA	<u> </u>
VODA UTE 1-4C5	04			4301330283			OW	PA	ļ
BROTHERSON 1-28A4	28			4301330292			OW	PA	-
MEAGHER 1-4B2	04			4301330313		FEE	OW	PA	ļ
NORLING 1-9B1	09			4301330315		FEE	OW	PA	ļ
S. BROADHEAD 1-9C5	09	030S	050W	4301330316	5940	FEE	OW	PA	

THACTING A GOAG	00	0400	000141	100100001	140000		10141	54
TIMOTHY 1-09A3	09			4301330321			OW	PA
BARRETT 1-34A5	34			4301330323		FEE	OW	PA
MEAGHER TRIBAL 1-9B2	09			4301330325		FEE	OW	PA
PHILLIPS UTE 1-3C5	03			4301330333		FEE	OW	PA
ELLSWORTH 1-20B4	20			4301330351		FEE	OW	PA
LAWSON 1-28A1	28			4301330358		FEE	ow	PA
AMES 1-23A4	23			4301330375		FEE	OW	PA
HORROCKS 1-6A1	06			4301330390		FEE	OW	PA
SHRINE HOSPITAL 1-10C5	10			4301330393		FEE	OW	PA
GOODRICH 1-18B2	18	020S	020W	4301330397	5485	FEE	OW	PA
SWD POWELL 3	13			4301330478		FEE	WD	PA
BODRERO 1-15B3	15	0208	030W	4301330565	4534	FEE	OW	PA
MOON TRIBAL 1-30C4	30	0308	040W	4301330576	2360	FEE	OW	PA
DUNCAN 2-9B5	09	0208	050W	4301330719	5440	FEE	OW	PA
FISHER 1-16A4	16	0108	040W	4301330737	2410	FEE	OW	PA
URRUTY 2-34A2	34			4301330753		FEE	OW	PA
GOODRICH 1-24A4	24			4301330760		FEE	OW	PA
CARL SMITH 2-25A4	25			4301330776		FEE	OW	PA
ANDERSON 1-A30B1	30			4301330783		FEE	OW	PA
CADILLAC 3-6A1	06			4301330834		FEE	ow	PA
MCELPRANG 2-31A1	31			4301330836		FEE	ow	PA
REESE ESTATE 2-10B2	10			4301330837		FEE	OW	PA
CLARK 2-9A3	09			4301330876		FEE	OW	PA
JENKINS 3-16A3	16			4301330877		FEE	OW	PA
CHRISTENSEN 2-26A5	26			4301330905			OW	PA
FORD 2-36A5	36			4301330903		FEE	OW	PA
MORTENSEN 2-32A2	32			4301330911		FEE	OW	PA
WILKERSON 1-20Z1	20			4301330929		FEE	OW	PA
	04			4301330942			OW	PA
UTE TRIBAL 2-4A3 S	<u> </u>							
OBERHANSLY 2-31Z1	31			4301330970		FEE	OW	PA
MORRIS 2-7A3	07			4301330977		FEE	OW	PA
POWELL 2-08A3	08			4301330979	1		OW	PA
FISHER 2-6A3	06			4301330984			OW	PA
JACOBSEN 2-12A4	12			4301330985			OW	PA
CHENEY 2-33A2	33			4301331042	1		OW	PA
HANSON TRUST 2-29A3	29			4301331043		FEE	OW	PA
BURTON 2-15B5	15			4301331044			OW	PA
EVANS-UTE 2-17B3	17			4301331056			ow	PA
ELLSWORTH 2-20B4				4301331090		FEE	OW	PA
REMINGTON 2-34A3	34			4301331091			OW	PA
WINKLER 2-28A3	28			4301331109			OW	PA
TEW 2-10B5	10			4301331125			OW	PA
LINDSAY 2-33A4	33	0108	040W	4301331141	1756	FEE	OW	PA
FIELDSTED 2-28A4	28	010S	040W	4301331293	10665	FEE	OW	PA
POWELL 4-13A2	13	0108	020W	4301331336	11177	FEE	GW	PA
DUMP 2-20A3				4301331505			OW	PA
SMITH 2X-23C7				4301331634			D	PA
MORTENSEN 3-32A2	32			4301331872			OW	PA
TODD USA ST 1-2B1	02			4304730167			OW	PA
STATE 1-7B1E	07			4304730180		FEE	OW	PA
BACON 1-10B1E	10			4304730881		FEE	OW	PA
PARIETTE DRAW 28-44	28			4304731408		FEE	OW	PA
REYNOLDS 2-7B1E	07			4304731840		FEE	OW	PA
STATE 2-35A2	35			4301330156	<u> </u>	ML-22874	ow	PA
UTAH STATE L B 1-11B1	11			4304730171		ML-23655	OW	PA
STATE 1-8A3	08			4301330286		ML-24316	ow	PA
UTAH FEDERAL 1-24B1	24			4304730220		ML-26079	OW	PA
						14-20-462-1329		S
CEDAR RIM 15	34	0305	OOUVV	4301330383	0292	14-20-402-1329	UVV	3

LUTE TOIDAL O 0407	0.4	0000	070144	4004004000	40040	44 00 1100 4405	014/		
UTE TRIBAL 2-24C7	24					14-20-H62-1135		S S	
CEDAR RIM 12	28		1		1	14-20-H62-1323			
CEDAR RIM 16	33					14-20-H62-1328		S	
SPRING HOLLOW 2-34Z3	34	l		4301330234	·	14-20-H62-1480		S	
EVANS UTE 1-17B3	17			4301330274		14-20-H62-1733		S	
UTE JENKS 2-1-B4 G	01	·		l	·	14-20-H62-1782		S	
UTE 3-12B3	12					14-20-H62-1810		S	
UTE TRIBAL 9-4B1	04			4301330194		14-20-H62-1969		S	
UTE TRIBAL 2-21B6	21	J				14-20-H62-2489		S	
UTE 1-33B6	33			4301330441				S	
UTE 2-22B5	22	1				14-20-H62-2509		S	
UTE 1-18B1E	18			4304730969			OW	S	
LAUREN UTE 1-23A3	23	0108	030W	4301330895	9403	14-20-H62-3981	OW	S	
UTE 2-28B6	28	0208	060W	4301331434	11624	14-20-H62-4622		S	
UTE 1-27B6X	27	020S	060W	4301330517	11166	14-20-H62-4631	OW	S	
UTE 2-27B6	27	020S	060W	4301331449	11660	14-20-H62-4631		S	
CEDAR RIM 10-15C6	15	0308	060W	4301330328	6365	14-20-H62-4724	OW	S	
UTE 5-30A2	30	010S	020W	4301330169	5910	14-20-H62-4863	OW	S	
UTE TRIBAL G-1 (1-24C6)	24		1	4301330298		14-20-H62-4866		S	
UTE TRIBAL FEDERAL 1-30C5	30		1	4301330475		14-20-H62-4876		S	
SMB 1-10A2	10			4301330012		FEE	OW	S	
KENDALL 1-12A2	12			4301330013		FEE	OW	S	
CEDAR RIM 2	20			4301330019		FEE	ow	S	
URRUTY 2-9A2	09			4301330046	1	FEE	OW	S	
BROTHERSON 1-14B4	14			4301330051		FEE	ow	S	
RUST 1-4B3	04			4301330063		FEE	ow	S	
MONSEN 1-21A3	21	1		4301330082		FEE	ow	S	
	-			4301330062		FEE	OW	S	
BROTHERSON 1-10B4	10					FEE	OW	S	
FARNSWORTH 1-12B5	12			4301330124				S	
ELLSWORTH 1-16B4	16		I	4301330192		FEE	OW		
MARSHALL 1-20A3	20			4301330193		FEE	OW	S	
CHRISTMAN BLAND 1-31B4	31			4301330198		FEE	OW		
ROPER 1-14B3	14			4301330217		FEE	OW	S	
BROTHERSON 1-24B4	24			4301330229		FEE	OW	S	
BROTHERSON 1-33A4	33			4301330272		FEE	OW	S	
BROTHERSON 1-23B4	23			4301330483		FEE	OW	S	
SMITH ALBERT 2-8C5	08			4301330543			OW	S	
VODA JOSEPHINE 2-19C5	19			4301330553			OW	S	
HANSEN 1-16B3	16		·	4301330617	·		OW	S	
BROTHERSON 1-25B4	25			4301330668		FEE	OW	S	
POWELL 2-33A3	33	010S	030W	4301330704	2400	FEE	OW	S	
BROWN 2-28B5	28	0208	050W	4301330718	9131	FEE	OW	S	
EULA-UTE 1-16A1	16	0108	010W	4301330782	8443	FEE	OW	S	
JESSEN 1-15A4	15			4301330817		FEE	OW	S	
R HOUSTON 1-22Z1	22			4301330884		FEE	OW	S	
FIELDSTED 2-27A4	27			4301330915		FEE	OW	S	
HANSKUTT 2-23B5	23			4301330917			OW	S	
TIMOTHY 3-18A3	18			4301330940		FEE	OW	S	
BROTHERSON 2-3B4	03			4301331008			OW	S	
BROTHERSON 2-22B4	22			4301331086		FEE	OW	S	
MILES 2-35A4	35			4301331087			OW	S	
ELLSWORTH 2-17B4	17	+		4301331089		FEE	OW	S	
RUST 2-36A4	36			4301331092		FEE	OW	S	
EVANS 2-19B3	19			4301331092		FEE	OW	S	
	12			4301331115		FEE	OW	S	
FARNSWORTH 2-12B5							OW	S	
CHRISTENSEN 3-4B4	04	+		4301331142	+			S	
ROBERTSON 2-29A2	29		<u> </u>	4301331150	 		OW	A	
CEDAR RIM 2A	20	0308	UDUVV	4301331172	100/1	rct	OW	S	

El Paso E9 Company, L.P. (N3065) to EP Energy E9 Company, L.P. (N3850) effective 6/1/2012

HARTMAN 2-31A3	31	0108	030W	4301331243	11026	FEE	OW	S
GOODRICH 2-2B3	02	0208	030W	4301331246	11037	FEE	OW	S
JESSEN 2-21A4	21	0108	040W	4301331256	11061	FEE	OW	S
BROTHERSON 3-23B4	23	020S	040W	4301331289	11141	FEE	OW	S
MYRIN RANCH 2-18B3	18	020S	030W	4301331297	11475	FEE	OW	S
BROTHERSON 2-2B5	02	020S	050W	4301331302	11342	FEE	OW	S
DASTRUP 2-30A3	30	010S	030W	4301331320	11253	FEE	OW	S
YOUNG 2-30B4	30	020S	040W	4301331366	11453	FEE	OW	S
IORG 2-10B3	10	020S	030W	4301331388	11482	FEE	OW	S
MONSEN 3-27A3	27	010S	030W	4301331401	11686	FEE	OW	S
HORROCKS 2-5B1E	05	020S	010E	4304732409	11481	FEE	OW	S
LARSEN 1-25A1	25	010S	010W	4304730552	815	FEE	OW	TA
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	FEE	OW	TA

			FORM 9		
	STATE OF UTAH		FORM 9		
	DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	G	5.LEASE DESIGNATION AND SERIAL NUMBER: FEE		
SUNDF	RY NOTICES AND REPORTS ON	I WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:		
Do not use this form for procurrent bottom-hole depth, FOR PERMIT TO DRILL form	oposals to drill new wells, significantly dee reenter plugged wells, or to drill horizontal n for such proposals.	pen existing wells below laterals. Use APPLICATION	7.UNIT or CA AGREEMENT NAME:		
1. TYPE OF WELL Oil Well			8. WELL NAME and NUMBER: SMB 1-10A2		
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY,	L.P.		9. API NUMBER: 43013300120000		
3. ADDRESS OF OPERATOR: 1001 Louisiana , Houston,		ONE NUMBER: Ext	9. FIELD and POOL or WILDCAT: BLUEBELL		
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1182 FSL 1197 FWL			COUNTY: DUCHESNE		
QTR/QTR, SECTION, TOWNSI Qtr/Qtr: SWSW Section:	HIP, RANGE, MERIDIAN: 10 Township: 01.0S Range: 02.0W Meridian	n: U	STATE: UTAH		
11. CHEC	K APPROPRIATE BOXES TO INDICATE N	NATURE OF NOTICE, REPOR	RT, OR OTHER DATA		
TYPE OF SUBMISSION		TYPE OF ACTION			
	ACIDIZE	ALTER CASING	CASING REPAIR		
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME		
6/1/2013	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE		
_					
SUBSEQUENT REPORT Date of Work Completion:	L DEEPEN L	FRACTURE TREAT	☐ NEW CONSTRUCTION		
	OPERATOR CHANGE	PLUG AND ABANDON	L PLUG BACK		
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION		
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON		
	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL		
DRILLING REPORT	□ WATER SHUTOFF □	SI TA STATUS EXTENSION	APD EXTENSION		
Report Date:	WILDCAT WELL DETERMINATION	OTHER	OTHER:		
12 DESCRIBE PROPOSED OR	COMPLETED OPERATIONS. Clearly show all p	ertinent details including dates	<u>'</u>		
12. DESCRIBE PROPOSED OR	Please see attached for details		Approved by the		
	Trouble door attached for actains		Utah Division of Oil, Gas and Mining		
			Date: July 19, 2013		
			Date: Olivino		
			By: Ust K Unit		
NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 997-5038	TITLE Principal Regulatory Analys	it		
SIGNATURE N/A		DATE 5/6/2013			



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43013300120000

- 1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.
- 2. All balanced plugs shall be tagged to ensure they are at the depths specified in the procedure.
 - 3. All annuli shall be cemented from a minimum depth of 100' to the surface.
 - 4. Surface reclamation shall be done in accordance with R649-3-34 Well Site Restoration.
 - 5. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.
- 6. If there are any changes to the procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 (ofc) or 801-733-0983 (home) prior to continuing with the procedure.
- 7. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.

RECEIVED: Jul. 19, 2013

7/19/2013		Welli	oore Diag	gram				r263
API Well No: 43	-013-30012-00-00	Permit No:		Well Nam	e/No: SMB	1-10A2		
Company Name:	EP ENERGY E&P	COMPANY, L.P.						
Location: Sec: 1	0 T: 1S R: 2W Spo	ot: SWSW	String Info	rmation				
Coordinates: X	576285 Y: 4473236		Stuin -	Bottom	Diameter	0	_	(LICT)
Field Name: BL	UEBELL		String HOL1	(ft sub) 552	(inches) 15	(lb/ft)	(ft)	(+/c+)
County Name:	DUCHESNE			552	10.75	40.5		
-	(3)/(1.05) t from 552 ft, to surface 10.75 in @ 552 ft	7th 5	HOL2	11185	8.75	40,5		
	10 (8º1/CLO)	5)(4-524) = 323X	PROD	11179	7	23		4-524
NO O WX 6 Cemen	(301/C1-05) (3,526) = 41 xx	HOL3	14415	6.25			,
150 Cemen	from 552 ft, to surface	(Propose 874	LI	14409	5	18		
		('	874" x 7	1 (102)	_			4,201
Hole: 1	5 in. @ 552 ft.		6 7/4" X					3.526
750	104-11-	1 .= 11:		<i>'</i>				
1700'	(Below 1 50/(12	5)(4.524)- 6(3)						
BMSGW	Out 2001/(1.03)	(4.201) = 543	X					
-2129	.—	/10	5x 6462					
1.2386	offset (Above) 3.	8/(1.05)(4.524)= 7		E) 172				
3300 - 2503	11,5500	18456 total	Cement In					
3363	leaks Plug	211 SX PAPOR	String	BOC (ft sub)	TOC (ft sub)	Class	Sacks	
1 1 355		3301	LI	14409	10382	UK	810	
3600 43	05K 635+	= 300 / Toc@3300 /	PROD	11179	6200	50	1050	
		10003300	SURF	552	0	50	460	
			SURF	552	0	G	100	
6000								
200 -	D. It	2_						
4300 h	F-Og ti	3001						
790'	(63 54) (1-05) (4.5 24) - 500	Perforation	ı Informati	ion			
inv		2 4524)=300' TOCE 6000' OK	Тор	Bottom				
11		•	(ft sub)	(ft sub)	Shts/	Ft No Si	nts Dt Squeez	ze
1.1			10370	10516				
1.1			12529	14337				
			10210	12437				
9900	1 1							
Liner from	n 14409 ft. to 10382 ft.							
7/02/0	rom 11179 ft. to 6200 f)						
	n: 7 in. @ 11179 ft.	ι.	Formation	Informatio	nn .	GF	fact in section	n wells
4 4	11. / III. (W, 111/9 II.	71	Formatio		лı -	3013 3cm2	1 5783' NE	2803-3053
Production	e in @ 11105 A OI	14 C 1	DUCHR	0	4	30132025	5 5975 NE	9216'-9468
Production	5 in. @ 11185 ft. PL	J	Вости			30330609	839 2'NE	9534-977
Production	5 in. @ 11185 ft. Plu	5)(4524)= 200	BMSW	1700	الأم	3017-		
Production	5 in. @ 11185 ft. PL	5)(4,524)= 200	BMSW GRRV	6790	13/1 4	30131044	7.839' N	4400-3185 74
Production	5 in. @ 11185 ft. PL	5)(4,524)= 200' TOLE 990/JK	BMSW GRRV MHGBN	6790 8586	6/4/7 H	30131049	7.839' N 8 (2035' SE	44003185 744 2129-2386
Production	(4254) (1.00	5)(4,524)= 200' TOLE 99W/SK	BMSW GRRV MHGBN WSTC	6790	6/4/7 H	301310499 30133047	7.839' N -8 (2035' SE	2803-3053 9216-9468 9534-9732 4400-5185-744 2129-2386
Production	5 in. @ 11185 ft. PL	5)(4,524)= 200' TOLE 99W/SIL.	BMSW GRRV MHGBN WSTC	6790 8586	6 /7,7 H	301310499 30133047	7839'N 8 (2035'SE	44005185 744 2129-2386
Production	5 in. @ 11185 ft. PL	5)(4,524)= 200' TOLE 990'/SK.	BMSW GRRV MHGBN WSTC	6790 8586	P () 1 4	301310499 30133047	7839'N -8 (2035'SE	4400-5185 H4 2129-2386
Production Hole: 8.7	5 in. @ 11185 ft. PLO	5)(4,524)= 200' TOLE 99W/SK.	BMSW GRRV MHGBN WSTC	6790 8586	Ь {γ,7 H Ь}¦,9 π'	301310499 30133047	7839'N 8 (2035'SE	44005185 Hu 2129-2386
Production Hole: 8.7	5 in. @ 11185 ft. PL	5)(4,524)= 200' TOLE 9900'SK.	BMSW GRRV MHGBN WSTC	6790 8586	P / 1/2 4	301310499 30133047	7839 N 8 (2035' 5E	44005185 744 2129-2386



5/2/2013

SMB 1-10A2

API # 43-013-30012

Cedar Rim / Altamont Field – Duchesne County, Utah

SW/4 - SW/4

Section 10, T 1 S, R 2 W

1182'FSL & 1197'FWL

Lat. = 40° 24' 47.8794"

Long. = -110° 5' 24.972"

Regulatory

Plug & Abandonment Procedure

CURRENT STATUS:

This well has been shut-in since September 2009 with +/-231 jts 2-7/8" 8rd, N-80 tubing & TAC @ 7,290'.

Bl	Unknown	Casing Flui	Produced Fluid
Bl	Unknown	TD:	14,410′
SI	Unknown	PBTD:	12,219′
SI	Unknown	KB:	5873′
		GL:	5860′
		KB-GL:	13′

1



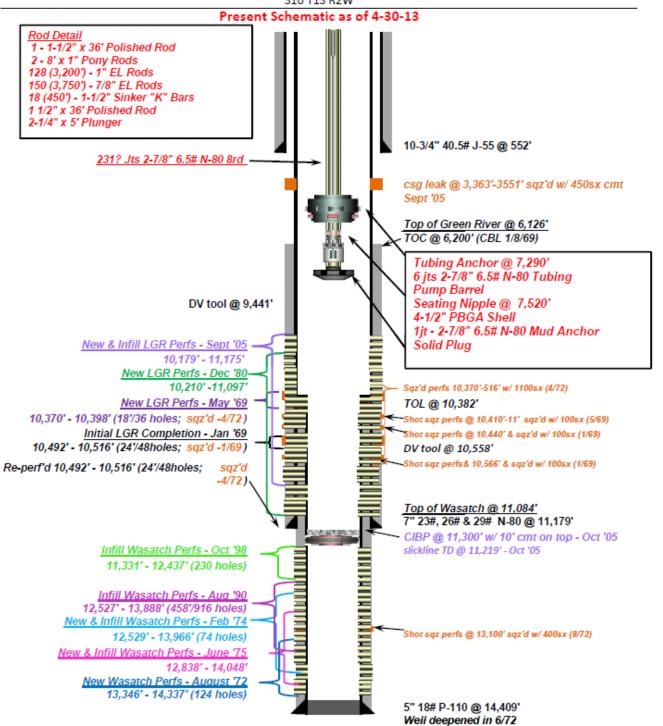
5/2/2013

Current WBD

EP ENERGY

SMB 1-10A2

Altamont Field, Duchesne County, Utah Lat: 40° 24' 47.8794" Long: -110° 5' 24.972" API #: 43-013-30012 Spud: October 1968 S10 T1S R2W





5/2/2013

Proposed P&A

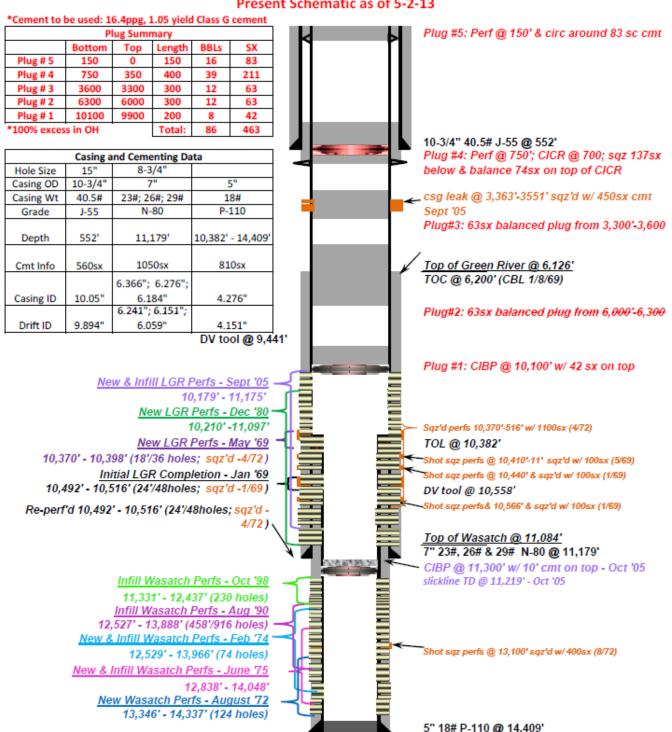


SMB 1-10A2

Altamont Field, Duchesne County, Utah Lat: 40° 24' 47.8794" Long: -110° 5' 24.972" API #: 43-013-30012

Spud: October 1968 S10 T1S R2W

Present Schematic as of 5-2-13





5/2/2013

Tubular Data

Material	Description	Burst (100%)	Col (100%)	ID	Drift ID	Capacity (bbl/ft)	TOC
Surface Casing	10-3/4" 40.5# J-55 @ 552'						Surface
Intermediate Casing	7" 23#, 26# & 29# N-80 @ 11,179'						TOC @ 6,200' (CBL 1/8/69)
Production Liner	5" 18# P-110 @ 14,409'	13620	13450	4.276	4.151	0.01776	TOL
Production Tubing	2-7/8" 6.5# N-80 8rd						

Plug & Abandonment Procedure

- Testing tubing, use workstring and use CIBP/CICR as per Magna's recommendation.
- 1. Notify Dan Jarvis w/ UDOGM @ 801-538-5338 and BLM of P&A operations at least 24 hours prior to start of well work (See Contact List).
- 2. MIRU workover rig. RU Hot Oil Unit and pump hot FSW down backside to heat up tubing. Unseat pump and flush tubing & rods with hot water. POOH w/rods & pump.
- 3. Send pump in for inspection & rebuild. ND tree and NU and test BOP's to 5,000# for 10 minutes. Have test recorded and charted to be signed and dated by well site supervisor. Record BOP serial number.
- 4. Release tubing anchor at ~ 7,290' and POOH scanning tubing for wear. Lay out all bad joints. Check for NORM. If no NORM is found, note it in the daily report; If NORM is found in the tubing; Follow El Paso procedures and chain of custody paperwork for handling, wrapping and transporting NORM tubing to a proper cleaning or disposal site.
- 5. PU 6" RB, 7" 29# casing scraper, 2 x 3 ½" drill collars on 2 7/8" tubing. Work down to ~10,150' and attempt to establish circ with FSW, circ until returns clean. POOH. If perforations take fluid on way in, mix a 10 bbl HEC pill and circulate around or spot as needed.

Plug #1

- 6. PU & MU a 7"- (23#,26#,29#) mechanical set CIBP on the work-string and TIH to ±10,100'. Set CIBP @ ±10,100' above top LGR perf @ ~10,179'. Get off of CIBP & establish circulation.
- 7. Mix cement plug with ±42sacks (±8bbls) of 16.4ppg 1.05 yield Class G cement. Lay in a ±200' balanced cement plug from 10,100' to 9,900' on top of the CIBP.
- 8. PU above cement and Reverse circulate the hole clean; Monitor surface samples of cement to determine when the cement has set up. WOC.
- 9. Run back in and tag plug. If tag is lower than top of proposed plug, contact Houston. POOH

4



5/2/2013

Plug #2

- 10. Pull up to 6,300'. Mix cement plug with ±63 sacks (±12bbls) of 16.4ppg 1.05 yield Class G cement. Lay in a ±300' balanced cement plug from 6,300' to 6,000'.
- 11. PU above cement and Reverse circulate the hole clean; Monitor surface samples of cement to determine when the cement has set up; WOC.
- 12. Run back in and tag plug. If tag is lower than top of proposed plug, contact Houston.
- 13. Circulate around non-corrosive fluid to 3,600'. POOH

Plug #3

- 14. Pull up to 3,600'. Mix cement plug with ±63 sacks (±12bbls) of 16.4ppg 1.05 yield Class G cement. Lay in a ±300' balanced cement plug from 3,600' to 3,300'.
- 15. PU above cement and Reverse circulate the hole clean; Monitor surface samples of cement to determine when the cement has set up; WOC.
- 16. Run back in and tag plug. If tag is lower than top of proposed plug, contact Houston.
- 17. Circulate around non-corrosive fluid to 750'. POOH

Plug #4

- 18.RU E-line; PU & MU a perforation assembly; Test lubricator; RIH to ±750'; Pressure up to 500psig on casing and perforate casing at ±750' (~200' below surface casing shoe @ ~552'); POOH. RD ELU.
- 19. PU & MU a 7"- (23#,26#,29#) mechanical set cement retainer on the work-string; TIH to ±700'; Set cement retainer @ 700' (Set 50' above perfs); Establish circulation or injection into perforations. If sufficient injection rate can be established proceed with #16 below. If an acceptable injection rate cannot be established, contact Houston office for instructions.
- 20. Mix and circulate a ±400' In-Out cement plug with ±211 sacks (±39bbls) of 16.4ppg 1.05 yield Class G cement. Pump (±26bbls)(50'+ 400'outside annulus) below the cement retainer. Sting out of the cement retainer; Lay in the remaining balanced cement plug, (±14bbls)(350') on top of the cement retainer. TOOH with tubing until above cement and Circulate the hole clean; WOC; Monitor surface samples of cement to determine when the cement has set up.
- 21. Run back in and tag plug. If tag is lower than top of proposed plug, contact Houston
- 22. Circulate around non-corrosive fluid to 150'. POOH

Plug #5

- 23.RU E-line; PU & MU a perforation assembly; Test lubricator; RIH to ±150'; Pressure up to 500psig on casing and perforate casing at ±150'; POOH. RD ELU
- 24. Mix and circulate a ±150' cement plug with ±83 sacks (±16bbls) of 16.4ppg 1.05 yield Class G cement. Pump cement from surface down 7" through perforations until cement returns to surface. PU 1 jt tbg & circ around fresh water @ top 5'. WOC; Monitor surface samples of cement to determine when the cement has set up.



5/2/2013

25. RU casing cutting equipment; Cut the remaining casing at ≥3'below GL 26. Weld and install dry hole plate. Dry hole plate is to include the <u>following</u>:

1. Well Name: SMB 1-10A2

2. Operator Name : <u>EP Energy</u>

3. API Number: 43-013-30012

4. Location: SW/4 SW/4 - 10, T 1 S, R 2 W

27. RD&MO rig & clean up location

28. Restore location as directed



State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

September 4, 2014

CERTIFIED MAIL NO.: 7011 2970 0001 8828 1627

43 013 30012 SMB 1-10AZ 10 15 2W

Ms. Maria Gomez EP Energy E&P Company, LP. 1001 Louisiana Houston, TX 77002

Subject: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases

Dear Ms. Gomez:

As of April 2014, EP Energy E&P Company, LP (EP) has twenty-seven (27) Fee Lease Wells (see attachment A) that are currently in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status. Two (2) wells in 2013 and four (4) wells in 2014 were added to EP's SI/TA list.

The Division has worked with EP for many years to reduce the immense number of wells that were in non-compliance status. The Division feels that EP's SI/TA list is now at a manageable number; therefore all wells need to be addressed.

EP has a number of wells that were proposed for plugging (attachment A) but have not been plugged. Additionally, four (4) wells were inspected and reported as plugged by Division inspectors, but EP has failed to file subsequent plugging sundries and consequently are still listed as SI/TA (attachment A).

It has also come to the Division's attention that there are unresolved complaints against EP from landowners concerning spills and site access. Specifically with reference to the Christensen 3-4B4, pictures showing the state of the well were sent to the Division; it appears that this well is nowhere near being capable of production. This is cause for concern which needs to be addressed.

EP shall immediately submit plans and timeframes for each well stating which wells will be plugged, placed back on production, or requesting SI/TA extension with proof of wellbore integrity and good cause for such request. All wells need an individual sundry filed and are required to meet the SI/TA rules as listed below.



Page 2 EP Energy E&P Company, LP. September 4, 2014

Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

- 1. Reasons for SI/TA of the well (R649-3-36-1.1)
- 2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
- 3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Please note that the Divisions preferred method for showing well integrity is by MIT

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).

- 1. Wellbore diagram, and
- 2. Copy of recent casing pressure test, and
- 3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
- 4. Fluid level in the wellbore, and
- 5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Petroleum Engineer

DKD/JP/js

cc: Compliance File Well File

N:\O&G Reviewed Docs\ChronFile\PetroleumEngineer\SITA

ATTACHMENT A

	Well Name	API	LEASE	Years Inactive	Proposed PA	Plugged
1	CEDAR RIM 2	43-013-30019	FEE	12 years 7 months	Needs subsequent	7/17/2013
2	CHRISTENSEN 3-4B4	43-013-31142	FEE	10 years 4 month	5/10/2010	
3	DRY GULCH 1-36A1	43-047-30569	FEE	22 years 1 moth		
4	LARSEN 1-25A1	43-047-30552	FEE	10 years 11 months		
5	FARSWORTH 2-12B5	43-013-31115	FEE	10 years 5 months	5/18/2007	<u> </u>
6	BROTHERSON 1-10B4	43-013-30110	FEE	9 years 11 months		
7	BROTHERSON 1-24B4	43-013-30229	FEE	8 years 11 months		<u> </u>
8	BROTHERSON 1-33A4	43-013-30272	FEE	7 years 1 month		
9	MILES 2-35A4	43-013-31087	FEE	6 years 11 months	12/31/2012	
10	SMB 1-10A2	43-013-30012	FEE	4 years 8 months		
11	RUST 1-4B3	43-013-30063	FEE	4 years 7 months	Needs subsequent	9/19/2013
12	SMITH ALBERT 2-8C5	43-013-30543	FEE	4 years 9 months	Needs subsequent	12/4/2013
13	VODA JOSEPHINE 2-19C5	43-013-30553	FEE	4 years 9 months		
14	BROWN 2-28B5	43-013-30718	FEE	4 years 3 months		<u> </u>
15	HANSUKUTT 2-23B5	43-013-30917	FEE	4 years 8 months	Needs subsequent	10/24/2013
16	BROTHERSON 3-23B4	43-013-31289	FEE	4 years 9 months		
17	BROTHERSON 1-14B4	43-013-30051	FEE	3 years 11 months		
18	BROTHERSON 2-3B4	43-013-31008	FEE	3 years 6 months		
19	POWELL 2-33A3	43-013-30704	FEE	3 years 1 month	6/1/2014	
20	BROTHERSON 2-3B4	43-013-31008	FEE	3 years 3 months		
21	DASTRUP 2-30A3	43-013-31320	FEE	3 years 8 months		
22	R HOUSTON 1-22Z1	43-013-30884	FEE	2 years 3 months		
23	HORROCKS 5-20A1	43-013-34280	FEE	4 years 7 months	<u></u>	
24	BELCHER 2-33B4	43-013-30907	FEE	1 year 2 months		
25	CEDAR RIM 2A	43-013-31172	FEE	2 years 2 months		
26	EULA-UTE 1-16A1	43-013-30782	FEE	1 year 11 months		
27	HANSEN 1-16B3	43-013-30617	FEE	1 year 8 months		

	STATE OF UTAH		FORM 9				
1	DEPARTMENT OF NATURAL RESOURCE DIVISION OF OIL, GAS, AND MINI	•	5.LEASE DESIGNATION AND SERIAL NUMBER: FEE				
SUNDR	RY NOTICES AND REPORTS C	N WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:				
	oposals to drill new wells, significantly d reenter plugged wells, or to drill horizon n for such proposals.		7.UNIT or CA AGREEMENT NAME:				
1. TYPE OF WELL Oil Well			8. WELL NAME and NUMBER: SMB 1-10A2				
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY,	L.P.		9. API NUMBER: 43013300120000				
3. ADDRESS OF OPERATOR: 1001 Louisiana, Houston,		PHONE NUMBER: 38 Ext	9. FIELD and POOL or WILDCAT: BLUEBELL				
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1182 FSL 1197 FWL		COUNTY: DUCHESNE					
QTR/QTR, SECTION, TOWNSH	HIP, RANGE, MERIDIAN: 10 Township: 01.0S Range: 02.0W Merid	STATE: UTAH					
11. CHEC	K APPROPRIATE BOXES TO INDICATE	E NATURE OF NOTICE, REPOR	RT, OR OTHER DATA				
TYPE OF SUBMISSION		TYPE OF ACTION					
	ACIDIZE [ALTER CASING	CASING REPAIR				
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME				
7,550	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE				
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN [FRACTURE TREAT	NEW CONSTRUCTION				
8/2/2013	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK				
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION				
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON				
	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL				
DRILLING REPORT Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION				
Report Bute.							
			,				
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. POOH w tubing. CICR @ 10091'. Tested csg to 500 psi - good test. Bled off. Spotted 45sx class G on top of retainer. Circ well clean. Tagged top of balanced plug (BP) #1 @ 9866' (225' plug). Tubing to 6291 & pumped 65sx class G. Tagged cmt @ 5976' (315' plug). POOH to 3599'. Pumped 65sx class G. Tagged TOC @ 3241' (359' plug). Shot 4 perfs @ 750-751. Set CICR @ 698. Est circulation to surface. Pumped 150sx class G under retainer. Spotted 69sx on CICR. Shot 4 holes in csg @ 150-151'. TOC @ 368' (330' plug). Pumped 85sx bringing cmt to surface in surface csg. Cut off wellhead and top cmt cmt top to surface in 7" & surface csg with 25 gals cmt. Welded on dry hole marker and back filled cellar.							
NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBE 713 997-5038	R TITLE Principal Regulatory Analys	st				
SIGNATURE N/A		DATE 10/7/2014					

CENTRAL DIVISION

ALTAMONT FIELD SMB 1-10A2 SMB 1-10A2 P&A LAND

Operation Summary Report

Disclaimer: Although the information contained in this report is based on sound engineering practices, the copyright owner (s) does (do) not accept any responsibility whatsoever, in negligence or otherwise, for any loss or damage arising from the possession or use of the report whether in terms of correctness or otherwise. The application, therefore, by the user of this report or any part thereof, is solely at the user's own risk.

CENTRAL DIVISION

1 General

Customer Information 1.1

Company	CENTRAL DIVISION
Representative	
Address	

1.2 **Well Information**

Well	SMB 1-10A2			
Project	ALTAMONT FIELD	Site	SMB 1-10A2	
Rig Name/No.	MAGNA/026	Event	P&A LAND	
Start Date	7/26/2013	End Date	8/3/2013	
Spud Date/Time	10/21/1968	UWI	010-001-S 002-W 30	
Active Datum	KB @5,873.0ft (above Mean Sea Level)		·	
Afe	161494/48883 / SMB UNIT 1-10A2			
No./Description				

2 Summary

2.1 **Operation Summary**

Date		Гime	Duratio	Phase	Activit	Sub	ОР	MD From	Operation
	Sta	art-End	n (hr)		У		Code	(ft)	
7/27/2013	6:00	7:30	1.50	WOR	18		Р		CREW TRAVEL, SAFETY MEETING (BLEEDING OFF WELL BORE, RIGGING UP AND SPOTTING EQUIPMNET) FILL OUT AND REVIEW JSA
	7:30	11:30	4.00	WOR	18		Р		MOVE IN EQUIPMNET. SPOT AND RIG UP EQUIPMENT AND BLEED OFF CASING (CSIP @ 850 PSI AND TSIP @ 500 PSI)
	11:30	14:00	2.50	WOR	18		Р		PUMP 60 BBLS TPW DOWN CASING WHILE ATTEMPTING TO FISH TUBING PUMP STANDING VALVE WITH NO SUCCESS
	14:00	18:30	4.50	WOR	24		Р		LAY DOWN POLISH ROD AND SUBS. LAY DOWN 128-1" RODS 150-7/8" RODS 18- 1 1/2" KBARS AND 1 1/2" X 36' POLISHE ROD WITH 2 1/2" X 5' PLUNGER. SECURE WELL. SHUT DOWN FOR DAY
7/30/2013	6:00	7:30	1.50	WOR	28		Р		CREW TRAVEL, SAFETY MEETING (NIPPLING UP BOP AND RIGGING UP RIG FLOOR) FILL OUT AND REVIEW JSA
	7:30	8:00	0.50	WOR	17		Р		CSIP @ 300 PSI. BLEED OFF CASING
	8:00	9:00	1.00	WOR	16		Р		NIPPLE DOWN BOP AND NIPPLE UP BOP. RI UP RIG TO PULL TUBING
	9:00	12:00	3.00	WOR	39		Р		RELEASE TAC @ 7290' AND POOH WITH WET STRING OF 232 JOINTS 2 7/8" EUE TUBING, 7" TAC, 6 JOINTS 2 7/8" TUBING, 4' X 2 7/8" TUBING SUB AND LAY DOWN A 2 7/8" X 2 1/3" TUBING PUMP BARREL, SEAT NIPPLE, 6' TUBING SUB, 4 1/2" PBGA, 1 JT 2 7/8" TUBING, 5 3/4" NO-GO AND 2 7/8" SOLID PLUG
	12:00	12:30	0.50	WOR	40		Р		WASH RIG AFTER STRIPPING JOB
	12:30	15:30	3.00	WOR	39		Р		MAKE UP 6" ROCK BIT AND TRIP INTO WELL WITH 232 JOINTS TUBING
	15:30	16:00	0.50	WOR	06		Р		FLUSH TUBING WITH 50 BBLS TPW @ 275 DEGREES
	16:00	18:00	2.00	WOR	24		Р		CONTINUE INTO WELL PICKING UP 88 JOINTS TUBING TO 10,127'. POOH WITH 5 JOINTS TUBING. SECURE WELL. SHUT DOWN FOR DAY
7/31/2013	6:00	7:30	1.50	WOR	28		Р		CREW TRAVEL, SAFETY MEETING (CIRCULATING WELL AND PUMPING CEMENT SAFELY) FILL OUT AND REVIEW JSA
	7:30	10:30	3.00	WOR	39		Р		SICP AND SITP @ 200 PSI BLEED DOWN AND POOH WITH 6" ROCK BIT LAYING DOWN BIT AND BIT SUB
	10:30	13:00	2.50	WOR	27		Р		PICK UP 7" CICR AND TIH SETTING CICR @ 10,091. UNSTING FROM CEMENT RETAINER

RECEIVED: Oct. 07, 2014 April 29, 2014 at 12:29 am 1

CENTRAL DIVISION

2.1 **Operation Summary (Continued)**

Date		Γime irt-End	Duratio n	Phase	Activit y	Sub	OP Code	MD From (ft)	Operation
			(hr)						
	13:00	14:30	1.50	WOR	06		Р		FILL WELLBORE WITH 225 BBLS TPW AND CIRCULATE WITH 50 BBLS TPW. PRESSURE TEST CASING TO 500 PSI. TEST GOOD. BLEED OFF
	14:30	15:30	1.00	WBREMD	05		Р		SPOT A 45 SACK 16.4 ppg, 1.05 YIELD CLASS G CEMENT ON TOP OF CEMENT RETAINER AND POOH WITH 1000' TUBING
	15:30	17:30	2.00	WOR	06		Р		CIRCULATE WELLBORE CLEAN. SECURE WELL BORE SHUT DOWN FOR DAY
8/1/2013	6:00	7:30	1.50	WOR	28		Р		CREW TRAVEL, SAFETY MEETING. (LAYING DOWN TUBING, PUMPING CEMENT) FILL OUT AND REVIEW JSA
	7:30	8:00	0.50	WOR	39		Р		TRIP IN HOLE AND TAG TOP OF BALANCED PLUG #1 @ 9866' FOR @ 225' PLUG
	8:00	9:30	1.50	WOR	24		Р		POOH LAYING DOWN TUBING TO 6291'
	9:30	10:00	0.50	WBREMD	05		Р		PUMP 65 SACK 16.4 ppg 1.05 YIELD CLASS G CEMENT
	10:00	13:00	3.00	WOR	41		Р		POOH TO 5,300' WAIT FOR CEMENT TO SET UP
	13:00	14:30	1.50	WOR	39		Р		TRIP INTO WELL AND TAG CEMENT @ 5976' FOR A PLUG LENGTH OF 315'. POOH TO 3599'
	14:30	15:00	0.50	WBREMD	05		Р		PUMP 65 SACK 16.4 ppg 1.05 YIELD CLASS G CEMENT
	15:00	17:00	2.00	WOR	24		Р		LAY DOWN 2000' OF TUBING AND SECURE WELL SHUT DOWN FOR DAY
8/2/2013	6:00	7:30	1.50	WBREMD	28		Р		CREW TRAVEL, SAFETY METING (LAY DOWN TUBING, PUMPING CEMENT PLUGS, BODY POSITIONING) FILL OUT AND REVIEW JSA
	7:30	8:00	0.50	WOR	39		Р		TRIP INTO WELL AND TAG CEMENT TOP @ 3241" FOR @ 359' BALANCED PLUG
	8:30	9:30	1.00	WOR	24		Р		POOH LAYING DOWN TUBING AND STANDING A TOTAL OF 698' TUBING IN DERRICK.
	9:30	10:30	1.00	WLWORK	21		Р		RIG UP AND TIH WITH PERF GUN AND SHOOT 4 PERF HOLES @ 750'-751' POOH AND RIG DOWN EL TRUCK
	10:30	11:00	0.50	WOR	27		Р		TIH AND SET 7" CICR @ 698'
	11:00	12:30	1.50	WBREMD	05		Р		ESTABLISH CIRCULATION TO SURFACE AND PUMP 150 SACKS 16.4 ppg 1.05 YIELD CLASS G CEMENT UNDER CEMENT RETAINER. UNSTING FROM RETAINER AND CIRCULATE WELLBORE CLEAN WITH 60 BBLS HOT TPW AND SPOT 69 SACKS ON CICR.
	12:30	15:30	3.00	WBREMD	42		Р		POOH LAYING DOWN TUBING. AND WAIT ON CEMENT. RIG UP E/L TRUCK AND SHOOT 4 HOLES IN CASING @ 150-151'. RIG DOWN AND RELEASE E/L TRUCK
	15:30	16:00	0.50	WBREMD	32		Р		TAG CEMENT TOP WITH WIRELINE @ 368' FOR @ 330' PLUG
	16:00	17:00	1.00	WBREMD	05		Р		CIRCULATE DOWN 7" AND UP SURFACE CASING. PUMPING 85 SACKS 16.4 ppg 1.05 YIELD CLASS G CEMENT BRINGING CEMENT TO SURFACE IN SURFACE CASING. WAIT FOR CEMENT. RIG DOWN RIG
8/3/2013	6:00	7:30	1.50	WBREMD	28		Р		CREW TRAVEL. SAFETY MEETING (CUTTING OFF WELLHEAD AND CLEANNING UP LOCATION) FILL OUT AND REVIEW JSA
	7:30	9:30	2.00	WBREMD	18		Р		CUT OFF WELLHEAD AND TOP CEMENT TOP TO SURFACE IN 7" AND IN SURFACE CASING. WITH 25 GALLONS CEMENT. WELD ON DRY HOLE MARKER AND BACK FILL CELLAR.
	9:30	10:30	1.00	WBREMD	18		Р		POLICE LOCATION AND MOVE OUT

CENTRAL DIVISION

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1.2	Well Information
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2.1	Operation Summary

Ent 487909 Page 1 of Date: 09-SEP-2015 3:03:17PM Fee: \$13.00 Check Filed By: DMM SHELLEY BRENNAN, Recorder DUCHESNE COUNTY CORPORATION For: EP ENERGY E&P COMPANY LF

SURFACE DAMAGE RELEASE

This Surface Damage Release is made and entered into as of this 27th day of August, 2015, by and between DOROTHY IVIE, whose address is PO BOX 746, DUCHESNE, Utah 84021, hereinafter referred to as "Surface Owner" and EP ENERGY E&P COMPANY L.P. (formerly El Paso E&P Company, L.P.), whose address is 1001 Louisiana Street, Houston, TX 77002 hereinafter referred to as "EP Energy."

WITNESSETH

WHEREAS, EP ENERGY is the operator of record of the following well, to wit:

Well Name

SMB 1-10A2

43 013 30012

Location

SEC 10, T1S, R2W, USM PT Of S/2SW/4, NE/4SW/4,

W/2SE/4, SE/4SE/4

Parcel: 00-0004-1438 Serial: 0502

County/State:

Duchesne County, Utah

(the "Well") and;

WHEREAS, on or about August 2, 2013, the Well was plugged and abandoned in accordance with the rules and regulations of the State of Utah, Oil, Gas, & Mining Division; and surface equipment belonging to EP Energy has been removed from the Well location, and;

WHEREAS, the surface has been restored as near as practicable to its original condition and in accordance with the rules and regulations of the State of Utah.

NOW THEREFORE, the consideration of Ten Dollars (\$10.00) and other valuable consideration paid by EP Energy to the Surface Owner is accepted by Surface Owner as full and final settlement. Surface Owner does hereby release and forever discharge EP Energy, its agents, contractors, officers and employees, from any and all claims, demands and causes of action of whatsoever kind or nature.

Executed as of the date first written above.

SURFACE OWNER:

By: Dorothy Juce Name: Dorothy Ivie

RYAN BROCK **Notary Public** State of Utah

ACKNOWLEDGEMENT

STATE OF ATO COUNTY OF DA , h oc

The foregoing instrument was acknowledged before me this $\frac{U}{L}$ day of $\frac{Sep}{L}$, $\frac{20}{L}$

by Dorothy Ivie.

Contract Number: 1247